

FILE NO: 170459

Petitions and Communications received from April 10, 2017, through April 17, 2017, for reference by the President to Committee considering related matters, or to be ordered filed by the Clerk on April 25, 2017.

Personal information that is provided in communications to the Board of Supervisors is subject to disclosure under the California Public Records Act and the San Francisco Sunshine Ordinance. Personal information will not be redacted.

From the Office of the Sheriff, regarding an addendum to Resolution No. 42-17, adopted on January 12, 2017. File No. 170270. Copy: Each Supervisor. (1)

From Clerk of the Board, reporting that the Public Utilities Commission submitted a resolution adopting schedules of rates and charges for the CleanPowerSF Community Choice Aggregation Program Rate. Copy: Each Supervisor. (2)

From the Clerk of the Board, reporting that the following individual submitted a Form 700 Statement: (3)

Carolina Morales - Legislative Aide – Assuming

From the Office of the Mayor, pursuant to Charter, Section 3.100(18), making the following appointments: Copy: Each Supervisor. (4)

Joseph Alioto Veronese - Fire Commission - term ending January 15, 2020

William K. Cleaveland - Fire Commission - term ending January 15, 2021

From the California Fish and Game Commission, submitting a notice of proposed regulatory action relative to amending sections 29.80 and 122, Title 14, California Code of Regulations, relating to upland game bird regulations, which was published in the California Regulatory Notice Register on April 7, 2017. Copy: Each Supervisor. (5)

From various City clubs, regarding the appointment of Petra de Jesus to the Police Commission. Copy: 2 letters. Each Supervisor. (6)

From The Harvey Milk LGBT Democratic Club, regarding the appointment of Jordan Davis to the SRO Taskforce. Copy: Each Supervisor. (7)

From the Office of the Controller, submitting a Citywide Construction audit report. Copy: Each Supervisor. (8)

From the Office of the Treasurer and Tax Collector, pursuant to California State Government Code, Section 53646, submitting a Pooled Investment Report for the month of March 2017. Copy: Each Supervisor. (9)

From Public Works, submitting an Annual Report for FY 2015-16. Copy: Each Supervisor. (10)

From concerned citizens, regarding the Trump's Administration's Executive Order threatening federal funding for "sanctuary jurisdictions" nationwide. Copy: Each Supervisor. (11)

From Solutions Not Sandbags, regarding sewage discharges into homes and businesses. Copy: Each Supervisor (12)

From Bentley Hall, Good Eggs, Inc. applying for a type 21 General Off-Sale License at 901 Rankin Street. File No. 170428. (13)

From concerned citizens, regarding traffic on 20th Avenue and Judah. Copy: Each Supervisor. (14)

From The Planning Department, reporting that the Planning Department submitted the Extension and Modification of Commission - Sponsored Mission 2016 Interim Controls Related to the Mission Action Plan (Map) 2020; and Endorsement of the Mission Action Plan 2020. Copy: Each Supervisor. (15)



OFFICE OF THE SHERIFF CITY AND COUNTY OF SAN FRANCISCO

1 DR. CARLTON B. GOODLETT PLACE
ROOM 456, CITY HALL
SAN FRANCISCO, CALIFORNIA 94102



VICKI L. HENNESSY
SHERIFF

April 14, 2017
Reference: 2017-048

Ms. Angela Calvillo
Clerk of the Board of Supervisors
1 Dr. Carlton B. Goodlett Place
City Hall, Room 244
San Francisco, California 94102

RE: Proposed Resolution File No. 170270

Dear Madam Clerk,

Thank you for voting in support of the Sheriff's Department's efforts to obtain SB 844 funding for the renovation of County Jail #2, located at 425 7th Street.

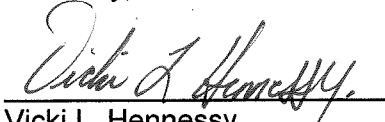
At Tuesday's regular board meeting you will be asked to consider an addendum to the original resolution 42-17 that you adopted on January 12, 2017.

This new resolution was created as a response to the Board of State and Community Correction's initial review of our application that determined a few technical items were not included. These additional items have no impact on our request as far as number of beds or other design provisions put forth in the previous resolution.

I have attached a copy of a description of the specific technical items to assist you in your review.

Thank you for consideration. Please feel free to contact me with any questions.

Sincerely,


Vicki L. Hennessy
Sheriff

attachment

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2017 APR 14 PM 3:33

BOS-11, COB,
B&F Clerk, City
Deputies, Dep. City
Atty
CPages

San Francisco Sheriff's Department explanation of Amended Resolution File No: 170270

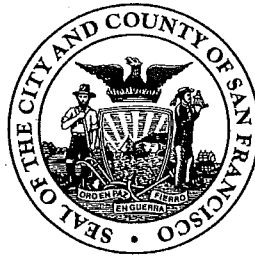
File No: 170270 – Before the Board of Supervisors on April 18, 2017, Item 13

Renovation of County Jail # 2 – Supplemental Information for State Funding Application

There is nothing in the supplemental resolution that changes what you already presented to the Board of Supervisors (BOS) the first time around. The only reason we are asking the BOS to approve this supplemental resolution (attached) is to provide the Board of State and Community Corrections (BSCC) with the following information that was not included in the first resolution:

1. Names, titles, and positions of county construction administrator, project financial officer, and project contact person. **(See page 2 Lines 4-12)**
2. Assurance that the county will fully and safely staff and operate the facility that is being renovated (consistent with Title 15, California Code of Regulations, Chapter 1, Subchapter 6 section 1756 (j)(5) within 90 days after project completion. **(See page 3 Lines 12-14)**
3. Attestation to \$6,000,000 as the current fair market land value for the proposed new or expanded facility. This can be claimed for on-site land value for new facility construction; on-site land value of a closed facility that will be renovated and reopened; or on-site land value used for expansion of an existing facility. It cannot be claimed for land value under an existing operational facility. (If claimed as in-kind match, actual on-site land value documentation from an independent appraisal will be required as a pre-agreement condition.) **(See page 2 Lines 13-17)**
4. All projects shall provide the following site assurance for the county facility at the time of proposal or not later than 90 days following the BSCC's Notice of Intent to Award: 1) assurance that the county has project site control through either fee simple ownership of the site or comparable long-term possession of the site and right of access to the project sufficient to assure undisturbed use and possession of the site; and, 2) will not dispose of, modify the use of, or change the terms of the real property title, or other interest in the site of facility subject to construction, or lease the facility for operation to other entities, without permission and instructions from the BSCC, for so long as the SPWB lease-revenue bonds secured by the financed project remain outstanding. **(See page 3 Lines 18-24)**

BOARD of SUPERVISORS



City Hall
1 Dr. Carlton B. Goodlett Place, Room 244
San Francisco 94102-4689
Tel. No. 554-5184
Fax No. 554-5163
TDD/TTY No. 544-5227

Orig: Leg Clerk
805-11 / Aides, Dep. City Atty,
Deputies, Dep. City Atty,
C-pages

MEMORANDUM

Date: April 14, 2017
To: Members, Board of Supervisors
From: ~~AC~~ Angela Calvillo, Clerk of the Board
Subject: San Francisco Public Utilities Commission (SFPUC)
CleanPowerSF rates and charges for FY 2018

On April 14, 2017, the Office of the Clerk of the Board received the CleanPowerSF rates and charges for FY 2018 (Resolution 17-0074, dated April 11, 2017; explanatory documents are attached.)

Under San Francisco Charter Section 8B.125, the SFPUC “shall set rates, fees and charges in connection with providing the utility services under its jurisdiction, subject to rejection – within 30 days of submission – by resolution of the Board of Supervisors. If the Board fails to act within 30 days, the rates shall become effective without further action.”

If you would like to hold a hearing on this matter, please let me know in writing by 5:00pm, Friday, April 21, 2017.



San Francisco
Water Power Sewer
 Operator of the Hetch Hetchy Regional Water System

525 Golden Gate Avenue, 13th Floor
 San Francisco, CA 94102
 T 415.554.3155
 F 415.554.3161
 TTY 415.554.3488

April 12, 2017

Ms. Angela Calvillo
 Clerk of the Board of Supervisors
 City Hall, Room 244
 1 Dr. Carlton B. Goodlett Place
 San Francisco, CA 94102-4689

RE: Revised San Francisco CleanPowerSF Community Choice Aggregation Program Rate
 Effective July 1, 2017

Dear Ms. Calvillo:

In accordance with section 8B.125 of the Charter of the City and County of San Francisco, the SFPUC “shall set rates, fees and other charges in connection with providing the utility services under its jurisdiction, subject to rejection – within 30 days of submission – by resolution of the Board of Supervisors. If the Board of Supervisors fails to act within 30 days the rates shall become effective without further action.”

The SFPUC is submitting the San Francisco Public Utilities Commission’s (SFPUC) April 11, 2017, Resolution 17-0074 adopting rates for the San Francisco CleanPower SF Community Choice Aggregation Rate effective July 1, 2017.

Please find attached copies of the following documents relating to this rates action by the Commission:

1. Resolution 17-0074
2. SFPUC Agenda Item

Should you have any questions, please contact Eric Sandler, SFPUC Chief Financial Officer, at 415-934-5707.

Sincerely,

Harlan L. Kelly, Jr.
 General Manager

Attachments: a/s

Edwin M. Lee
 Mayor

Anson Moran
 President

Ike Kwon
 Vice President

Ann Moller Caen
 Commissioner

Francesca Vietor
 Commissioner

Vince Courtney
 Commissioner

Harlan L. Kelly, Jr.
 General Manager

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 SAN FRANCISCO





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Water Power Sewer
 Operator of the Hetch Hetchy Regional Water System

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 Commissioner

Harlan L. Kelly, Jr.
 General Manager

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 SAN FRANCISCO



WHEREAS, Charter section 8B.125 requires the Commission to set rates and charges, subject to rejection by the Board of Supervisors, within 30 days of submission

WHEREAS, This rate setting action is statutorily exempt from the California Environmental Quality Act (CEQA) under Public Resources Code Section 21080(b)(8) and CEQA Guidelines Section 15273 (Rates, Tolls, Fares, and Charges); now, therefore be it

RESOLVED, This Commission hereby sets the rates and charges as presented in Exhibit 1: Schedule of CleanPowerSF Electric Rates and Charges effective July 1, 2017, and these rates will be in effect until replaced or revised; and be it

FURTHER RESOLVED, Effective July 1, 2017 and each successive July 1 thereafter, the General Manager is authorized to adjust rates not otherwise adjusted by Commission action by the annual percentage change in the Consumer Price Index (CPI) for All Urban Consumers for San Francisco-Oakland-San Jose published by the U.S. Bureau of Labor Statistics (for the twelve months ended December 31 in the calendar year preceding the year during which the rates will be effective); and be it

FURTHER RESOLVED, This Commission directs the General Manager to conduct a cost-of-service review concurrent with the standard Power Enterprise cost of service review no less than every five years and propose revised rates, as required by Charter Section 8B.125; and be it

FURTHER RESOLVED, That all other necessary rate adjustments will be conducted consistent with the process established by Charter Section 8B.125; and be it

FURTHER RESOLVED, This Commission hereby finds that adoption of this resolution will establish rates for the purpose of meeting operating expenses, including the recovery of program reserves and allow for CleanPowerSF to be financially stable, and that adoption of the resolution is exempt from environmental review requirements in accordance with California Public Resource Code Section 21080(b)(8); and be it

FURTHER RESOLVED, This Commission directs the General Manager to submit these rates and charges to the Board of Supervisors, as required by Charter Section 8B.125; and be it

FURTHER RESOLVED, Customers who opt out of the CleanPowerSF program will be assessed a Termination Fee as noted in Exhibit 2: CleanPowerSF Termination Fee, which will be added to Schedule M-1: Miscellaneous Charges in the current SFPUC Rates and Schedules for Electric Service.

EXHIBIT 1: Schedule of CleanPowerSF Electric Rates and Charges

Effective July 1, 2017

Tariff Title	Applies To Customers on Following PG&E Rate Schedules	Season	Hours Applied	PG&E Generation Rate (\$/kWh) as of March 1, 2017	PCIA & Franchise Fee	Green NTE Rate (\$)	SuperGreen NTE Rate (\$)	SRM&G Determinant	
Maximum General Demand Time of Use - Transmission (E-1ST)		Winter	Part Peak	0.07282	0.01953	0.06313	0.05711	1Wh	
			Off Peak	0.03942	0.01953	0.03974	0.03374	1Wh	
			Peak	0.29332	0.01953	0.26056	0.07459	1Wh	
			Part Peak	0.06771	0.01953	0.04801	0.06201	1Wh	
		Summer	Off Peak	0.05104	0.01953	0.03134	0.04534	1Wh	
			Peak Demand	12.41000	-	17.39	17.39	kWh	
			Part Peak Demand	3.11000	-	3.10	3.10	kWh	
			Off Peak	0.05970	0.01953	0.05000	0.05400	1Wh	
		Winter	Part Peak	0.05689	0.01953	0.03721	0.05121	1Wh	
			Off Peak	0.11670	0.01953	0.06756	0.11556	1Wh	
			Peak	0.07985	0.01953	0.06293	0.07493	1Wh	
			Off Peak	0.05455	0.01953	0.03559	0.04959	1Wh	
Service to Air Demands > 1,000 kW Time of Use - Secondary Voltage (E-2ST)	E-2B	Summer	Part Peak	0.07873	0.01953	0.05293	0.04793	1Wh	
			Off Peak	0.05455	0.01953	0.03559	0.04959	1Wh	
			Peak Demand	17.14000	-	17.13	17.13	kWh	
			Part Peak Demand	3.01000	-	3.01	3.01	kWh	
		Winter	Part Peak	0.07450	0.01953	0.05254	0.04754	1Wh	
			Off Peak	0.06078	0.01953	0.04181	0.05581	1Wh	
			Peak	0.11932	0.01953	0.10463	0.12363	1Wh	
			Part Peak	0.07870	0.01953	0.05111	0.05311	1Wh	
		Summer	Part Peak	0.05372	0.01953	0.03729	0.05029	1Wh	
			Off Peak	0.05970	0.01953	0.05000	0.05400	1Wh	
			Peak Demand	13.44000	-	13.41	13.41	kWh	
			Part Peak Demand	3.19000	-	3.17	3.17	kWh	
Winter	Part Peak	0.07335	0.01953	0.05739	0.06239	1Wh			
	Off Peak	0.05986	0.01953	0.04232	0.05632	1Wh			
	Peak	0.07798	0.01953	0.05386	0.05386	1Wh			
	Part Peak	0.06675	0.01953	0.04873	0.04873	1Wh			
Summer	Off Peak	0.04956	0.01953	0.03358	0.04758	1Wh			
	Peak Demand	15.89000	-	15.86	15.86	kWh			
	Part Peak Demand	3.79000	-	3.78	3.78	kWh			
	Off Peak	0.05762	0.01953	0.05164	0.05564	1Wh			
Winter	Part Peak	0.05324	0.01953	0.03924	0.05324	1Wh			
	Off Peak	0.05324	0.01953	0.03924	0.05324	1Wh			
Customer-Owned Street and Highway Lighting Customer-Owned Street and Highway Lighting Electric Meter Rate Outdoor Area Lighting Services (LS-1)	LS-1, LS-3, OL-1	Year-round	All hours	0.07997	0.00468	0.07489	0.06899	1Wh	
Traffic Control Service (TC-1)	TC-1	Year-round	All hours	0.06678	0.02163	0.06393	0.07793	1Wh	
Agricultural Power (AG-1)	AG-1 A	Summer	All hours	0.09932	0.02186	0.07721	0.09121	1Wh	
			Connected Load	1.34000	-	1.34	1.34	kWh	
		Winter	All hours	0.07958	0.02186	0.05766	0.07166	1Wh	
			Connected Load	1.02228	0.02186	0.06016	0.06416	1Wh	
		Summer	Max Demand	2.04000	-	2.03	2.03	kWh	
			Primary Voltage Disc. per kW Demand	0.74000	-	0.74	0.74	kWh	
	Winter	All hours	0.07973	0.02186	0.05757	0.07157	1Wh		
		Connected Load	0.15882	0.02186	0.13656	0.15056	1Wh		
	Agricultural Power, Thermal Use (AG-4)	AG-4 A, AG-4 D	Summer	Part Peak	0.08821	0.02186	0.04626	0.05026	1Wh
				Off Peak	0.06821	0.02186	0.04626	0.05026	1Wh
			Connected Load	1.35000	-	1.35	1.35	kWh	
			Winter	Part Peak	0.07271	0.02186	0.05067	0.05467	1Wh
Off Peak				0.06195	0.02186	0.03894	0.05294	1Wh	
AG-4 B, AG-4 E			Summer	Part Peak	0.11771	0.02186	0.06926	0.11326	1Wh
		Off Peak		0.07064	0.02186	0.04800	0.05200	1Wh	
		Max Demand	2.55000	-	2.55	2.55	kWh		
		Primary Voltage Disc. per kW Demand	2.54000	-	2.53	2.53	kWh		
		Winter	Part Peak	0.08889	0.02186	0.04686	0.05086	1Wh	
			Off Peak	0.05841	0.02186	0.03660	0.05060	1Wh	
AG-4 C, AG-4 F		Summer	Part Peak	0.11951	0.02186	0.11712	0.11112	1Wh	
	Off Peak		0.07888	0.02186	0.05883	0.07083	1Wh		
	Max Demand	0.05691	0.02186	0.03491	0.04891	1Wh			
	Max Part Peak Demand	5.86000	-	5.84	5.84	kWh			
	Max Part Peak Demand	1.09000	-	1.09	1.09	kWh			
	Primary Voltage Disc. per kW Demand	1.01000	-	1.01	1.01	kWh			
AG-5 A, AG-5 D	AG-5 A, AG-5 D	Summer	Part Peak	0.14873	0.02186	0.12656	0.14056	1Wh	
			Off Peak	0.07353	0.02186	0.05149	0.06549	1Wh	
		Connected Load	3.70000	-	3.69	3.69	kWh		
		Winter	Part Peak	0.07701	0.02186	0.06496	0.06896	1Wh	
			Off Peak	0.04548	0.02186	0.04346	0.05746	1Wh	
		Summer	Part Peak	0.14627	0.02186	0.12306	0.13706	1Wh	
	Off Peak		0.04684	0.02186	0.02686	0.04086	1Wh		
	AG-5 B, AG-5 E	Summer	Max Demand	4.45000	-	4.44	4.44	kWh	
			Max Part Peak Demand	5.57000	-	5.56	5.56	kWh	
	Primary Voltage Disc. per kW Demand	1.39000	-	1.39	1.39	kWh			

EXHIBIT 1: Schedule of CleanPowerSF Electric Rates and Charges

Effective July 2, 2017

Tariff Title	Applies To Customers on Following PG&E Rate Schedules	Season	Hours Applied	PG&E Generation Rate (\$)	PCA & Franchise Fee	Green NTE Rate (\$)	SuperGreen NTE Rate (\$)	SRSG Determinant
Non-Time of Use Residential (E-1)	E1, E1L, EM, EM, ES, ESL, ESL, ESM, ET, and ETL	Year round	All hours	0.09834	0.02977	0.05834	0.06834	1Wh
Residential Time of Use (E-4)	E-4	Summer	Peak	0.21671	0.02977	0.18642	0.20642	1Wh
			Part Peak	0.13384	0.02977	0.08379	0.10379	1Wh
		Winter	Part Peak	0.07186	0.02977	0.04186	0.06186	1Wh
			Off Peak	0.04514	0.02977	0.02514	0.04514	1Wh
Residential Time of Use A (E-TOU A)	E-TOU A	Summer	Peak	0.12382	0.02977	0.15204	0.17204	1Wh
			Off Peak	0.06674	0.02977	0.07670	0.09670	1Wh
		Winter	Peak	0.04488	0.02977	0.06487	0.08487	1Wh
			Off Peak	0.02661	0.02977	0.03661	0.05661	1Wh
Residential Time of Use B (E-TOU B)	E-TOU B	Summer	Peak	0.20442	0.02977	0.17414	0.19414	1Wh
			Off Peak	0.12154	0.02977	0.09126	0.11126	1Wh
		Winter	Peak	0.07829	0.02977	0.09828	0.11828	1Wh
			Off Peak	0.04143	0.02977	0.05143	0.07143	1Wh
Experimental Residential Time-of-Use for Electric Vehicles (E-9A and E-9B)	E-9A and E-9B	Summer	Peak	0.30643	0.02977	0.17614	0.19614	1Wh
			Off Peak	0.10296	0.02977	0.07268	0.09268	1Wh
		Winter	Peak	0.06096	0.02977	0.03104	0.05104	1Wh
			Off Peak	0.03325	0.02977	0.02327	0.04327	1Wh
Electric Vehicle Time-of-Use Service (E-V)	E-V, E-VB	Summer	Peak	0.24062	0.02977	0.20037	0.22037	1Wh
			Part Peak	0.11139	0.02977	0.08122	0.10122	1Wh
		Winter	Peak	0.05593	0.02977	0.03602	0.05602	1Wh
			Off Peak	0.04629	0.02977	0.02634	0.04634	1Wh
Residential M&M Meter Standby	EM, S	Year round	Reservation Charge	0.39	-	0.39	0.39	1W
			All hours	0.09834	0.02406	0.07406	0.08406	1Wh
			All hours	0.11518	0.02264	0.09254	0.10254	1Wh
			All hours	0.07934	0.02264	0.05640	0.07640	1Wh
Small General Service (A-1)	A-1 A	Summer	Peak	0.13085	0.02264	0.10785	0.12785	1Wh
			Part Peak	0.07221	0.02264	0.04844	0.06844	1Wh
		Winter	Part Peak	0.07585	0.02264	0.05785	0.07785	1Wh
			Off Peak	0.04701	0.02264	0.04618	0.06618	1Wh
Small General Time-of-Use Service (A-6)	A-6	Summer	Peak	0.36484	0.02264	0.34131	0.36131	1Wh
			Part Peak	0.11523	0.02264	0.10233	0.11233	1Wh
		Winter	Part Peak	0.06699	0.02264	0.04418	0.05418	1Wh
			Off Peak	0.02243	0.02264	0.02254	0.03254	1Wh
Direct Current General Service (A-15)	A-15	Summer	All hours	0.11518	0.02264	0.09254	0.10254	1Wh
		Winter	All hours	0.07934	0.02264	0.05640	0.07640	1Wh
Medium General Demand Non-Time of Use - Secondary Voltage (A-1DA)	A-1DA	Summer	All hours	0.10487	0.02323	0.08146	0.09146	1Wh
		Winter	All hours	0.08055	0.02323	0.05714	0.07714	1Wh
		Summer	Overhead	4.80000	-	4.8	4.8	1W
		Winter	Overhead	0.95664	0.02323	0.07319	0.09319	1Wh
Medium General Demand Non-Time of Use - Primary Voltage (A-1DAP)	A-1DAP	Summer	All hours	0.07537	0.02323	0.05197	0.06197	1Wh
		Winter	All hours	0.04908	0.02323	0.02457	0.04457	1Wh
		Summer	Overhead	4.28000	-	4.27	4.27	1W
		Winter	Overhead	0.09444	0.02323	0.04608	0.05608	1Wh
Medium General Demand Non-Time of Use - Transmission (A-1DAT)	A-1DAT	Summer	All hours	3.70000	-	3.74	3.74	1W
		Winter	All hours	0.15873	0.02323	0.13811	0.15811	1Wh
		Summer	Peak	0.30450	0.02323	0.28127	0.30127	1Wh
		Winter	Peak	0.07852	0.02323	0.05911	0.07911	1Wh
Medium General Demand Time of Use - Secondary Voltage (A-1DB)	A-1DB	Summer	Peak	0.26864	0.02323	0.24821	0.26821	1Wh
			Off Peak	0.07153	0.02323	0.04819	0.06819	1Wh
		Winter	Peak	0.14444	0.02323	0.12486	0.14486	1Wh
			Off Peak	0.02888	0.02323	0.02842	0.04842	1Wh
Medium General Demand Time of Use - Primary Voltage (A-1DBP)	A-1DBP	Summer	Peak	0.07273	0.02323	0.04884	0.06884	1Wh
			Off Peak	0.05818	0.02323	0.04676	0.07676	1Wh
		Winter	Peak	0.03938	0.02323	0.02493	0.04493	1Wh
			Off Peak	0.02003	0.02323	0.02003	0.04003	1Wh
Medium General Demand Time of Use - Transmission (A-1DBT)	A-1DBT	Summer	Overhead	4.27000	-	4.27	4.27	1W
		Winter	Overhead	0.13732	0.02323	0.11777	0.13777	1Wh
		Summer	Peak	0.05654	0.02323	0.03700	0.05700	1Wh
		Winter	Peak	0.04514	0.02323	0.04177	0.06177	1Wh
Medium General Demand Time of Use - Secondary (E-19)	E-19	Summer	Peak	0.26514	0.02323	0.24524	0.26524	1Wh
			Off Peak	0.06408	0.02323	0.04073	0.06073	1Wh
		Winter	Peak	0.12581	0.01953	0.10544	0.12544	1Wh
			Off Peak	0.06601	0.01953	0.04537	0.06537	1Wh
Medium General Demand Time of Use - Primary (E-19P)	E-19P	Summer	Peak	0.05419	0.01953	0.03851	0.05851	1Wh
			Off Peak	0.02300	-	0.02300	0.04300	1Wh
		Winter	Peak	0.07947	0.01953	0.05974	0.07974	1Wh
			Off Peak	0.04485	0.01953	0.04516	0.06516	1Wh
Medium General Demand Time of Use - Primary (E-19P)	E-19P	Summer	Peak	0.11433	0.01953	0.09466	0.11466	1Wh
			Off Peak	0.07800	0.01953	0.05834	0.07834	1Wh
		Winter	Peak	0.05333	0.01953	0.03367	0.04367	1Wh
			Off Peak	0.02300	-	0.02300	0.04300	1Wh

EXHIBIT 1: Schedule of CleanPowerSF Electric Rates and Charges

effective July 1, 2017

Tariff Title	Applies To Customers on Following PG&E Rate Schedules	Season	Hours Applied	PG&E Generation Rate (\$)	PCIA & Franchise fee	Green RTE Rate (\$)	SuperGreen RTE Rate (\$)	Billing Determinant
Large Time-of-Use Agricultural Power (AG-S)	AG-S-C, AG-S-F	Winter	Trans. Volt. Disc. Max Demand	2.45000	-	2.43	2.43	kWh
			Part Peak	0.06894	0.02186	0.04691	0.06093	kWh
			Off Peak	0.04053	0.02186	0.01857	0.03257	kWh
		Summer	Peak	0.12076	0.02186	0.07760	0.11156	kWh
			Part Peak	0.06915	0.02186	0.04712	0.06112	kWh
			Off Peak	0.05091	0.02186	0.02832	0.04232	kWh
			Max Peak Demand	10.78000	-	10.25	10.25	kWh
			Max Part Peak Demand	1.02000	-	1.03	1.03	kWh
			Primary Voltage Disc. Im Max Demand	2.11000	-	2.10	2.10	kWh
			Trans. Volt. Disc. Max Peak Demand	3.56000	-	3.55	3.55	kWh
			Trans. Volt. Disc. Max Part Peak Demand	0.00000	-	0.00	0.00	kWh
			Winter	Part Peak	0.05596	0.02186	0.03366	0.04796
		Off Peak		0.04739	0.02186	0.02511	0.03941	kWh
		Reservation Charge		0.39000	-	0.39	0.39	kWh
		Standby Service - Secondary and Primary Voltage	S	Year round	Reservation Charge	0.39000	-	0.39
Peak	0.07999				0.01074	0.06900	0.10300	kWh
Summer	Part Peak			0.06412	0.01074	0.07317	0.06717	kWh
	Off Peak			0.05316	0.01074	0.05246	0.05646	kWh
Winter	Part Peak			0.06655	0.01074	0.07567	0.06967	kWh
	Off Peak			0.07057	0.01074	0.06965	0.07365	kWh
Standby Service - Transmission Voltage	S	Year round	Reservation Charge	0.39000	-	0.39	0.39	kWh
			Peak	0.02396	0.01074	0.07301	0.06701	kWh
		Summer	Part Peak	0.07078	0.01074	0.06986	0.07386	kWh
			Off Peak	0.05315	0.01074	0.04244	0.05644	kWh
		Winter	Part Peak	0.07285	0.01074	0.06131	0.07531	kWh
			Off Peak	0.05947	0.01074	0.04854	0.06254	kWh

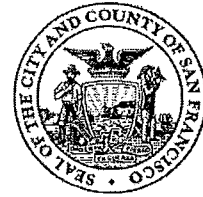
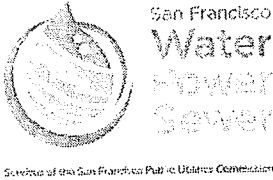
Exhibit 2: CleanPowerSF Termination Fees

	Residential	Non-Residential
Within Statutory Notification/Opt-Out Period	\$0	\$0
30 Days After Statutory Notification/Opt-Out Period Ends (total of 90 days after service commencement).	\$5	\$25

I hereby certify that the foregoing resolution was adopted by the Public Utilities Commission at its meeting of April 11, 2017.

Alonna Hood

Secretary, Public Utilities Commission



AGENDA ITEM

Public Utilities Commission

City and County of San Francisco

DEPARTMENT Financial Services AGENDA NO. 10
 MEETING DATE April 11, 2017

Public Hearing: Approve Revised San Francisco CleanPowerSF Community Choice Aggregation Program Electric Generation Rates: Regular Calendar
Project Manager: Charles Perl

Summary of Proposed Commission Action:	Public Hearing: Discussion and possible action to approve revised schedule of rates and charges for the San Francisco Public Utilities Commission Power Enterprise CleanPowerSF program service within San Francisco effective July 1, 2017.												
Background:	<p>CleanPowerSF, San Francisco's Community Choice Aggregation (CCA) program, launched in May 2016 serving approximately 7,700 residential and commercial customers with an average demand of 36MW. CleanPowerSF has since conducted a second enrollment, bringing its total customer count to approximately 75,000 with an average demand of 60MW. As of March 15, 2017, 3.1% of enrolled accounts have opted out of the program, electing to stay with PG&E electricity supply. CleanPowerSF offers two products: the "Green" product comprised of 40% renewable energy and the "SuperGreen" product comprised of 100% renewable energy. Most CleanPowerSF customers (about 97%) take service on the "Green" product rates.</p> <p>On December 8, 2015, the Commission adopted Resolution 15-0268, setting initial CleanPowerSF rates to be cost-covering and competitive with comparable Pacific Gas and Electric (PG&E) rates. Through this action, the Commission approved the following not-to-exceed (NTE) rate-setting methodology for initial program rates.</p> <p style="text-align: center;">Table 1 Initial CleanPowerSF Not-to-Exceed Rate-Setting Methodology</p> <table style="margin-left: auto; margin-right: auto;"> <tr> <td></td> <td>PG&E Generation Rate(s)</td> </tr> <tr> <td>x</td> <td>100% – 0.25% Rate Discount</td> </tr> <tr> <td>-</td> <td>Power Charge Indifference Adjustments (PCIA)</td> </tr> <tr> <td>-</td> <td>Franchise Fee Surcharge (FFS)</td> </tr> <tr> <td colspan="2"><hr/></td> </tr> <tr> <td>=</td> <td>CleanPowerSF NTE rate(s) for default product</td> </tr> </table> <p>CleanPowerSF initial "Green" rates were set 0.25% below comparable PG&E rates as of March 1, 2016, minus PCIA and FFS. "SuperGreen" rates were set to include a \$0.02/kWh premium above "Green" rates.</p> <p>Commission action on CleanPowerSF rates also provided for annual review and adjustment of rates based on one of the two following methods, depending on the circumstances:</p> <ul style="list-style-type: none"> • <i>Administratively</i>, adjusting rates by the local Consumer Price Index (CPI) to reflect increased operating costs and changes in PG&E rates; or • <i>Legislatively</i>, under the process required by Section 8B.125 of the City Charter, 		PG&E Generation Rate(s)	x	100% – 0.25% Rate Discount	-	Power Charge Indifference Adjustments (PCIA)	-	Franchise Fee Surcharge (FFS)	<hr/>		=	CleanPowerSF NTE rate(s) for default product
	PG&E Generation Rate(s)												
x	100% – 0.25% Rate Discount												
-	Power Charge Indifference Adjustments (PCIA)												
-	Franchise Fee Surcharge (FFS)												
<hr/>													
=	CleanPowerSF NTE rate(s) for default product												

where an adjustment based on CPI is not adequate.

Earlier this year, PG&E sought and gained approval from the State of California Public Utilities Commission (State PUC) to change its generation, PCIA and FFS rates. PG&E generation rates have increased, as have the PCIA and FFS rates. In addition, PG&E's Solar Choice premium (comparable to CleanPowerSF's SuperGreen premium) has decreased substantially. Because the PCIA and FFS combined are increasing at a faster rate than PG&E's generation rates, and because of the Solar Choice premium drop, the impact on CleanPowerSF customers is higher total bills as compared to PG&E generation service. Staff proposes to lower CleanPowerSF rates through the City's charter-defined legislative route to remain competitive with PG&E's comparable rates.

Proposed Changes to CleanPowerSF Electric Generation Rates and Charges

Retail rates are set by the Commission pursuant to the authority and provisions set forth by the San Francisco Charter (Section 8B.125). All budgets, rates, fees, and charges presented by staff to the Commission must conform to the SFPUC Rates Policy, which is guided by four key principles: affordability; compliance; sufficiency; and transparency. Consistent with the SFPUC Rates Policy and using the initial CleanPowerSF rate-setting methodology described above earlier, staff proposes the following CleanPowerSF rates to be effective July 1, 2017:

Green rates:

- 0.25% less than PG&E rates (as of March 1, 2017), accounting for PCIA and FFS, for each tariff

SuperGreen rates :

- Commercial rates \$0.014/kWh above Green rates (reduced from \$0.02/kWh)
- Residential rates \$0.02/kWh above Green rates (no change)

The result is a reduction of the average CleanPowerSF generation rate of approximately 4% from current average rates. CleanPowerSF customer bills will remain competitive to PG&E's comparable bills as a result of these actions.

Pursuant to Charter Section 16.112, a Notice of Public Hearing on the establishment of a schedule of rates was published in the official newspaper on March 13th through March 17th, 2017, and posted on the SFPUC website and at the San Francisco Public Library, for a public hearing on April 11, 2017, with possible Commission action on this date or on April 25, 2017. If approved by the Commission, these rates and charges will be subject to rejection by the Board of Supervisors (BOS), as provided in Charter section 8B.125, within 30 days following notification to the BOS. These proposed CleanPowerSF rates will become effective July 1, 2017 and will remain effective until revised.

Table 2 below shows PG&E's current standard residential rates and the proposed corresponding rates for CleanPowerSF residential service for both the Green and SuperGreen products.

Table 2
Proposed CleanPowerSF Rates for Non-Time of Use Residential Service

Product	Applies to Customers on PG&E Rate Schedule	PG&E Gen. Rate \$/kWh	0.25% Rate Discount	Less Estimated PCIA/FFS	CPSF Proposed Rate \$/kWh
Green: Non-TOU Residential Service	E1, E1L, EM, EML, ES, ESL, ESR, ESRL, ET, and ETL	0.09838	(0.000246)	(0.02977)	0.06836
SuperGreen: Non-TOU Residential Service	E1, E1L, EM, EML, ES, ESL, ESR, ESRL, ET, and ETL <i>PG&E Green Tariff (E-GT)</i>	0.11838	(0.000246)	(0.02977)	0.08836

Exhibit 1: Schedule of CleanPowerSF Electric Rates and Charges presents a comprehensive schedule of proposed rates. The proposed CleanPowerSF rate schedules and descriptions are consistent with those used by PG&E for customers served in San Francisco; rates are based on PG&E's current electric rates.

Termination Fees

Termination Fees are not proposed to change from amounts adopted at program launch. As noted in Table 3 below, program enrollees who opt out from CleanPowerSF within the first 60 days after the start of service pay no Termination Fee and can return to the program at any time. Customers opting out of service more than 90 days after service starts will be subject to payment of a one-time \$5 (residential) or \$25 (non-residential) Termination Fee. Two of California's three operating CCAs – Marin Clean Energy and Sonoma CleanPower – charge similar fees. Departing CleanPowerSF customers would also be subject to PG&E's terms and conditions of service, including not having the option to return to CleanPowerSF service for 12 months, per PG&E's Electric Rule No. 23: Community Choice Aggregation Service. These Termination Fees are reflected in Schedule M-1: Miscellaneous Charges in the current SFPUC Rates and Schedules for Electric Service.

Table 3
CleanPowerSF Termination Fees

	Residential	Non Residential
Within Statutory Notification/Opt-Out Period	\$0	\$0
30 Days After Statutory Notification/Opt-Out Period Ends (total of 90 days after service commencement)	\$5	\$25

Cost of Service

Proposed CleanPowerSF rates are projected to cover costs and contributions to reserves. CleanPowerSF projected expenses are divided into three primary categories:

1. Energy Supply: Power costs are based on committed and expected supply volumes and prices for 60 MW for FY 2017-18. Supply costs also assume that the basic product has 40% renewable content while Super Green is 100% renewable.
2. Operating Costs: Operating costs include costs associated with the Noble Americas Energy Solutions (now Calpine Energy Solutions) contract for back office and customer care services, PG&E service fees, as well as SFPUC staffing costs for program administration, including load/supply scheduling and customer outreach and education. Finally, operating costs include costs

	<p>associated with the letter of credit, which secures CleanPowerSF power contract obligations.</p> <p>3. Reserves and Repayments: Reserves and repayment costs include principal and interest repayments on the \$8 million working capital loan from the Power Enterprise and build-up of a rate stabilization reserve to support the program goal of long-term financial stability. Reserve and repayment targets are based on adopted program policies.</p> <p style="text-align: center;">Table 4: Projected CleanPowerSF Sources and Uses, FY 2017-18</p> <table border="1" data-bbox="792 506 1203 743"> <tr> <td>Sources</td> <td style="text-align: right;">\$38.0M</td> </tr> <tr> <td>Uses</td> <td></td> </tr> <tr> <td>Operating Uses</td> <td style="text-align: right;">\$34.1M</td> </tr> <tr> <td>Debt Repayment</td> <td style="text-align: right;">\$2.0M</td> </tr> <tr> <td>Reserves</td> <td style="text-align: right;">\$1.9M</td> </tr> <tr> <td>Total Uses</td> <td style="text-align: right;">\$38.0M</td> </tr> </table> <p>Rate Fairness Board</p> <p>On March 10, 2017, SFPUC staff presented to the proposed CleanPowerSF rates and charges to the Rate Fairness Board (RFB). The RFB recommends that the Commission adopt the proposed revised rates.</p> <p>Board of Supervisors</p> <p>Pursuant to Charter Section 8B.125, Commission action adopting rates and charges, including provisions for future periodic adjustments, is subject to rejection by the Board of Supervisors within 30 days of submission to the BOS.</p>	Sources	\$38.0M	Uses		Operating Uses	\$34.1M	Debt Repayment	\$2.0M	Reserves	\$1.9M	Total Uses	\$38.0M
Sources	\$38.0M												
Uses													
Operating Uses	\$34.1M												
Debt Repayment	\$2.0M												
Reserves	\$1.9M												
Total Uses	\$38.0M												
Environmental Review:	<p>The Bureau of Environmental Management determined that the proposed action is statutorily exempt from the Environmental Quality Act (CEQA) under Public Resources Code Section 21080(b)(8) and CEQA Guidelines Section 15273 (Rates, Tolls, Fares, and Charges) related to the establishment, modification, structuring, restructuring, or approval of rates, tolls, fares, and other charges. On March 16, 2017 the Planning Department concurred with this determination. The statutory exemption and the concurrence message are attached.</p>												
Result of Inaction:	<p>CleanPowerSF customer bills will exceed those of PG&E customers for comparable products.</p>												
Recommendatio:	<p>SFPUC staff recommends that the Commission adopt the attached resolution.</p>												
Attachments:	<ol style="list-style-type: none"> 1. Presentation 2. Statutory Exemption and concurrence message 												

PUBLIC UTILITIES COMMISSION
City and County of San Francisco

RESOLUTION NO. _____

WHEREAS, The San Francisco Board of Supervisors established a Community Choice Aggregation (CCA) program in 2004 (Ordinance 86-04) and has implemented the program called CleanPowerSF through the work of the SFPUC in consultation with the San Francisco Local Agency Formation Commission (Ordinances 146-07, 147-07, and 232-09); and

WHEREAS, The complementary objectives of CleanPowerSF are to reduce greenhouse gas emissions, and to provide the City's energy consumers with renewable electricity supplies all the while remaining cost competitive with Pacific Gas and Electric Company's (PG&E) products, including, if approved after environmental review, the build-out of local energy resources such as energy efficiency and renewable power projects; and

WHEREAS, The SFPUC intends that CleanPowerSF retail rates be adequate to support program operations, future projects, and a financially independent program, taking into consideration program goals; and

WHEREAS, CleanPowerSF rates are proposed to be 0.25% below PG&E rates for its default electricity generation service based on PG&E's current rates, less pass-through customer charges including PG&E's Power Charge Indifference Adjustment (PCIA) and Franchise Fee Surcharge (FFS), and adjusted annually to the extent necessary to reflect changes to operational costs and changes to PG&E's rates for comparable products, less PG&E's PCIA and FFS charges; and

WHEREAS, The premium for the CleanPowerSF 100% renewable "SuperGreen" product are proposed to remain at \$0.02/kWh above "Green" product rates for residential customers and at \$0.014/kWh above the "Green" product rates for commercial customers; and

WHEREAS, Revisions in CleanPowerSF "Green" and "SuperGreen" rates are needed to maintain competitive rates due to changes in comparable PG&E generation, PCIA and FFS rates; and

WHEREAS, PG&E's rates are authorized by the California Public Utilities Commission (CPUC); and

WHEREAS, The CPUC permits PG&E to levy the PCIA on the bills of customers who switch to CleanPowerSF, in order to recover PG&E's generation costs incurred prior to a customer's switch from its generation service; and

WHEREAS, The FFS is a surcharge imposed by PG&E on its customers to recover franchise fees charged by cities and counties; and

WHEREAS, Pursuant to Charter Section 16.112, a Notice of hearing on the proposal to adopt a schedule of rates was published in the official newspaper on March 13th through March 17th, 2017, and posted on the SFPUC website and at the San Francisco Public Library, as required, for a public hearing on April 11, 2017; and

WHEREAS, Charter section 8B.125 requires the Commission to set rates and charges, subject to rejection by the Board of Supervisors, within 30 days of submission

WHEREAS, This rate setting action is statutorily exempt from the California Environmental Quality Act (CEQA) under Public Resources Code Section 21080(b)(8) and CEQA Guidelines Section 15273 (Rates, Tolls, Fares, and Charges); now, therefore be it

RESOLVED, This Commission hereby sets the rates and charges as presented in Exhibit 1: Schedule of CleanPowerSF Electric Rates and Charges effective July 1, 2017, and these rates will be in effect until replaced or revised; and be it

FURTHER RESOLVED, Effective July 1, 2017 and each successive July 1 thereafter, the General Manager is authorized to adjust rates not otherwise adjusted by Commission action by the annual percentage change in the Consumer Price Index (CPI) for All Urban Consumers for San Francisco-Oakland-San Jose published by the U.S. Bureau of Labor Statistics (for the twelve months ended December 31 in the calendar year preceding the year during which the rates will be effective); and be it

FURTHER RESOLVED, This Commission directs the General Manager to conduct a cost-of-service review concurrent with the standard Power Enterprise cost of service review no less than every five years and propose revised rates, as required by Charter Section 8B.125; and be it

FURTHER RESOLVED, That all other necessary rate adjustments will be conducted consistent with the process established by Charter Section 8B.125; and be it

FURTHER RESOLVED, This Commission hereby finds that adoption of this resolution will establish rates for the purpose of meeting operating expenses, including the recovery of program reserves and allow for CleanPowerSF to be financially stable, and that adoption of the resolution is exempt from environmental review requirements in accordance with California Public Resource Code Section 21080(b)(8); and be it

FURTHER RESOLVED, This Commission directs the General Manager to submit these rates and charges to the Board of Supervisors, as required by Charter Section 8B.125; and be it

FURTHER RESOLVED, Customers who opt out of the CleanPowerSF program will be assessed a Termination Fee as noted in Exhibit 2: CleanPowerSF Termination Fee, which will be added to Schedule M-1: Miscellaneous Charges in the current SFPUC Rates and Schedules for Electric Service.

EXHIBIT 1: Schedule of CleanPowerSF Electric Rates and Charges

Effective July 1, 2017

Tariff Title	Applies To Customers on Following PG&E Rate Schedules	Season	Hours Applied	PG&E Generation Rate (\$)	PCJA & Franchise Fee	Green NTE Rate (%)	SuperGreen NTE Rate (\$)	Billing Determinant
Non-Time-of-Use Residential (E-3)	E1, F1, F1L, E1M, E1S, E1L, E1R, E1M, E1L, and E1T	Year-round	All hours	0.00856	0.00977	0.04826	0.00826	kWh
Residential Time-of-Use (E-6)	E-6	Summer	Peak	0.12471	0.00977	0.15642	0.05642	kWh
			Part Peak	0.11384	0.00977	0.08373	0.05373	kWh
		Winter	Part Peak	0.07188	0.00977	0.04130	0.02130	kWh
			Off Peak	0.05152	0.00977	0.02918	0.02918	kWh
Residential Time-of-Use A (E-TOU A)	E-TOU A	Summer	Peak	0.15223	0.00977	0.15292	0.17292	kWh
			Off Peak	0.10674	0.00977	0.07673	0.07673	kWh
		Winter	Peak	0.09408	0.00977	0.05407	0.05407	kWh
			Off Peak	0.06844	0.00977	0.03977	0.03977	kWh
Residential Time-of-Use B (E-TOU B)	E-TOU B	Summer	Peak	0.10461	0.00977	0.17414	0.17414	kWh
			Off Peak	0.10159	0.00977	0.07154	0.07154	kWh
		Winter	Peak	0.07978	0.00977	0.06757	0.06757	kWh
			Off Peak	0.07876	0.00977	0.04661	0.04661	kWh
Environmental Residential Time-of-Use for Electric Vehicles (E-BA and E-2B)	E-BA and E-2B	Summer	Peak	0.15006	0.00977	0.07228	0.07228	kWh
			Part Peak	0.06006	0.00977	0.04104	0.04104	kWh
		Winter	Part Peak	0.06313	0.00977	0.06327	0.07327	kWh
			Off Peak	0.03735	0.00977	0.03709	0.03709	kWh
Electric Vehicle Time-of-Use Station (EV)	EVA, EVS	Summer	Peak	0.23006	0.00977	0.00007	0.23007	kWh
			Part Peak	0.12128	0.00977	0.03123	0.10123	kWh
		Winter	Part Peak	0.06503	0.00977	0.03600	0.03600	kWh
			Off Peak	0.03613	0.00977	0.03600	0.03600	kWh
Residential Multi-Meter Standby	EM, S	Year-round	Standby Charge	0.00	-	0.00	0.00	kWh
			All hours	0.00856	0.00977	0.07406	0.00856	kWh
Small General Service (A-3)	A-3, A	Summer	All hours	0.11518	0.00977	0.09225	0.10625	kWh
		Winter	All hours	0.07974	0.00977	0.06644	0.07644	kWh
			Peak	0.13088	0.00977	0.10788	0.12188	kWh
Small General Service (A-LTD)	A-2, B	Summer	Part Peak	0.10071	0.00977	0.06430	0.06430	kWh
			Off Peak	0.06965	0.00977	0.03701	0.03701	kWh
		Winter	Part Peak	0.06911	0.00977	0.03410	0.03410	kWh
			Off Peak	0.03613	0.00977	0.03613	0.03613	kWh
Small General Time-of-Use Service (A-5)	A-5	Summer	Peak	0.24463	0.00977	0.14115	0.23515	kWh
			Part Peak	0.12578	0.00977	0.07244	0.10244	kWh
		Winter	Part Peak	0.06923	0.00977	0.04415	0.06415	kWh
			Off Peak	0.03245	0.00977	0.03245	0.03245	kWh
Direct-Custody General Service (A-15)	A-15	Summer	All hours	0.11518	0.00977	0.09225	0.10625	kWh
		Winter	All hours	0.07974	0.00977	0.06644	0.07644	kWh
Medium General Demand Non-Time-of-Use - Secondary Voltage (A-10A)	A-10, A	Summer	All hours	0.15432	0.00977	0.08125	0.07625	kWh
			All hours	0.08085	0.00977	0.03014	0.03114	kWh
		Winter	Demand	4.89000	-	4.88	4.88	kWh
			Demand	0.06884	0.00977	0.07116	0.07116	kWh
Medium General Demand Non-Time-of-Use - Primary Voltage (A-10A)	A-10, A	Summer	All hours	0.07817	0.00977	0.05100	0.05097	kWh
			Demand	4.23600	-	4.23	4.23	kWh
		Winter	All hours	0.03800	0.00977	0.04697	0.04697	kWh
			All hours	0.03944	0.00977	0.04609	0.04609	kWh
Medium General Demand Non-Time-of-Use - Transmission (A-10A)	A-10, A	Summer	Demand	3.47000	-	3.46	3.46	kWh
			Demand	0.15923	0.00977	0.13611	0.13611	kWh
		Winter	Part Peak	0.10453	0.00977	0.08112	0.08112	kWh
			Off Peak	0.06923	0.00977	0.06912	0.06912	kWh
Medium General Demand Time-of-Use - Secondary Voltage (A-10B)	A-10, B	Summer	Part Peak	0.06464	0.00977	0.06572	0.07072	kWh
			Off Peak	0.03158	0.00977	0.04619	0.04619	kWh
		Winter	Part Peak	0.03158	0.00977	0.04619	0.04619	kWh
			Off Peak	0.03158	0.00977	0.04619	0.04619	kWh
Medium General Demand Time-of-Use - Transmission (A-10B)	A-10, B	Summer	Demand	4.23600	-	4.23	4.23	kWh
			Demand	0.13725	0.00977	0.11377	0.12777	kWh
		Winter	Part Peak	0.09444	0.00977	0.06700	0.06700	kWh
			Off Peak	0.06514	0.00977	0.04177	0.04577	kWh
Medium General Demand Time-of-Use - Primary Voltage (A-10B)	A-10, B	Summer	Part Peak	0.07655	0.00977	0.06574	0.06974	kWh
			Off Peak	0.04008	0.00977	0.04072	0.04472	kWh
		Winter	Part Peak	0.04008	0.00977	0.04072	0.04472	kWh
			Demand	3.57000	-	3.56	3.56	kWh
Medium General Demand Time-of-Use - Secondary Voltage (E-15)	E-15	Summer	Peak	0.13522	0.00977	0.10658	0.12658	kWh
			Part Peak	0.06501	0.00977	0.04527	0.07027	kWh
		Winter	Off Peak	0.03819	0.00977	0.03821	0.03821	kWh
			Peak Demand	12.65000	-	12.50	12.50	kWh
Medium General Demand Time-of-Use - Primary Voltage (E-15)	E-15	Summer	Part Peak Demand	3.12000	-	3.11	3.11	kWh
			Part Peak	0.07947	0.00977	0.05974	0.07374	kWh
		Winter	Part Peak	0.04485	0.00977	0.04514	0.04914	kWh
			Off Peak	0.01493	0.00977	0.01558	0.01558	kWh
Medium General Demand Time-of-Use - Primary Voltage (E-15)	E-15	Summer	Peak	0.07000	0.00977	0.05124	0.05124	kWh
			Off Peak	0.03333	0.00977	0.03333	0.03333	kWh
		Winter	Peak Demand	21.76000	-	21.75	21.75	kWh
			Part Peak Demand	2.75000	-	2.74	2.74	kWh

EXHIBIT 1: Schedule of CleanPowerSF Electric Rates and Charges

Effective July 1, 2017

Tariff Title	Applies To Customers on Following PSE&E Rate Schedules	Season	Hours Applied	PGE Generation Rate (\$)	PG&E Franchise Fee	Green NTE Rate (\$)	SuperGreen NTE Rate (\$)	Billing Determinant								
Medium General Demand Time of Use - Transmission (E-19T)	E-20	Winter	Part Peak	0.07282	0.01953	0.06311	0.06711	kWh								
			Off Peak	0.06941	0.01953	0.05974	0.05374	kWh								
			Peak	0.08051	0.01953	0.06955	0.07455	kWh								
			Part Peak	0.07771	0.01953	0.06661	0.06161	kWh								
			Off Peak	0.06184	0.01953	0.05158	0.04658	kWh								
			Peak Demand	17.42000	-	17.42	17.42	kW								
		Summer	Part Peak	0.06979	0.01953	0.05900	0.05400	kWh								
			Off Peak	0.06639	0.01953	0.05562	0.05062	kWh								
			Peak	0.11670	0.01953	0.09723	0.11123	kWh								
			Part Peak	0.07085	0.01953	0.06000	0.07492	kWh								
			Off Peak	0.05455	0.01953	0.04555	0.04055	kWh								
			Peak Demand	17.42000	-	17.42	17.42	kW								
Service to Max Demands > 1,000 kW Time of Use - Secondary Voltage (E-20S)	E-20	Winter	Part Peak	0.07450	0.01973	0.06558	0.06958	kWh								
			Off Peak	0.06676	0.01973	0.04131	0.05591	kWh								
			Peak	0.11652	0.01973	0.10163	0.11663	kWh								
			Part Peak	0.07870	0.01973	0.06111	0.07611	kWh								
			Off Peak	0.06377	0.01973	0.04630	0.05130	kWh								
			Peak Demand	19.44000	-	19.44	19.44	kW								
		Summer	Part Peak	0.07333	0.01973	0.06578	0.06978	kWh								
			Off Peak	0.06586	0.01973	0.04332	0.05832	kWh								
			Peak	0.07798	0.01973	0.06154	0.07594	kWh								
			Part Peak	0.06575	0.01973	0.04973	0.05373	kWh								
			Off Peak	0.04958	0.01973	0.03758	0.04158	kWh								
			Peak Demand	19.44000	-	19.44	19.44	kW								
Service to Max Demands > 1,000 kW Time of Use - Transmission (E-20T)	E-20T	Winter	Part Peak	0.07367	0.01986	0.06164	0.06564	kWh								
			Off Peak	0.06524	0.01986	0.03954	0.05354	kWh								
			Peak	0.07798	0.01986	0.06154	0.07594	kWh								
			Part Peak	0.06575	0.01986	0.04973	0.05373	kWh								
			Off Peak	0.04958	0.01986	0.03758	0.04158	kWh								
			Peak Demand	19.44000	-	19.44	19.44	kW								
		Summer	Part Peak	0.07333	0.01986	0.06578	0.06978	kWh								
			Off Peak	0.06586	0.01986	0.04332	0.05832	kWh								
			Peak	0.07798	0.01986	0.06154	0.07594	kWh								
			Part Peak	0.06575	0.01986	0.04973	0.05373	kWh								
			Off Peak	0.04958	0.01986	0.03758	0.04158	kWh								
			Peak Demand	19.44000	-	19.44	19.44	kW								
Customer-Owned Street and Highway Lighting Customer-Owned Street and Highway Lighting Electricity Meter Rate Outdoor Area Lighting Services (LS-1)	LS-2, LS-3, OL-1	Year round	All hours	0.07997	0.00488	0.07409	0.08009	kWh								
			Traffic Control Service (TC-3)	TC-3	Year round	All hours	0.06678	0.00269	0.06309	0.07709	kWh					
						Residential Power (AG-1)	AG-1A	Summer	All hours	0.06031	0.00186	0.05721	0.06121	kWh		
									Connected Load	1.50000	-	1.50	1.50	kW		
								Winter	All hours	0.07355	0.00186	0.06755	0.07155	kWh		
									Connected Load	1.50000	-	1.50	1.50	kW		
								AG-1B	Summer	All hours	0.03312	0.00186	0.03016	0.03416	kWh	
										Priority Voltage Disc. (per Max Demand)	2.44000	-	2.44	2.44	kW	
							Winter		All hours	0.07690	0.00186	0.07394	0.07794	kWh		
									Priority Voltage Disc. (per Max Demand)	2.44000	-	2.44	2.44	kW		
							Agricultural Power, Time-of-Use (AG-4)		AG-4A, AG-4D	Summer	Peak	0.15891	0.00186	0.15605	0.16005	kWh
											Off Peak	0.07861	0.00186	0.04653	0.04953	kWh
Connected Load	1.50000	-						1.50			1.50	kW				
Part Peak	0.07271	0.00186	0.06067	0.06467	kWh											
Off Peak	0.04131	0.00186	0.03934	0.04334	kWh											
Peak	0.11171	0.00186	0.09059	0.11355	kWh											
Winter	Part Peak	0.07064	0.00186	0.04850	0.05250	kWh										
	Off Peak	0.04064	0.00186	0.03850	0.04250	kWh										
	Max Peak Demand	2.54000	-	2.54	2.54	kW										
	Priority Voltage Disc. (per Max Demand)	2.54000	-	2.54	2.54	kW										
	Trans. Volt. Disc. (per Max Demand)	0.50000	-	0.50	0.50	kW										
	Trans. Volt. Disc. (per Max Peak Demand)	0.00000	-	0.00	0.00	kW										
AG-4B, AG-4E	Summer	Peak	0.15891	0.00186	0.15605	0.16005	kWh									
		Off Peak	0.07861	0.00186	0.04653	0.04953	kWh									
		Connected Load	1.50000	-	1.50	1.50	kW									
		Part Peak	0.07271	0.00186	0.06067	0.06467	kWh									
		Off Peak	0.04131	0.00186	0.03934	0.04334	kWh									
		Peak	0.11171	0.00186	0.09059	0.11355	kWh									
	Winter	Part Peak	0.07064	0.00186	0.04850	0.05250	kWh									
		Off Peak	0.04064	0.00186	0.03850	0.04250	kWh									
		Max Peak Demand	2.54000	-	2.54	2.54	kW									
		Priority Voltage Disc. (per Max Demand)	2.54000	-	2.54	2.54	kW									
		Trans. Volt. Disc. (per Max Demand)	0.50000	-	0.50	0.50	kW									
		Trans. Volt. Disc. (per Max Peak Demand)	0.00000	-	0.00	0.00	kW									
AG-5A, AG-5D	Summer	Peak	0.14873	0.00186	0.14687	0.15087	kWh									
		Off Peak	0.07355	0.00186	0.04663	0.04963	kWh									
		Connected Load	3.70000	-	3.70	3.70	kW									
		Part Peak	0.07703	0.00186	0.06458	0.06858	kWh									
		Off Peak	0.04527	0.00186	0.04308	0.04708	kWh									
		Peak	0.14527	0.00186	0.14308	0.14708	kWh									
	Winter	Part Peak	0.07703	0.00186	0.06458	0.06858	kWh									
		Off Peak	0.04527	0.00186	0.04308	0.04708	kWh									
		Max Demand	4.50000	-	4.44	4.44	kW									
		Priority Voltage Disc. (per Max Demand)	5.00000	-	5.00	5.00	kW									
		Trans. Volt. Disc. (per Max Demand)	1.00000	-	1.00	1.00	kW									
		Trans. Volt. Disc. (per Max Peak Demand)	0.00000	-	0.00	0.00	kW									
AG-5B, AG-5E	Summer	Peak	0.14873	0.00186	0.14687	0.15087	kWh									
		Off Peak	0.07355	0.00186	0.04663	0.04963	kWh									
		Connected Load	3.70000	-	3.70	3.70	kW									
		Part Peak	0.07703	0.00186	0.06458	0.06858	kWh									
		Off Peak	0.04527	0.00186	0.04308	0.04708	kWh									
		Peak	0.14527	0.00186	0.14308	0.14708	kWh									
	Winter	Part Peak	0.07703	0.00186	0.06458	0.06858	kWh									
		Off Peak	0.04527	0.00186	0.04308	0.04708	kWh									
		Max Demand	4.50000	-	4.44	4.44	kW									
		Priority Voltage Disc. (per Max Demand)	5.00000	-	5.00	5.00	kW									
		Trans. Volt. Disc. (per Max Demand)	1.00000	-	1.00	1.00	kW									
		Trans. Volt. Disc. (per Max Peak Demand)	0.00000	-	0.00	0.00	kW									

EXHIBIT 1: Schedule of CleanPowerSF Electric Rates and Charges

effective July 1, 2017

Rate Title	Applies To Customers on Following PG&E Rate Schedules:	Season	Hours Applied	PG&E Generation Rate (\$)	PG&E Transmission Fee	Green NTE Rate (\$)	Super Green NTE Rate (\$)	Billing Determinant		
Large Time-of-Use Agricultural Power (AG-S)	AG-S C, AG-S F	Winter	Trans. Mkt. Oba.	2,43000	-	2.42	2.43	kWh		
			Max. Demand							
			Peak		0.08892	0.02156	0.0892	0.0892	kWh	
		Summer	Peak	Off Peak		0.04658	0.02156	0.0467	0.0467	kWh
				Peak		0.1076	0.02156	0.0791	0.1115	kWh
				Peak Demand		0.10915	0.02156	0.04712	0.06122	kWh
	Off Peak		Off Peak		0.06031	0.02156	0.0602	0.06122	kWh	
			Max. Peak Demand		0.23600	-	0.75	1.25	kWh	
			Peak Peak Demand		1.06009	-	1.28	1.05	kWh	
	Winter	Primary Voltage Oba. Low Voltage Service		2,10000	-	2.40	2.40	kWh		
		Trans. Mkt. Oba.								
		Max. Peak Demand		0.00000	-	0.00	0.00	kWh		
	Standby Services - Secondary and Primary Voltage	S	Year Round	Peak		0.07506	0.02156	0.07506	0.04729	kWh
				Off Peak		0.04757	0.02156	0.04757	0.04757	kWh
			Summer	Peak		0.09000	-	0.30	0.30	kWh
Reservation Charge					0.09000	-	0.30	0.30	kWh	
Winter			Peak		0.09000	0.01074	0.08900	0.08900	kWh	
			Reservation Charge		0.09000	0.01074	0.07817	0.07717	kWh	
Year Round		Peak		0.06884	0.01074	0.06744	0.06844	kWh		
		Off Peak		0.06665	0.01074	0.06565	0.06665	kWh		
		Off Peak		0.05667	0.01074	0.05665	0.05665	kWh		
Summer		Peak		0.07000	-	0.23	0.23	kWh		
		Reservation Charge		0.07000	-	0.23	0.23	kWh		
		Peak		0.07000	0.01074	0.06900	0.06900	kWh		
Winter		Peak		0.07000	0.01074	0.06900	0.07000	kWh		
		Off Peak		0.06884	0.01074	0.04245	0.06645	kWh		
		Off Peak		0.05285	0.01074	0.04100	0.05500	kWh		
Year Round	Peak		0.05947	0.01074	0.04855	0.05255	kWh			
	Off Peak		0.05947	0.01074	0.04855	0.05255	kWh			
	Off Peak		0.05947	0.01074	0.04855	0.05255	kWh			

Exhibit 2: CleanPowerSF Termination Fees

	Residential	Non-Residential
Within Statutory Notification/Opt-Out Period	\$0	\$0
30 Days After Statutory Notification/Opt-Out Period Ends (total of 90 days after service commencement).	\$5	\$25

I hereby certify that the foregoing resolution was adopted by the Public Utilities Commission at its meeting of April 11, 2017.

Secretary, Public Utilities Commission



CleanPowerSF Rates FY 2017-18

*Eric Sandler
Chief Financial Officer and
Assistant General Manager for Business Services
April 11, 2017*

CleanPowerSF

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Background CleanPowerSF Program Status

- Program launched in May 2016
- Serving about 75,000 customers today
- Program opt-out rate at 3%
- CleanPowerSF offering two product options
 - “Green” – 40% renewable energy
 - “SuperGreen” – 100% renewable energy
- Expecting total FY 17-18 energy sales equivalent to 60 megawatts avg. demand
- Staff are planning program expansion citywide



Background Rate Setting Policy

- On December 8, 2015 the Commission adopted a CleanPowerSF rate setting policy, consistent with the Charter (Section 8B.125)
- The policy requires rates to be reviewed annually and emphasizes:
 - Rate stability
 - Affordability
 - Compliance
 - Sufficiency
 - Transparency

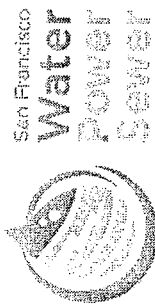


Background CleanPowerSF Initial Rates

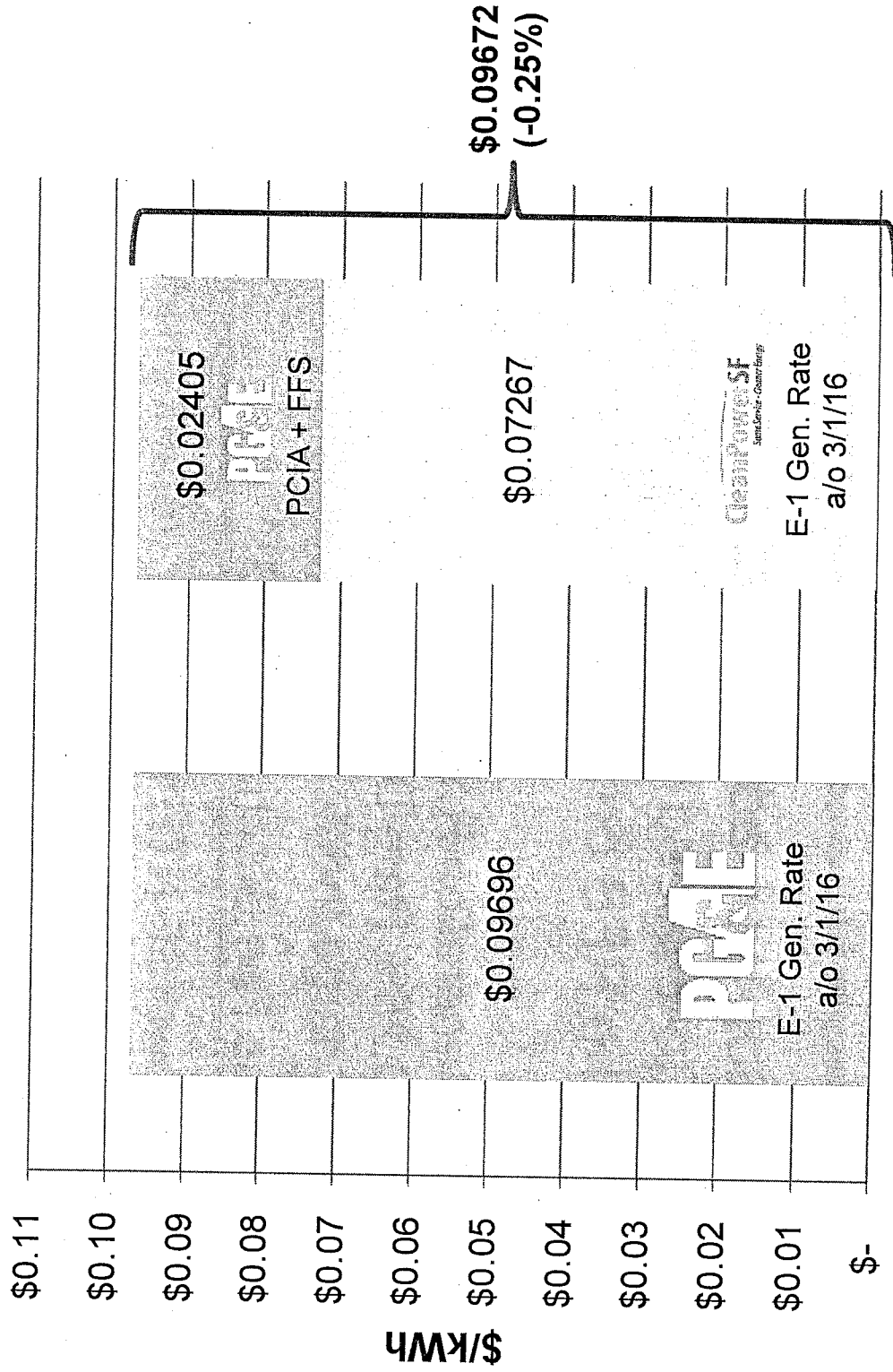
The Commission also adopted rates for program launch using the Not-to-Exceed rate setting methodology presented to the RFB on April 17, 2015:

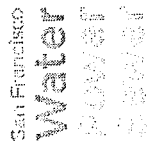
PG&E Generation Rate(s)
x 100% - 0.25% Rate Discount
- Power Charge Indifference Adjustment (PCIA)
- Franchise Fee Surcharge (FFS)
= CleanPowerSF NTE rate(s) for default product

- CleanPowerSF “Green” rates set 0.25% below PG&E rates as of March 1, 2016 minus PCIA and FFS
- “SuperGreen” \$0.02/kWh premium over “Green” rates



Background CleanPowerSF Initial Rates (Residential)

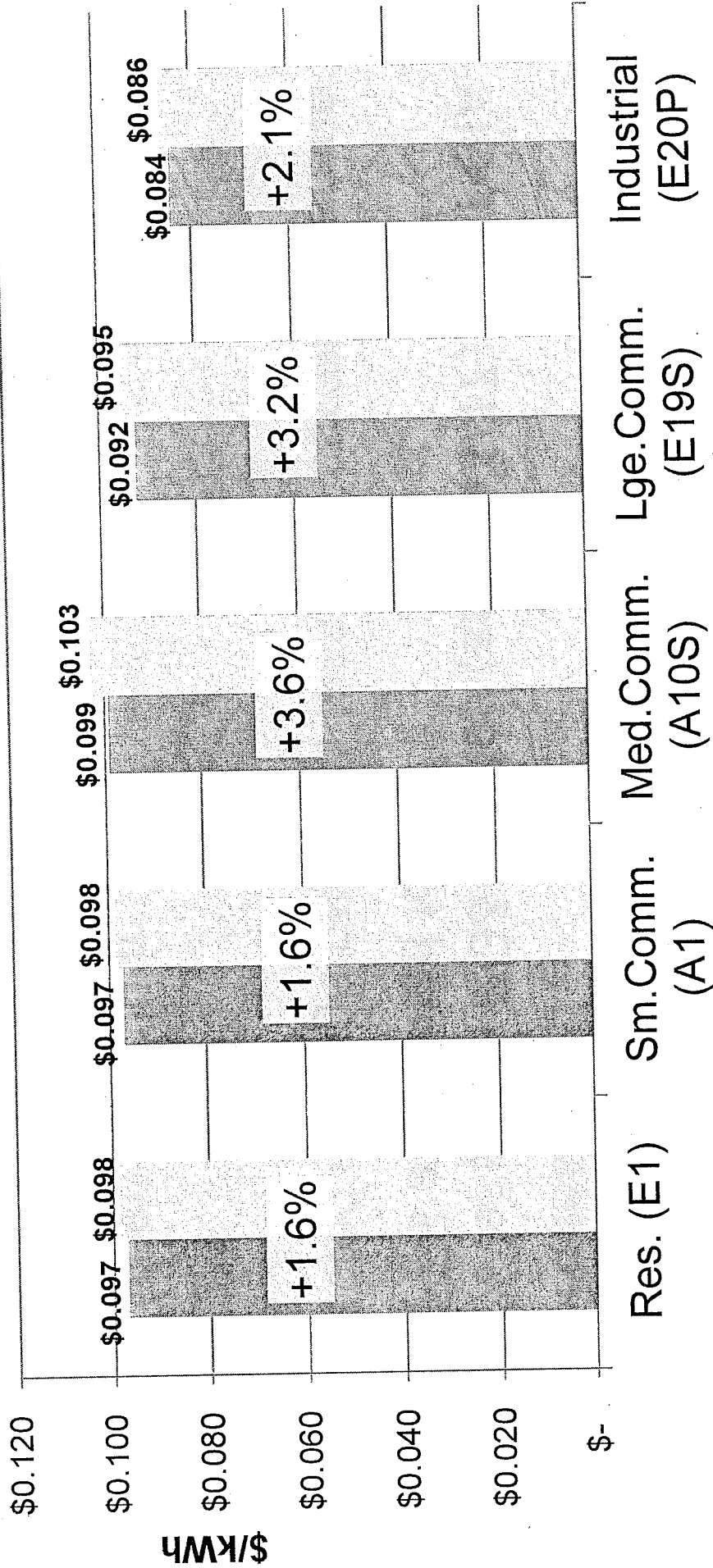


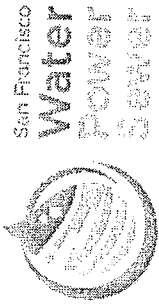


Changes Since Last Rate Action PG&E Generation Rates

Avg. Rate Effective 3/1/17

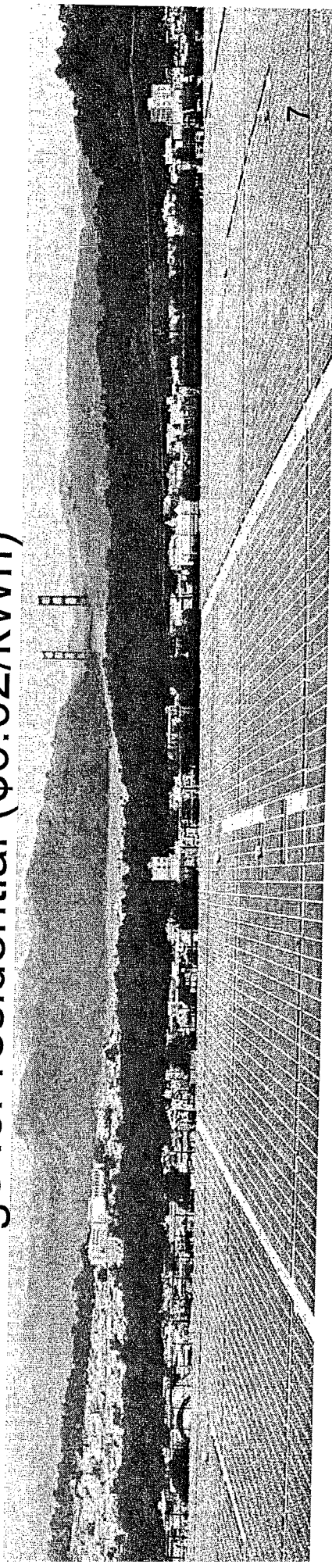
Avg. Rate Effective 3/1/16



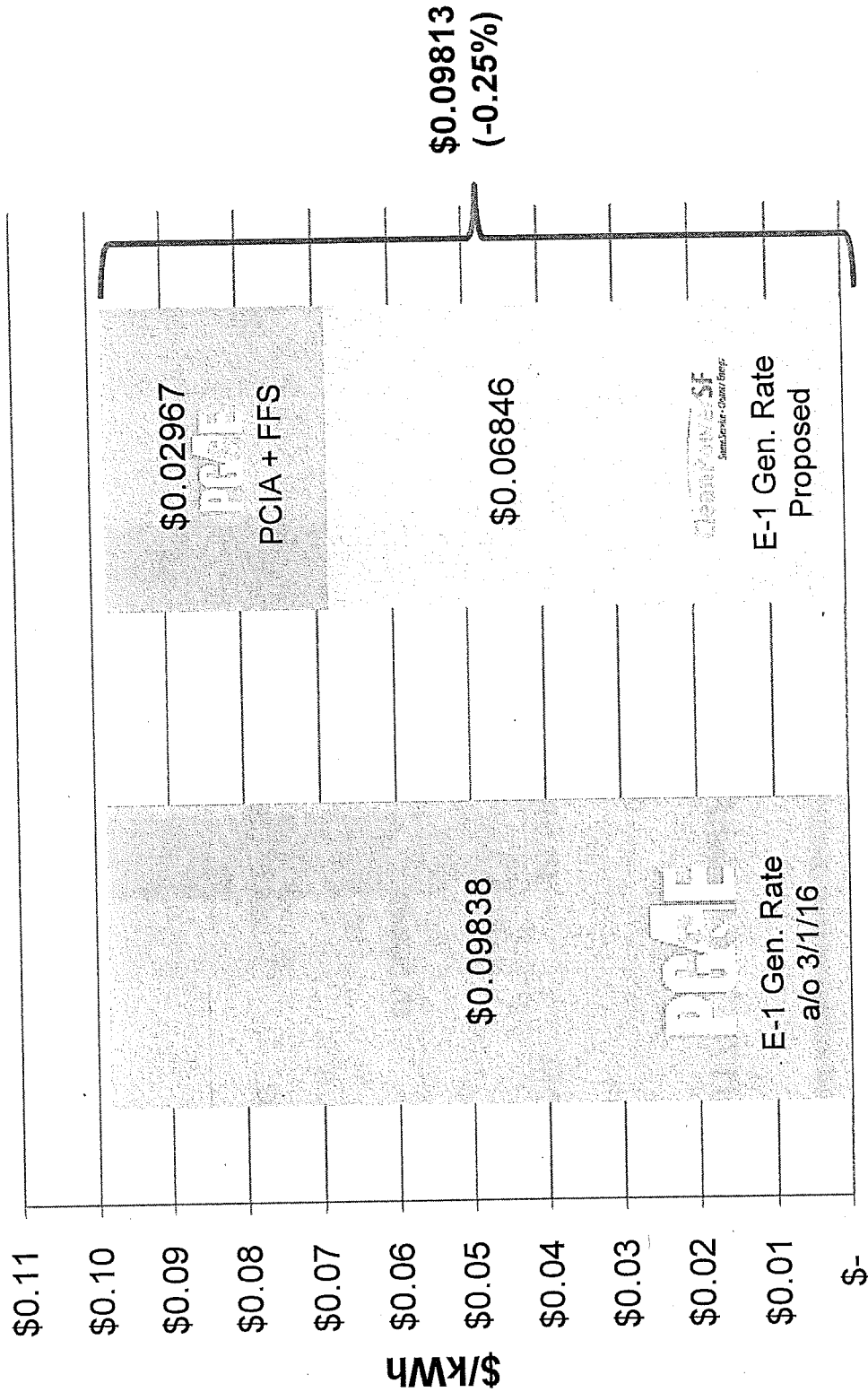


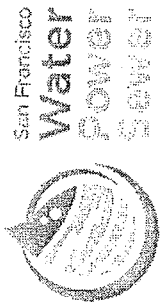
Proposed FY 2017-18 CleanPowerSF Rates

- Green Rates
 - 0.25% less than PG&E Rates (as of 3/1/17) with PCIA and FFS accounted for
 - Projected average rates 4% less than current average rates
- SuperGreen Premium
 - Reduce commercial premium to \$0.014/kWh
 - No change for residential (\$0.02/kWh)



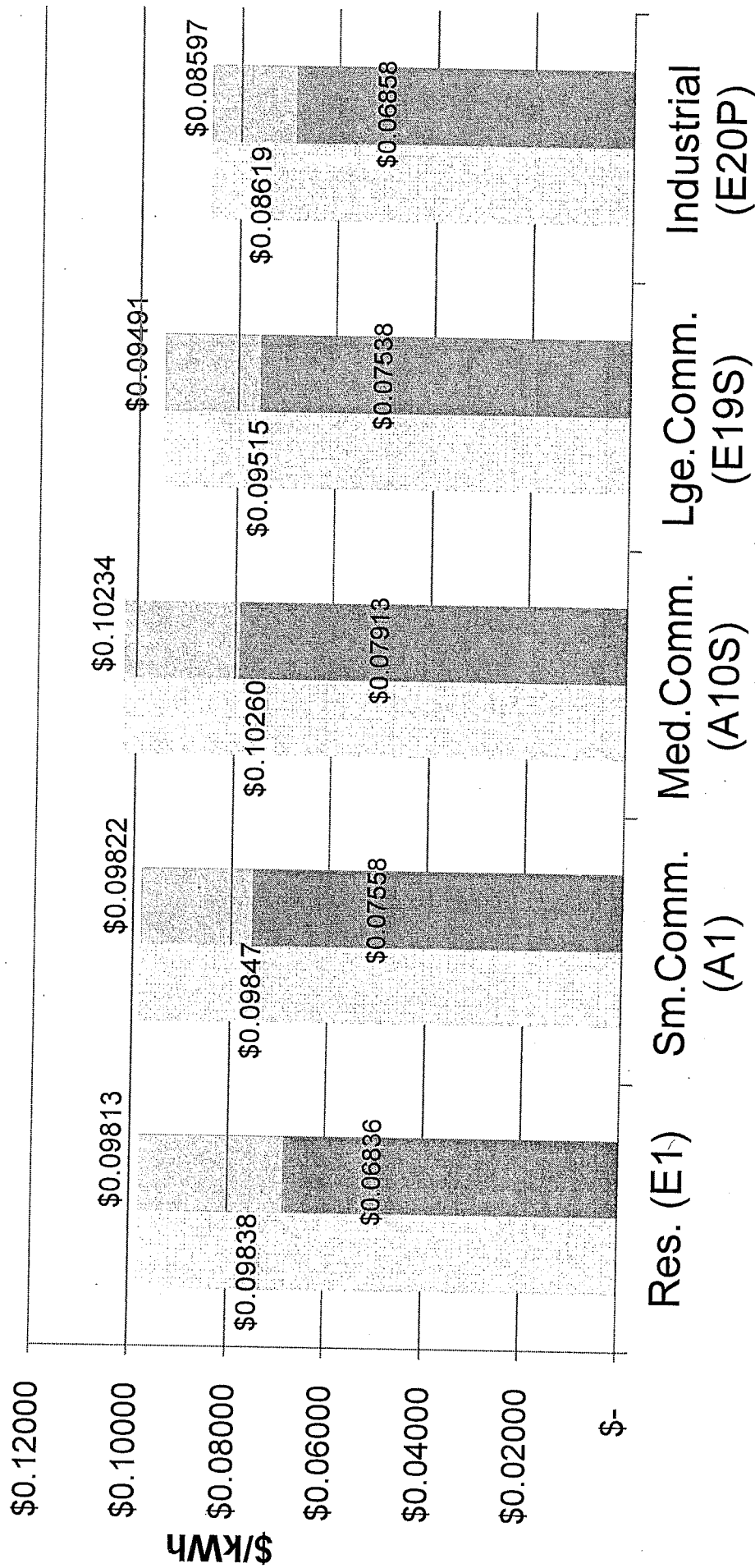
Proposed FY 2017-18 CleanPowerSF Rates Green Rate v. PG&E Default Service (Residential)





Proposed FY 2017-18 CleanPowerSF Rates Green Rate v. PG&E Default Generation Service

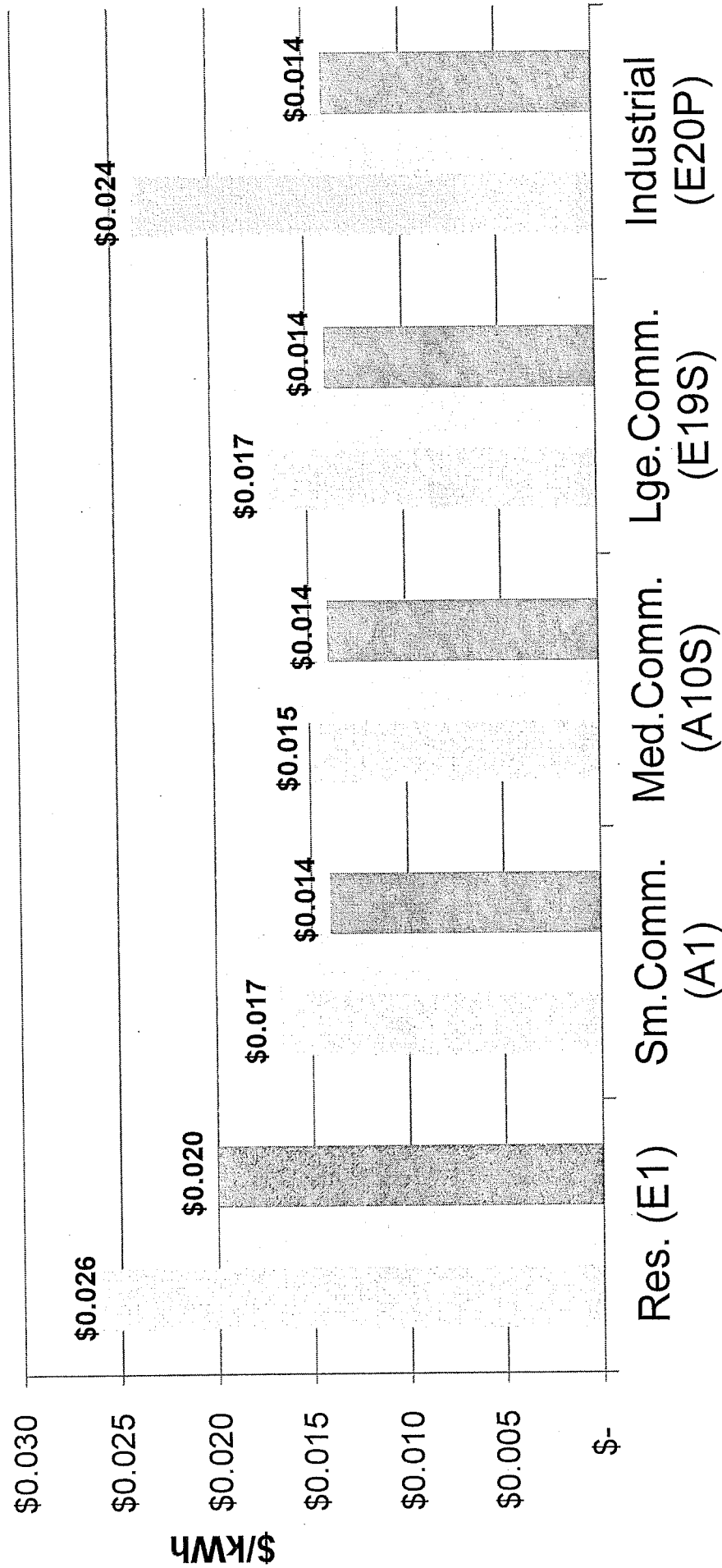
PG&E Avg. Rate (3/1/17) CleanPowerSF Avg. Rate Proposal PCIA + FFS

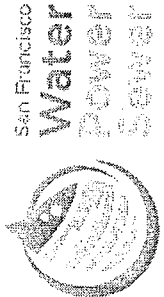




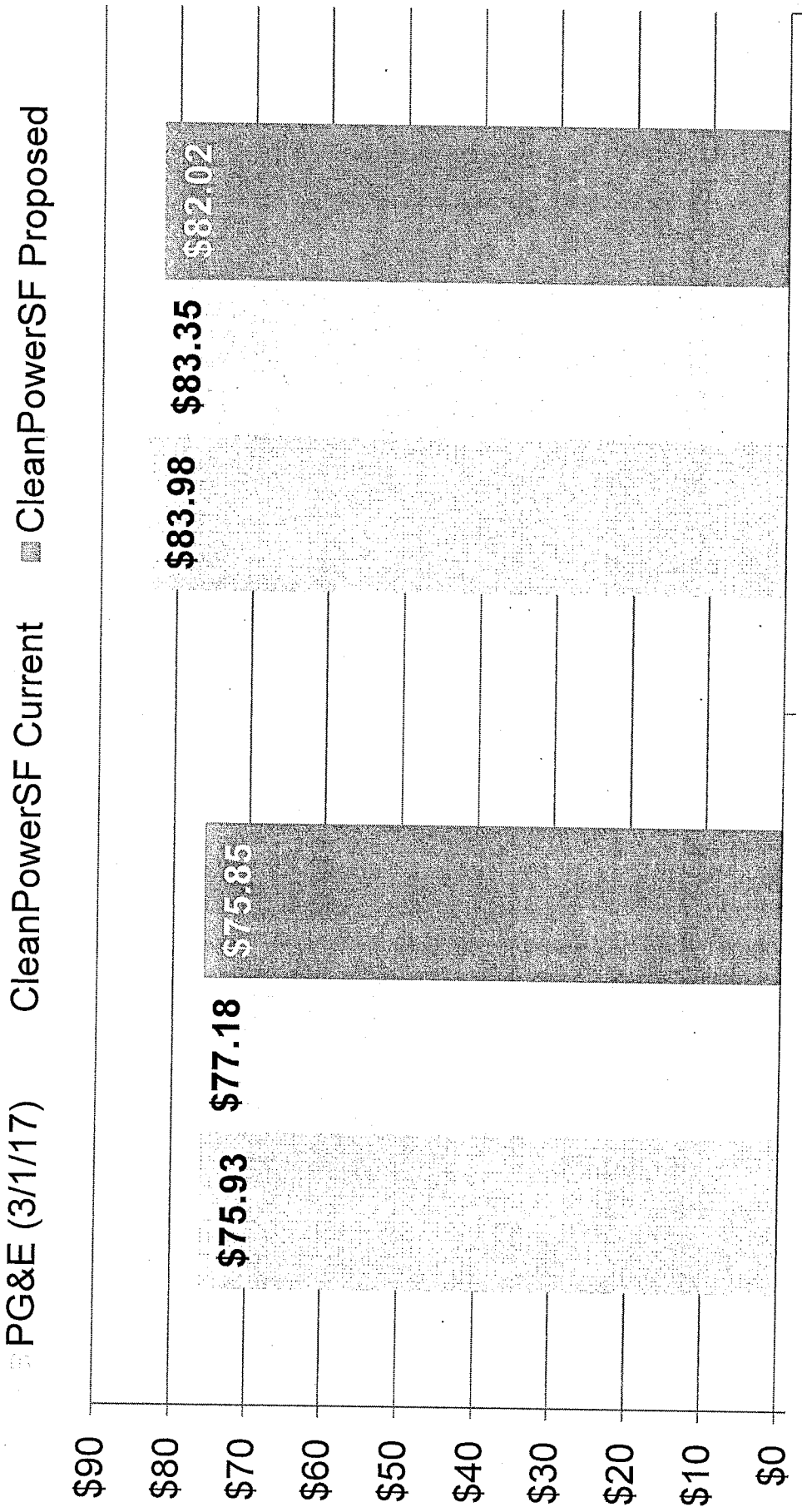
Proposed FY 2017-18 CleanPowerSF Rates SuperGreen Rate Premium v. PG&E Solar Choice

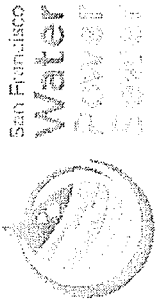
Solar Choice 2017 SuperGreen FY16-17 SuperGreen Proposal FY17-18



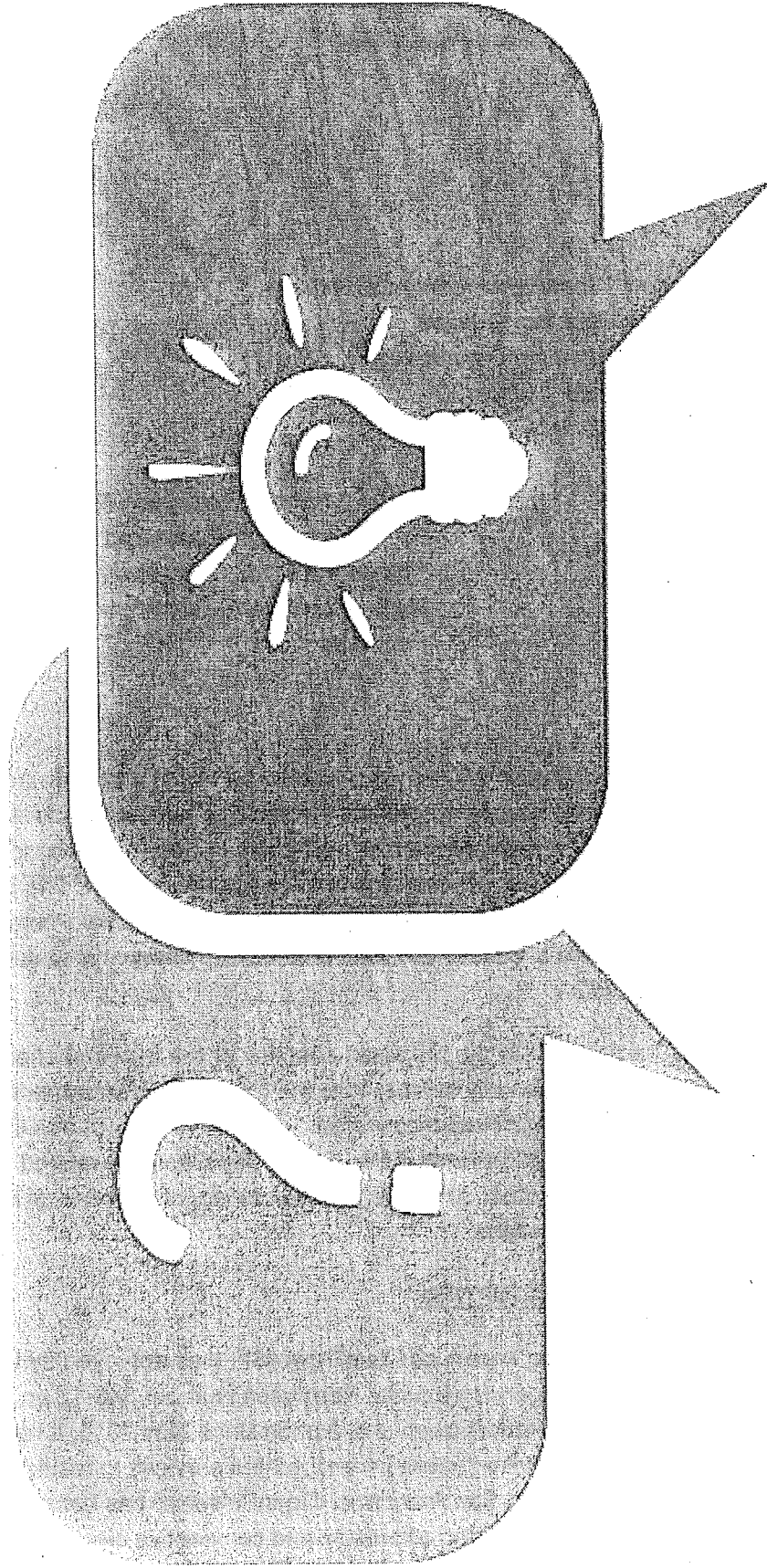


Proposed FY 2017-18 CleanPowerSF Rates Residential Total Monthly Bill v. PG&E





Discussion





San Francisco
Water Power Sewer
Operator of the Hetch Hetchy Regional Water System

Bureau of Environmental Management
525 Golden Gate Avenue, 6th Floor
San Francisco, CA 94102
T 415.934.5700
F 415.934.5750
TTY 415.554.3488

March 14, 2017

Mr. Chris Kern, Senior Environmental Planner
Environmental Planning Division
San Francisco Planning Department
1650 Mission Street, Suite 400
San Francisco, CA 94103

RE: CEQA Statutory Exemption Request
Proposal to Adopt Rates and Charges for
Phase One of the Community Choice
Aggregation (CCA) Service within San
Francisco

Dear Chris:

The San Francisco Public Utilities Commission (SFPUC) proposes adoption of rates and charges for supplying greener electricity generation and related services to residential and commercial customers in San Francisco to implement the Community Choice Aggregation (CCA) program. The SFPUC Bureau of Environmental Management requests Environmental Planning (EP) concurrence that the proposed adoption of rates and charges is statutorily exempt under CEQA.

The SFPUC recommends the proposed adoption of the fees and charges by the Commission is statutorily exempt from the California Environmental Quality Act (CEQA) under Public Resources Code Section 21080(b)(8) and CEQA Guidelines Section 15273 (Rates, Tolls, Fares, and Charges) related to the establishment, modification, structuring, restructuring, or approval of rates, tolls, fares, or other charges.

CCA PROGRAM DESCRIPTION

The CCA program, also known as CleanPowerSF, was approved by the San Francisco Board of Supervisors under Resolution Number 348-12 on September 28, 2012 and has been in operation since May 2016. It has provided greener electricity generation and related services to residential and commercial consumers in San Francisco. CleanPowerSF has balanced several complementary goals, including affordable and competitive electricity

Edwin M. Lee
Mayor

Anson Moran
President

Ike Kwon
Vice President

Ann Moller Caen
Commissioner

Francesca Vietor
Commissioner

Vince Courtney
Commissioner

Harlan L. Kelly, Jr.
General Manager



Mr. Chris Kern, Senior Environmental Planner
Environmental Planning Division, San Francisco Planning Department
CEQA Exemption Request
Proposal to Adopt Phase One of the Community Choice Aggregation (CCA)
Service within San Francisco
March 14, 2017
Page 2

generation rates, a diverse electricity resource portfolio that is comprised of renewable and other clean sources of supply, and high quality customer service.

Proposed CCA Rates and Charges

The SFPUC intends to maintain affordable program rates that are sufficient to support CleanPowerSF's operating expenses, power procurement, and the establishment of adequate reserves. Since one of the primary goals of CleanPowerSF is to lead with affordable service, average program rates are targeted to be 0.25% less than Pacific Gas and Electric Company rates for comparable products. The proposed rates will provide for program cost recovery including energy procurement, administrative and financial costs of program implementation, while balancing the resource mix of the program and the level of customer participation. Consistent with Section 8B.125 of the City's Charter, the SFPUC Rates Policy and the CleanPowerSF rate-setting policy, the proposed CleanPowerSF electric rates and charges will be sufficient to cover all projected program costs.

Pursuant to Charter Section 16.112, a Notice of Public Hearing on the establishment of a schedule of rates was published in the official newspaper on March 13th through March 17th, 2017, and posted on the SFPUC website and at the San Francisco Public Library, for a public hearing on April 11, 2017, with possible Commission action on this date or on April 25, 2017. If approved by the Commission, these rates and charges will be subject to rejection by the Board of Supervisors (BOS), as provided in Charter section 8B.125, within 30 days following notification to the BOS.

CCA will develop program and strategies to encourage build-out of local energy resources, consistent with the policies of the Commission and the Board of Supervisors, however, no decisions about projects to implement local build-out will be made until reviews required under the California Environmental Quality Act (CEQA) are completed.

CEQA COMPLIANCE/RECOMMENDATION

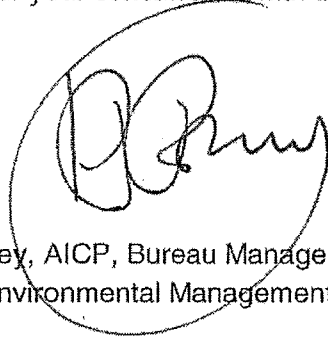
The SFPUC recommends the proposed adoption of rates and charges for supplying greener electricity generation and related services to residential and commercial customers in San Francisco to implement the CCA program is

Mr. Chris Kern, Senior Environmental Planner
Environmental Planning Division, San Francisco Planning Department
CEQA Exemption Request
Proposal to Adopt Phase One of the Community Choice Aggregation (CCA)
Service within San Francisco
March 14, 2017
Page 3

statutorily exempt from environmental review under Public Resources Code Section 21080(b)(8) and CEQA Guidelines Section 15273 (Rates, Tolls, Fares, and Charges), Subsection (a)(1) which provides a statutory exemption from CEQA for the establishment, modification, structuring, restructuring, or approval of rates, tolls, fares, or other charges by public agencies for the purposes of meeting operating expenses.

Thank you for your concurrence with this request.

Sincerely,

A handwritten signature in black ink, appearing to read "Irina P. Torrey", is enclosed within a circular stamp or seal.

Irina P. Torrey, AICP, Bureau Manager
Bureau of Environmental Management

Cc: Charles Perl, SFPUC Deputy Chief Financial Officer
Cheryl Taylor, Principal Analyst – Special Projects, Financial Services
Timothy Johnston, MP, Environmental Planner, Environmental Planning
Division, San Francisco Planning Department
Angela Yu, Environmental Project Manager, SFPUC Bureau of
Environmental Management

From: [Kern, Chris \(CPC\)](#)
To: [Yu, Angela](#)
Cc: [Johnston, Timothy \(PUC\)](#)
Subject: RE: CEQA Exemption Request: Proposal to Adopt Phase One of the Community Choice Aggregation
Date: Thursday, March 16, 2017 8:26:26 AM
Attachments: [image001.png](#)

Hi Angela,

The Planning Department concurs with the SFPUC's determination that the adoption of phase one of the San Francisco Community Choice Aggregation Program is statutorily exempt from environmental review pursuant to CEQA section 21080(b)(8).

Chris Kern
Senior Environmental Planner

Planning Department, City and County of San Francisco
1650 Mission Street, Suite 400, San Francisco, CA 94103
Direct: 415-575-9037 **Fax:** 415-558-6409
Email: chris.kern@sfgov.org
Web: www.sfplanning.org

From: Yu, Angela [<mailto:AnYu@swater.org>]
Sent: Tuesday, March 14, 2017 12:35 PM
To: Kern, Chris (CPC)
Cc: Johnston, Timothy (PUC)
Subject: CEQA Exemption Request: Proposal to Adopt Phase One of the Community Choice Aggregation

Hi Chris,

Attached for your review is a Statutory Exemption Request for the Proposal to Adopt Phase One of the Community Choice Aggregation. Please feel free to contact me if you have any questions and thanks in advance for your review.

Also, I understand that you will be out of the office beginning next week. Is there another contact I should reach out to regarding statutory exemption requests during your absence?

Thank you!
Angie

Angela Yu
Environmental Project Manager

Bureau of Environmental Management
San Francisco Public Utilities Commission
525 Golden Gate Avenue, Suite 600
San Francisco, CA 94102
Voice: 415-554-3127 | Fax: 415-934-5750 | anyu@swater.org

BOARD of SUPERVISORS



City Hall
1 Dr. Carlton B. Goodlett Place, Room 244
San Francisco 94102-4689
Tel. No. 554-5184
Fax No. 554-5163
TDD/TTY No. 544-5227

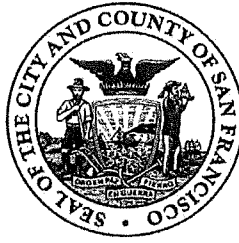
MEMORANDUM

Date: April 11, 2017
To: Members, Board of Supervisors
From: Angela Calvillo, Clerk of the Board
Subject: Form 700

This is to inform you that the following individual has submitted a Form 700 Statement:

Carolina Morales – Legislative Aide – Assuming Office

BOARD of SUPERVISORS



City Hall
1 Dr. Carlton B. Goodlett Place, Room 244
San Francisco 94102-4689
Tel. No. 554-5184
Fax No. 554-5163
TDD/TTY No. 554-5227

BOS-11, CDB,
Leg Aides, Leg
Dep, City Atty,

MEMORANDUM

Date: April 12, 2017
To: Honorable Members, Board of Supervisors
From: *AAC* Angela Calvillo, Clerk of the Board
Subject: APPOINTMENTS BY THE MAYOR

The Mayor has submitted the following complete appointment packages:

- **Joseph Alioto Veronese** to the Fire Commission, for a term ending January 15, 2020.
- **William Cleaveland** to the Fire Commission, for a term ending January 15, 2021.

Under the Board's Rules of Order, Section 2.18, a Supervisor may request a hearing on appointment(s) by notifying the Clerk in writing.

Upon receipt of such notice, the Clerk shall refer the reappointment(s) to the Rules Committee so that the Board may consider the reappointment(s) and act within 30 days following the transmittal of the Notice of Appointment as provided in Charter, Section 3.100(18).

Please notify me in writing by **5:00 p.m., Wednesday, April 19, 2017**, if you would like to request a hearing on the above referenced appointment(s).

Attachments

OFFICE OF THE MAYOR
SAN FRANCISCO



EDWIN M. LEE
MAYOR

Handwritten notes: "Copied: Rules", "Re: Clerk, Cop", "Deputy City Atty", "Copied", "AC/IE".

April 12, 2017

Angela Calvillo
Clerk of the Board, Board of Supervisors
San Francisco City Hall
1 Carlton B. Goodlett Place
San Francisco, CA 94102

Dear Ms. Calvillo,

Pursuant to Section 3.100 (18) of the Charter of the City and County of San Francisco, I hereby make the following appointment and reappointment:


Joseph Alioto Veronese to the Fire Commission, assuming the seat formerly held by Andrea Evans, for a term ending January 15, 2020

William K. Cleaveland to the Fire Commission for a term ending January 15, 2021

I am confident that Mr. Veronese and Mr. Cleaveland, both electors of the City and County, will serve our community well. Attached are their qualifications to serve, which will demonstrate how these appointments represents the communities of interest, neighborhoods and diverse populations of the City and County of San Francisco.

Should you have any questions related to this appointment, please contact my Deputy Chief of Staff, Francis Tsang, at (415) 554-6467.

Sincerely,


Edwin M. Lee
Mayor

RECEIVED
BOARD OF SUPERVISORS
SAN FRANCISCO
2017 APR 12 AM 8:19
Handwritten initials: "R"

Joe Alioto Veronese, Esq.

Principal at The Alioto Law Group

Joe@AliotoLG.com

Experience

Principal at The Alioto Law Group

March 2008 - Present (Approx. 8 years 6 months)

The Alioto Law Group is a boutique law firm that designs legal representation around our client's specific needs. We utilize our network of law firms to serve our client in various practices of law. While we engage in strategic transactions involving complex business development, acquisitions, and licensing, we work with the various teams within our client's organization to provide legal counsel on a wide range of issues including corporate governance and compliance, risk management, Board of Directors matters, intellectual property management, litigation (employment matters, intellectual property and contract enforcement), mergers and acquisitions, licensing, partnerships, and the drafting and negotiation of contracts at all levels of the business.

ALG also provides legal counsel related to personal matters to executive suite-level employees including employees at several Fortune 500 companies (Yahoo, Amazon, Gap Inc., and others). Our relationships with our clients are built on trust and our ability to keep information private and confidential.

Chief Legal Officer/ General Counsel / Compliance Manager-Operations at Sqor Inc.,

January 2012 - September 2014 (Approx. 2 years 9 months)

Sqor is a social media platform dedicated to the relationship between professional athletes and their fans in all major leagues. I started as one of the first 5 hires as general counsel drafting and negotiating all licensing and partnership agreements with sports networks, leagues, and player unions within a highly conservative sports licensing landscape. I was also responsible for managing employee operations and product development related to acquired licenses. I have provided legal counsel to management and the company's Board of Directors on legal issues relating to the business of the company (product, licensing, employment, investments, stocks, intellectual property, compliance, and privacy). I have developed and maintained and improved policies and internal practices. I drafted and negotiated several major partnership agreements including a content/ownership interest agreement with one of the worlds largest news and content publishers. I was hired by the Company Board of Directors and CEO. The Company today has over 50 employees.

Managing Attorney / Trial Attorney at The Law Office of Joseph L. Alioto & Angela Alioto

April 2001 - March 2012 (Approx. 11 years)

Over one decade as a litigation and trial attorney primarily in the field of civil rights and employment. Trial attorney trial with jury verdicts ranging from \$1.4M to \$26M. Familiar with all aspects of highly contentious litigation relating to civil rights, employment and contract claims.

Managed the firms active litigation, including company attorneys and co-counsel. Negotiated all firm agreements and contracts, including resolutions and enforcement of judgments exceeding \$100M with some of the nations largest corporations.

Criminal Justice Commissioner, California Senate Appointee at the State of California

March 2005 - February 2012 (Approx. 7 years)

I was appointed to the CCCJ by the California State Senate. The CCCJ is legislatively tasked with the over- site and approval of hundreds of millions of dollars in annual federal law enforcement grants. Through the grants, the CCCJ sets the policy direction of law enforcement throughout the State and advises the governor on law enforcement policy. The board was made up of leaders representing each of the state law enforcement branches including police and sheriff departments, criminal courts, parole, probation, district attorneys, the Department of Justice (DOJ) and corrections (CDCR). As commissioner, I drafted the very first policy to measure and report the effectiveness of law enforcement programs receiving grants and to ensure that that the grants were consistent with the commission's and Governor's current law enforcement priorities. The MAPS policy was adopted by the commission in 2011.

Co-Chair at San Francisco - Italy Sister City Committee

2005 - January 2012 (7 years)

Created in 1969 by then Mayor Joseph L. Alioto, the San Francisco - Assisi Sister City Committee was establish to develop and improve relations between these two cities. As the only Italian sister city, this committee expanded its scope to relations with the entire country of Italy and the Vatican City State. In 2006, San Francisco Mayor Newsom appointed me to lead California's only delegation to Rome for the elevation of Cardinal William Leveda. The delegation included more than 21 interfaith religious leaders and members of the United States Congress. One week prior to the consistory, the Vatican announced its opposition to gay adoption prompting political leaders to call for the cancellation of the delegation. In the face of local opposition, I lead the delegation to Rome with a message of diplomacy and to open channels for productive discussions regarding our differences. The relationship continues to date.

State Senate Candidate at the State of California

March 2007 - June 2008 (1 year 4 months)

San Francisco Police Commissioner at the San Francisco Police Department

April 2004 - April 2008 (4 years 1 month)

Served on a Board that was responsible for the management of the Chief of Police, the approval of an annual budget exceeding \$400M, and the hiring, commendation, discipline and termination of the circa 1800 member Police Department. Appointed to a four year term by Mayor Gavin Newsom.

Senior District Attorney Investigator (Fraud) at the Office of the San Francisco District Attorney

April 1995 - April 2000 (5 years 1 month)

Youngest known Senior Investigator in the history of the SF District Attorney's Office. Managed a team of approximately 20 investigators with a caseload of approximately 15,000 fraud investigations. Also managed a team of three investigators for the street level enforcement of trafficking of contraband. Responsible for the drafting and execution of search warrants, fugitive arrest, probation violations and criminal indictments. Actively participated in the implementation of a felony diversion program to prevent incarceration of adults with dependent children and those with non-violent criminal records.

Police Officer (Res.) at the San Francisco Police Department

1992 - 1995 (3 years)

Patrol/ Fugitive Recovery Enforcement Team (F.R.E.T), Recipient of two Captain's commendations and one Chief's commendation.

Owner at Verotto Wines

April 2003 - Present (Approx. 13 years 5 months)

My wife and I have owned and operated this small vineyard and winery since 2003. We have made Pinot Noir from this property and surrounding land under the label of Verotto Wines. We have been fortunate to work with amazing winemakers and former wine-staff from Flowers, Davis Bynum and Cahill Winery before opening our own winery under the wine direction of Phil Steahl. My training began on the vineyard with the help of some of the valley's most renown wine families and in Italy with a handful of amazing small vintage masters. Some of my more formal training took place at UC Davis (Department of Viticulture and Enology) and the Culinary Institute of America's (CIA- St. Helena, California) Wine Masters program.

Languages

English	(Native proficiency)
Italian	(Bilingual proficiency)
Spanish	(Professional working proficiency)

Volunteer Experience

Member, Board of Directors at Omega Boys Club (OBC)

2004 - 2007

I served on the Board of Directors of this great organization whose mission is to keep young people free from violence and incarceration. In exchange for completing the OBC's after-school program, the organization would fund and facilitate a full college education at the college of their choosing. Under the direction of founder Dr. Joe Marshall, over 176 children are off the street and graduates of college. It was an honor to serve this great organization.

News Contributor (O'Reilly Factor, Neil Cavuto) at Fox News Channel

2008 - Present

I appear from time to time as a news contributor on topics ranging from Politics, Law, and Technology.

Education

University of San Francisco School of Law

Juris Doctor, 1996 – 2000

Streets Of San Francisco (Plain Clothes Senior Investigator)

Tenderloin Distr. & Mission Street Studies, Human Behavior

University of California at Los Angeles (UCLA)

Bachelor of Arts (B.A.), Political Science and Government, 1991 - 1995

University of Florence, Italy

Italian Culture & Language

University of California at Los Angeles (UCLA), School of Nursing

Paramedic/EMT Training

Police Academy, Fullerton, Los Angeles County

P.O.S.T Certification

San Francisco Police Academy, 185th / 13th Regional Class

P.O.S.T Certification

STATEMENT OF ECONOMIC INTERESTS
COVER PAGE

Date Initial Filing Received
Officer Use Only

Please type or print in ink.

NAME OF FILER (LAST)	(FIRST)	(MIDDLE)
VERONESE	JOSEPH	ALIOTO

1. Office, Agency, or Court

Agency Name *(Do not use acronyms)*
 San Francisco Fire Department

Division, Board, Department, District, if applicable
 San Francisco Fire Department Commisison

Your Position
 Fire Commissioner

► If filing for multiple positions, list below or on an attachment. *(Do not use acronyms)*

Agency: NA Position: NA

2. Jurisdiction of Office *(Check at least one box)*

State Judge or Court Commissioner (Statewide Jurisdiction)

Multi-County _____ County of _____

City of San Francisco Other _____

3. Type of Statement *(Check at least one box)*

Annual: The period covered is January 1, 2016, through December 31, 2016.

-or-

The period covered is ____/____/____, through December 31, 2016.

Assuming Office: Date assumed ____/____/____

Leaving Office: Date Left ____/____/____ *(Check one)*

The period covered is January 1, 2016, through the date of leaving office.

-or-

The period covered is ____/____/____, through the date of leaving office.

Candidate: Election year _____ and office sought, if different than Part 1: _____

4. Schedule Summary (must complete) ► Total number of pages including this cover page: _____

Schedules attached

Schedule A-1 - *Investments* – schedule attached Schedule C - *Income, Loans, & Business Positions* – schedule attached

Schedule A-2 - *Investments* – schedule attached Schedule D - *Income – Gifts* – schedule attached

Schedule B - *Real Property* – schedule attached Schedule E - *Income – Gifts – Travel Payments* – schedule attached

-or-

None - No reportable interests on any schedule

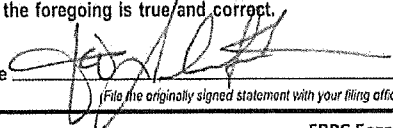
5. Verification

MAILING ADDRESS <i>(Business or Agency Address Recommended - Public Document)</i>	STREET	CITY	STATE	ZIP CODE
700 Montgomery Street	San Francisco	Ca	94111	
DAYTIME TELEPHONE NUMBER	E-MAIL ADDRESS			
(415) 434-8700	joe@aliotolg.com			

I have used all reasonable diligence in preparing this statement. I have reviewed this statement and to the best of my knowledge the information contained herein and in any attached schedules is true and complete. I acknowledge this is a public document.

I certify under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Date Signed 4/6/17
(month, day, year)

Signature 
(File the originally signed statement with your filing official.)

SCHEDULE A-1

Investments

Stocks, Bonds, and Other Interests
(Ownership Interest is Less Than 10%)

Do not attach brokerage or financial statements.

CALIFORNIA FORM 700
FAIR POLITICAL PRACTICES COMMISSION

Name
Veronese, Joseph

▶ NAME OF BUSINESS ENTITY
Facebook

GENERAL DESCRIPTION OF THIS BUSINESS

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other _____
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More (Report on Schedule C)

IF APPLICABLE, LIST DATE:
 _____ / _____ / 16 _____ / _____ / 16
 ACQUIRED DISPOSED

▶ NAME OF BUSINESS ENTITY
Walt Disney

GENERAL DESCRIPTION OF THIS BUSINESS

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other _____
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More (Report on Schedule C)

IF APPLICABLE, LIST DATE:
 _____ / _____ / 16 _____ / _____ / 16
 ACQUIRED DISPOSED

▶ NAME OF BUSINESS ENTITY
Petrolio Brasileiro

GENERAL DESCRIPTION OF THIS BUSINESS

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other _____
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More (Report on Schedule C)

IF APPLICABLE, LIST DATE:
 _____ / _____ / 16 _____ / _____ / 16
 ACQUIRED DISPOSED

▶ NAME OF BUSINESS ENTITY
Pfizer inc

GENERAL DESCRIPTION OF THIS BUSINESS

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other _____
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More (Report on Schedule C)

IF APPLICABLE, LIST DATE:
 _____ / _____ / 16 _____ / _____ / 16
 ACQUIRED DISPOSED

▶ NAME OF BUSINESS ENTITY
Annaly Capital Mgmt

GENERAL DESCRIPTION OF THIS BUSINESS

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other _____
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More (Report on Schedule C)

IF APPLICABLE, LIST DATE:
 _____ / _____ / 16 _____ / _____ / 16
 ACQUIRED DISPOSED

▶ NAME OF BUSINESS ENTITY
Ares Capitol Corp.

GENERAL DESCRIPTION OF THIS BUSINESS

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other _____
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More (Report on Schedule C)

IF APPLICABLE, LIST DATE:
 _____ / _____ / 16 _____ / _____ / 16
 ACQUIRED DISPOSED

Comments: _____

SCHEDULE A-1

Investments

Stocks, Bonds, and Other Interests
(Ownership Interest is Less Than 10%)

Do not attach brokerage or financial statements.

CALIFORNIA FORM 700
FAIR POLITICAL PRACTICES COMMISSION

Name
Veronese, Joseph

▶ NAME OF BUSINESS ENTITY
Jones Soda Ca

GENERAL DESCRIPTION OF THIS BUSINESS

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other _____
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More (Report on Schedule C)

IF APPLICABLE, LIST DATE:
03 / 14 / 16 _____ / _____ / 16
 ACQUIRED DISPOSED

▶ NAME OF BUSINESS ENTITY
Yelp inc.

GENERAL DESCRIPTION OF THIS BUSINESS

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other _____
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More (Report on Schedule C)

IF APPLICABLE, LIST DATE:
 _____ / _____ / 16 _____ / _____ / 16
 ACQUIRED DISPOSED

▶ NAME OF BUSINESS ENTITY
Under Armour Inc.

GENERAL DESCRIPTION OF THIS BUSINESS

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other _____
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More (Report on Schedule C)

IF APPLICABLE, LIST DATE:
 _____ / _____ / 16 _____ / _____ / 16
 ACQUIRED DISPOSED

▶ NAME OF BUSINESS ENTITY
Energy Transfer Partners

GENERAL DESCRIPTION OF THIS BUSINESS

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other _____
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More (Report on Schedule C)

IF APPLICABLE, LIST DATE:
12 / 06 / 16 _____ / _____ / 16
 ACQUIRED DISPOSED

▶ NAME OF BUSINESS ENTITY
United States Oil

GENERAL DESCRIPTION OF THIS BUSINESS

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other _____
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More (Report on Schedule C)

IF APPLICABLE, LIST DATE:
 _____ / _____ / 16 _____ / _____ / 16
 ACQUIRED DISPOSED

▶ NAME OF BUSINESS ENTITY
Blackberry

GENERAL DESCRIPTION OF THIS BUSINESS

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other _____
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More (Report on Schedule C)

IF APPLICABLE, LIST DATE:
12 / 19 / 16 _____ / _____ / 16
 ACQUIRED DISPOSED

Comments:

SCHEDULE A-1

Investments

Stocks, Bonds, and Other Interests
(Ownership Interest is Less Than 10%)

Do not attach brokerage or financial statements.

Name
Veronese, Joseph

▶ NAME OF BUSINESS ENTITY
Bank of America

GENERAL DESCRIPTION OF THIS BUSINESS

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other _____
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More (Report on Schedule C)

IF APPLICABLE, LIST DATE:
 _____ / _____ / 16 _____ / _____ / 16
 ACQUIRED DISPOSED

▶ NAME OF BUSINESS ENTITY
Bristol Myers Squib

GENERAL DESCRIPTION OF THIS BUSINESS

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other _____
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More (Report on Schedule C)

IF APPLICABLE, LIST DATE:
 _____ / _____ / 16 _____ / _____ / 16
 ACQUIRED DISPOSED

▶ NAME OF BUSINESS ENTITY
Equity Commonwealth

GENERAL DESCRIPTION OF THIS BUSINESS

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other _____
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More (Report on Schedule C)

IF APPLICABLE, LIST DATE:
 _____ / _____ / 16 _____ / _____ / 16
 ACQUIRED DISPOSED

▶ NAME OF BUSINESS ENTITY
NA

GENERAL DESCRIPTION OF THIS BUSINESS

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other _____
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More (Report on Schedule C)

IF APPLICABLE, LIST DATE:
 _____ / _____ / 16 _____ / _____ / 16
 ACQUIRED DISPOSED

▶ NAME OF BUSINESS ENTITY
NA

GENERAL DESCRIPTION OF THIS BUSINESS

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other _____
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More (Report on Schedule C)

IF APPLICABLE, LIST DATE:
 _____ / _____ / 16 _____ / _____ / 16
 ACQUIRED DISPOSED

▶ NAME OF BUSINESS ENTITY
NA

GENERAL DESCRIPTION OF THIS BUSINESS

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other _____
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More (Report on Schedule C)

IF APPLICABLE, LIST DATE:
 _____ / _____ / 16 _____ / _____ / 16
 ACQUIRED DISPOSED

Comments: _____

SCHEDULE A-2
Investments, Income, and Assets
of Business Entities/Trusts
(Ownership Interest is 10% or Greater)

CALIFORNIA FORM 700
FAIR POLITICAL PRACTICES COMMISSION

Name
Veronese, Joseph

1. BUSINESS ENTITY OR TRUST

Alioto Law Group
Name

700 Montgomery Street
Address (Business Address Acceptable)

Check one
 Trust, go to 2 Business Entity, complete the box, then go to 2

GENERAL DESCRIPTION OF THIS BUSINESS
Law Firm

FAIR MARKET VALUE IF APPLICABLE, LIST DATE:
 \$0 - \$1,999 / / 16 / / 16
 \$2,000 - \$10,000 ACQUIRED DISPOSED
 \$10,001 - \$100,000
 \$100,001 - \$1,000,000
 Over \$1,000,000

NATURE OF INVESTMENT
 Partnership Sole Proprietorship Stockholder
Other

YOUR BUSINESS POSITION Owner

1. BUSINESS ENTITY OR TRUST

Fisher Island X Inc
Name

700 Montgomery Street
Address (Business Address Acceptable)

Check one
 Trust, go to 2 Business Entity, complete the box, then go to 2

GENERAL DESCRIPTION OF THIS BUSINESS
Software

FAIR MARKET VALUE IF APPLICABLE, LIST DATE:
 \$0 - \$1,999 / / 16 / / 16
 \$2,000 - \$10,000 ACQUIRED DISPOSED
 \$10,001 - \$100,000
 \$100,001 - \$1,000,000
 Over \$1,000,000

NATURE OF INVESTMENT
 Partnership Sole Proprietorship Stockholder
Other

YOUR BUSINESS POSITION Co-founder

2. IDENTIFY THE GROSS INCOME RECEIVED (INCLUDE YOUR PRO RATA SHARE OF THE GROSS INCOME TO THE ENTITY/TRUST)

\$0 - \$499 \$10,001 - \$100,000
 \$500 - \$1,000 OVER \$100,000
 \$1,001 - \$10,000

2. IDENTIFY THE GROSS INCOME RECEIVED (INCLUDE YOUR PRO RATA SHARE OF THE GROSS INCOME TO THE ENTITY/TRUST)

\$0 - \$499 \$10,001 - \$100,000
 \$500 - \$1,000 OVER \$100,000
 \$1,001 - \$10,000

3. LIST THE NAME OF EACH REPORTABLE SINGLE SOURCE OF INCOME OF \$10,000 OR MORE (Attach a separate sheet if necessary)

None or Names listed below

Emporio Rulli / Academy Art University/ Sqor Inc. / Alioto Law IRA

3. LIST THE NAME OF EACH REPORTABLE SINGLE SOURCE OF INCOME OF \$10,000 OR MORE (Attach a separate sheet if necessary)

None or Names listed below

Graziela Gems

4. INVESTMENTS AND INTERESTS IN REAL PROPERTY HELD OR LEASED BY THE BUSINESS ENTITY OR TRUST

Check one box:
 INVESTMENT REAL PROPERTY

Name of Business Entity, if Investment, or Assessor's Parcel Number or Street Address of Real Property

Description of Business Activity or City or Other Precise Location of Real Property

FAIR MARKET VALUE IF APPLICABLE, LIST DATE:
 \$2,000 - \$10,000 / / 16 / / 16
 \$10,001 - \$100,000 ACQUIRED DISPOSED
 \$100,001 - \$1,000,000
 Over \$1,000,000

NATURE OF INTEREST
 Property Ownership/Deed of Trust Stock Partnership

Leasehold Yrs. remaining Other

Check box if additional schedules reporting investments or real property are attached

4. INVESTMENTS AND INTERESTS IN REAL PROPERTY HELD OR LEASED BY THE BUSINESS ENTITY OR TRUST

Check one box:
 INVESTMENT REAL PROPERTY

Name of Business Entity, if Investment, or Assessor's Parcel Number or Street Address of Real Property

Description of Business Activity or City or Other Precise Location of Real Property

FAIR MARKET VALUE IF APPLICABLE, LIST DATE:
 \$2,000 - \$10,000 / / 16 / / 16
 \$10,001 - \$100,000 ACQUIRED DISPOSED
 \$100,001 - \$1,000,000
 Over \$1,000,000

NATURE OF INTEREST
 Property Ownership/Deed of Trust Stock Partnership

Leasehold Yrs. remaining Other

Check box if additional schedules reporting investments or real property are attached

Comments: _____

SCHEDULE B
Interests in Real Property
(Including Rental Income)

Name
Veronese, Joseph

▶ ASSESSOR'S PARCEL NUMBER OR STREET ADDRESS
2606 Pacific Ave

CITY
San Francisco

FAIR MARKET VALUE IF APPLICABLE, LIST DATE:
 \$2,000 - \$10,000
 \$10,001 - \$100,000
 \$100,001 - \$1,000,000
 Over \$1,000,000

ACQUIRED / / 16 DISPOSED / / 16

NATURE OF INTEREST
 Ownership/Deed of Trust Easement
 Leasehold _____ Yrs. remaining _____ Other

IF RENTAL PROPERTY, GROSS INCOME RECEIVED
 \$0 - \$499 \$500 - \$1,000 \$1,001 - \$10,000
 \$10,001 - \$100,000 OVER \$100,000

SOURCES OF RENTAL INCOME: If you own a 10% or greater interest, list the name of each tenant that is a single source of income of \$10,000 or more.
 None

▶ ASSESSOR'S PARCEL NUMBER OR STREET ADDRESS
NA

CITY

FAIR MARKET VALUE IF APPLICABLE, LIST DATE:
 \$2,000 - \$10,000
 \$10,001 - \$100,000
 \$100,001 - \$1,000,000
 Over \$1,000,000

ACQUIRED / / 16 DISPOSED / / 16

NATURE OF INTEREST
 Ownership/Deed of Trust Easement
 Leasehold _____ Yrs. remaining _____ Other

IF RENTAL PROPERTY, GROSS INCOME RECEIVED
 \$0 - \$499 \$500 - \$1,000 \$1,001 - \$10,000
 \$10,001 - \$100,000 OVER \$100,000

SOURCES OF RENTAL INCOME: If you own a 10% or greater interest, list the name of each tenant that is a single source of income of \$10,000 or more.
 None

* You are not required to report loans from commercial lending institutions made in the lender's regular course of business on terms available to members of the public without regard to your official status. Personal loans and loans received not in a lender's regular course of business must be disclosed as follows:

NAME OF LENDER* _____

ADDRESS (Business Address Acceptable) _____

BUSINESS ACTIVITY, IF ANY, OF LENDER _____

INTEREST RATE _____ TERM (Months/Years) _____
 _____% None

HIGHEST BALANCE DURING REPORTING PERIOD
 \$500 - \$1,000 \$1,001 - \$10,000
 \$10,001 - \$100,000 OVER \$100,000

Guarantor, if applicable

NAME OF LENDER* _____

ADDRESS (Business Address Acceptable) _____

BUSINESS ACTIVITY, IF ANY, OF LENDER _____

INTEREST RATE _____ TERM (Months/Years) _____
 _____% None

HIGHEST BALANCE DURING REPORTING PERIOD
 \$500 - \$1,000 \$1,001 - \$10,000
 \$10,001 - \$100,000 OVER \$100,000

Guarantor, if applicable

Comments: _____

Biography

William K. Cleaveland
Vice President, Public Policy
Building Owners and Managers Association of San Francisco
233 Sansome Street, 8th Floor
San Francisco, CA 94104
415-362-8567
kenc@boma.com

William K. (Ken) Cleaveland has represented the legislative, political and regulatory interests of BOMA San Francisco members since 1995. He has had a long and distinguished career as an advocate for the commercial real estate and construction industries that has spanned more than 30 years and has included work at the local, state and national levels. As the Vice President for Public Policy for the Building Owners and Managers Association of San Francisco, he currently works with the BOMA volunteer leadership to set effective strategies for accomplishing the organization's advocacy goals:

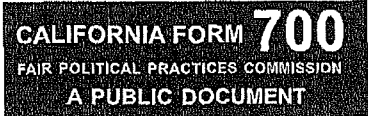
- Protecting and defending the rights of commercial property owners and managers while promoting their responsibilities to adopt and employ the best in sustainable practices in buildings.
- Increasing energy conservation and other sustainable practices in commercial office buildings through promotion of energy benchmarking, energy audits, recycling, sub-metering, re-commissioning, water conservation upgrades, and increased bicycle parking facilities.
- Promoting legislation in San Francisco that will enhance our economy, grow jobs, and keep our city the beacon of opportunity, innovation, and multi-cultural enlightenment for all residents and visitors alike.
- Continuing BOMA's commitment to political action and the support of candidates and/or issues that are sensible, practical, and who will support a stronger, more vibrant business community. BOMA is firmly committed to promoting private sector incentives and public-private partnerships to improve government services and the quality of life for all San Franciscans.

Prior to joining BOMA San Francisco, Mr. Cleaveland worked for the Northern Virginia Building Industry Association, and several local chapters of the Associated Builders and Contractors, a national commercial contractors association. He began his professional career in city government with the City of Jacksonville (Fla.) as its Personnel Recruiter.

Mr. Cleaveland has served as the President of the Northern California Society of Association Executives (1999-2001), an organization that represents professional trade association managers in the Bay Area. He has served on a number of local civic boards including the San Francisco Dept. of Public Works' Newsrack Committee, the Mayor's Graffiti Advisory Board, the San Francisco Public Utilities Commission's Citizen Advisory Committee, and currently sits as a mayoral appointment to the San Francisco Finance Corporation, a body that oversees much of the city's bonded indebtedness. He is currently on the board of the Power Association of Northern California, an organization representing the electric and gas industry, and the board of the Alice B. Toklas LGBT Democratic Club.

Mr. Cleaveland received his Bachelor of Arts degree in Sociology (minor: Psychology) from Florida State University. He served as a Peace Corps volunteer in India, and is a resident of the Portola neighborhood in San Francisco (District 9).

###



STATEMENT OF ECONOMIC INTERESTS COVER PAGE

Date Initial Filing Received Official Use Only E-Filed 03/14/2017 14:26:50 Filing ID: 163962131

Please type or print in ink.

NAME OF FILER (LAST) (FIRST) (MIDDLE) Cleaveland, William Kenneth

1. Office, Agency, or Court

Agency Name (Do not use acronyms) City and County of San Francisco Division, Board, Department, District, if applicable Your Position Fire Commission President

If filing for multiple positions, list below or on an attachment. (Do not use acronyms)

Agency: Position:

2. Jurisdiction of Office (Check at least one box)

- State, Multi-County, City of San Francisco, Judge or Court Commissioner (Statewide Jurisdiction), County of San Francisco, Other

3. Type of Statement (Check at least one box)

- Annual: The period covered is January 1, 2016, through December 31, 2016 -or- The period covered is through December 31, 2016. Leaving Office: Date Left (Check one) The period covered is January 1, 2016, through the date of leaving office. The period covered is through the date of leaving office. Assuming Office: Date assumed Candidate: Election Year and office sought, if different than Part 1:

4. Schedule Summary (must complete)

Total number of pages including this cover page: 4

Schedules attached

- Schedule A-1 - Investments - schedule attached Schedule A-2 - Investments - schedule attached Schedule B - Real Property - schedule attached Schedule C - Income, Loans, & Business Positions - schedule attached Schedule D - Income - Gifts - schedule attached Schedule E - Income - Gifts - Travel Payments - schedule attached

-or-

None - No reportable interests on any schedule

5. Verification

MAILING ADDRESS STREET CITY STATE ZIP CODE (Business or Agency Address Recommended - Public Document) San Francisco CA 94104 DAYTIME TELEPHONE NUMBER E-MAIL ADDRESS

I have used all reasonable diligence in preparing this statement. I have reviewed this statement and to the best of my knowledge the information contained herein and in any attached schedules is true and complete. I acknowledge this is a public document.

I certify under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Date Signed 03/14/2017 (month, day, year)

Signature William Kenneth Cleaveland (File the originally signed statement with your filing official.)

SCHEDULE A-1 Investments

Stocks, Bonds, and Other Interests (Ownership Interest is Less Than 10%)

Do not attach brokerage or financial statements.

CALIFORNIA FORM 700
<small>FAIR POLITICAL PRACTICES COMMISSION</small>
Name <u>Cleveland, William Kenneth</u>

▶ NAME OF BUSINESS ENTITY
American Funds - Intermediate Bond Fund

GENERAL DESCRIPTION OF THIS BUSINESS
Bond Fund

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other Bond Fund
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More *(Report on Schedule C)*

IF APPLICABLE, LIST DATE:
 _____ / _____ / _____
 ACQUIRED DISPOSED

▶ NAME OF BUSINESS ENTITY
American Funds - New World Fund

GENERAL DESCRIPTION OF THIS BUSINESS
Stock

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other _____
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More *(Report on Schedule C)*

IF APPLICABLE, LIST DATE:
 _____ / _____ / _____
 ACQUIRED DISPOSED

▶ NAME OF BUSINESS ENTITY
American Funds - Capital World Fund

GENERAL DESCRIPTION OF THIS BUSINESS
Bond Fund

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other Bond Fund
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More *(Report on Schedule C)*

IF APPLICABLE, LIST DATE:
 _____ / _____ / _____
 ACQUIRED DISPOSED

▶ NAME OF BUSINESS ENTITY
American Funds Growth Fund

GENERAL DESCRIPTION OF THIS BUSINESS
Mutual Fund

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other _____
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More *(Report on Schedule C)*

IF APPLICABLE, LIST DATE:
 _____ / _____ / _____
 ACQUIRED DISPOSED

▶ NAME OF BUSINESS ENTITY
American Funds Washington Mutual Fund

GENERAL DESCRIPTION OF THIS BUSINESS
Mutual Fund

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other _____
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More *(Report on Schedule C)*

IF APPLICABLE, LIST DATE:
 _____ / _____ / _____
 ACQUIRED DISPOSED

▶ NAME OF BUSINESS ENTITY
American Funds High Income Bond Fund

GENERAL DESCRIPTION OF THIS BUSINESS
Bond Fund

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other Bond Fund
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More *(Report on Schedule C)*

IF APPLICABLE, LIST DATE:
 _____ / _____ / _____
 ACQUIRED DISPOSED

Comments: _____

SCHEDULE A-1 Investments

Stocks, Bonds, and Other Interests (Ownership Interest is Less Than 10%)

Do not attach brokerage or financial statements.

CALIFORNIA FORM 700
<small>FAIR POLITICAL PRACTICES COMMISSION</small>
Name <u>Cleaveland, William Kenneth</u>

▶ NAME OF BUSINESS ENTITY
American Funds - Small Cap Fund

GENERAL DESCRIPTION OF THIS BUSINESS
Mutual Stock Fund

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other _____
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More (Report on Schedule C)

IF APPLICABLE, LIST DATE:
 _____ / _____ / _____ _____ / _____ / _____
 ACQUIRED DISPOSED

▶ NAME OF BUSINESS ENTITY
T. Rowe Price IRA Fund

GENERAL DESCRIPTION OF THIS BUSINESS
IRA Account

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other _____
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More (Report on Schedule C)

IF APPLICABLE, LIST DATE:
 _____ / _____ / _____ _____ / _____ / _____
 ACQUIRED DISPOSED

▶ NAME OF BUSINESS ENTITY
Scottrade

GENERAL DESCRIPTION OF THIS BUSINESS
Stock Fund

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other _____
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More (Report on Schedule C)

IF APPLICABLE, LIST DATE:
 _____ / _____ / _____ _____ / _____ / _____
 ACQUIRED DISPOSED

▶ NAME OF BUSINESS ENTITY

GENERAL DESCRIPTION OF THIS BUSINESS

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other _____
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More (Report on Schedule C)

IF APPLICABLE, LIST DATE:
 _____ / _____ / _____ _____ / _____ / _____
 ACQUIRED DISPOSED

▶ NAME OF BUSINESS ENTITY

GENERAL DESCRIPTION OF THIS BUSINESS

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other _____
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More (Report on Schedule C)

IF APPLICABLE, LIST DATE:
 _____ / _____ / _____ _____ / _____ / _____
 ACQUIRED DISPOSED

▶ NAME OF BUSINESS ENTITY

GENERAL DESCRIPTION OF THIS BUSINESS

FAIR MARKET VALUE
 \$2,000 - \$10,000 \$10,001 - \$100,000
 \$100,001 - \$1,000,000 Over \$1,000,000

NATURE OF INVESTMENT
 Stock Other _____
(Describe)
 Partnership Income Received of \$0 - \$499
 Income Received of \$500 or More (Report on Schedule C)

IF APPLICABLE, LIST DATE:
 _____ / _____ / _____ _____ / _____ / _____
 ACQUIRED DISPOSED

Comments: _____

SCHEDULE C

Income, Loans, & Business Positions

(Other than Gifts and Travel Payments)

CALIFORNIA FORM 700

FAIR POLITICAL PRACTICES COMMISSION

Name _____

Cleveland, William Kenneth

1. INCOME RECEIVED

NAME OF SOURCE OF INCOME
Building Owners and Managers Assn. of San Francisco

ADDRESS (Business Address Acceptable)
San Francisco, CA 94104

BUSINESS ACTIVITY, IF ANY, OF SOURCE
Commercial Real Estate Trade Assoc.

YOUR BUSINESS POSITION
VP/Public Policy

GROSS INCOME RECEIVED No Income - Business Position Only

\$500 - \$1,000 \$1,001 - \$10,000

\$10,001 - \$100,000 OVER \$100,000

CONSIDERATION FOR WHICH INCOME WAS RECEIVED

Salary Spouse's or registered domestic partner's income (For self-employed use Schedule A-2.)

Partnership (Less than 10% ownership. For 10% or greater use Schedule A-2.)

Sale of _____ (Real property, car, boat, etc.)

Loan repayment

Commission or Rental Income, list each source of \$10,000 or more

(Describe)

Other _____
(Describe)

1. INCOME RECEIVED

NAME OF SOURCE OF INCOME _____

ADDRESS (Business Address Acceptable) _____

BUSINESS ACTIVITY, IF ANY, OF SOURCE _____

YOUR BUSINESS POSITION _____

GROSS INCOME RECEIVED No Income - Business Position Only

\$500 - \$1,000 \$1,001 - \$10,000

\$10,001 - \$100,000 OVER \$100,000

CONSIDERATION FOR WHICH INCOME WAS RECEIVED

Salary Spouse's or registered domestic partner's income (For self-employed use Schedule A-2.)

Partnership (Less than 10% ownership. For 10% or greater use Schedule A-2.)

Sale of _____ (Real property, car, boat, etc.)

Loan repayment

Commission or Rental Income, list each source of \$10,000 or more

(Describe)

Other _____
(Describe)

2. LOANS RECEIVED OR OUTSTANDING DURING THE REPORTING PERIOD

* You are not required to report loans from commercial lending institutions, or any indebtedness created as part of a retail installment or credit card transaction, made in the lender's regular course of business on terms available to members of the public without regard to your official status. Personal loans and loans received not in a lender's regular course of business must be disclosed as follows:

NAME OF LENDER* _____

ADDRESS (Business Address Acceptable) _____

BUSINESS ACTIVITY, IF ANY, OF LENDER _____

HIGHEST BALANCE DURING REPORTING PERIOD

\$500 - \$1,000

\$1,001 - \$10,000

\$10,001 - \$100,000

OVER \$100,000

INTEREST RATE _____% None

TERM (Months/Years) _____

SECURITY FOR LOAN

None Personal residence

Real Property _____
Street address _____
City _____

Guarantor _____

Other _____
(Describe)

Comments: _____

BOS-11
C-Page

Commissioners
Eric Sklar, President
Saint Helena
Jacque Hostler-Carmesin, Vice President
McKinleyville
Anthony C. Williams, Member
Huntington Beach
Russell E. Burns, Member
Napa
Peter S. Silva, Member
El Cajon

STATE OF CALIFORNIA
Edmund G. Brown Jr., Governor

Valerie Termini, Executive Director
1416 Ninth Street, Room 1320
Sacramento, CA 95814
(916) 653-4899
www.fgc.ca.gov

Fish and Game Commission



Wildlife Heritage and Conservation
Since 1870

RECEIVED
BOARD OF SUPERVISORS
SAN FRANCISCO
2017 APR 10 PM 2:41
AK

April 7, 2017

This is to provide you with a copy of the notice of proposed regulatory action relative to Amending sections 29.80 and 122, Title 14, California Code of Regulations, relating to upland game bird regulations, which is published in the California Regulatory Notice Register on April 7, 2017.

Please note the dates of the public hearings related to this matter and associated deadlines for receipt of written comments.

Additional information and all associated documents may be found on the Fish and Game Commission website at <http://www.fgc.ca.gov/regulations/2017/index.aspx>.

Tom Mason, Senior Environmental Scientist, Department of Fish and Wildlife, (562) 342-7107, has been designated to respond to questions on the substance of the proposed regulations.

Sincerely,

Jon D. Snellstrom
Associate Governmental Program Analyst

Attachment

3

TITLE 14. Fish and Game Commission
Notice of Proposed Changes in Regulations

NOTICE IS HEREBY GIVEN that the Fish and Game Commission (Commission), pursuant to the authority vested by sections 200, 205, 265, 275, 1050, 7075, 7078, 8254 and 8259, of the Fish and Game Code and to implement, interpret or make specific sections 110, 200, 205, 265, 275, 1050, 2365, 2535, 2536, 2538, 7050, 7055, 7056, 7071, 7852.2, 8026, 8043, 8046, 8250, 8250.5, 8254, 9002, 9002.5, 9005, 9006 and 9010, of said Code; proposes to amend Sections 29.80 and 122, Title 14, California Code of Regulations (CCR), relating to crab and lobster recreational gear marking and commercial lobster harbor restricted fishing areas.

Informative Digest/Policy Statement Overview

Under current regulations, Section 29.80, Title 14 of the California Code of Regulations (CCR) governs gear restrictions for recreational crustacean fishing in California and Section 122 specifies spiny lobster permits and restricted fishing areas for commercial lobster activities.

The Fish and Game Commission (Commission) proposes to amend subsections (a) and (b) of Section 29.80 concerning recreational crab trap and hoop net buoy marking, respectively. The proposed amendment to subsection 29.80(a)(3) would exempt a person from having their GO ID number on crab trap buoys when operating recreational crab traps belonging to another fisherman, provided that the fisherman operating the crab trap has written permission (i.e., a note) from the owner(s) of the traps. Written permission may be transmitted electronically (e.g., a text message) from owner to operator and is valid only if it contains the GO ID number of the owner, and that GO ID number must also be on the buoy of the trap being pulled.

In addition, an amendment to subsection 29.80(b)(3) is proposed to clarify the current hoop net buoy marking requirements. The Commission proposes to add subsection 29.80(b)(3)(A) requiring the buoys of hoop nets deployed from Commercial Passenger Fishing Vessels (CPFVs) to be marked with the corresponding CPFV number and subsection 29.80(b)(3)(B) requiring licensed guides to mark buoys with their guide license number for hoop nets provided to clients for use on trips.

The proposed action would also amend the restricted fishing areas (RFAs) specified in subsection (d)(2) of Section 122. The Commission proposes to modify the Dana Point Harbor RFA (subsection 122(d)(2)(B) from a southerly orientation to a more westerly orientation. Additionally, a new RFA for Port Hueneme is proposed in subsection 122(d)(2)(D), which would cover approximately 3.25 square nautical miles. Lobster traps would be prohibited within the proposed RFA for operational and navigational safety.

Other minor, non-substantive changes are proposed to subsection 29.80(a)(2) to fix a grammatical error (minor re-wording of text) and subsections 29.80(c)(2)-(c)(4) to remove the August 1, 2016, start date as these regulations are currently in effect.

Benefits of the Regulations

The proposed amendments related to lobster and crab gear marking would preserve accountable recreational gear use and allow the recreational sector to meet the gear marking requirements with minimal regulatory burdens. The modification to the Dana Point Harbor RFA will improve the efficiency and safety of the fairway while providing additional commercial lobster fishing in an area that is currently restricted. The proposed Port Hueneme RFA would improve

operational and navigational safety by decreasing the risk of commercial lobster gear fouling propellers as vessels enter and leave the port.

Consistency and Compatibility with Existing Regulations

The proposed regulations are neither inconsistent nor incompatible with existing State regulations. The Legislature has delegated authority to the Commission to adopt sport fishing regulations (Fish and Game Code, sections 200, 202 and 205) as well as the power to regulate the take of lobster for commercial purposes (Fish and Game Code Section 8254). No other state agency has the authority to regulate the recreational take of marine crustaceans or the commercial take of spiny lobster.

NOTICE IS GIVEN that any person interested may present statements, orally or in writing, relevant to this action at a hearing to be held in Airtel Plaza Hotel, 7277 Valjean Ave., Van Nuys, California, on Thursday, April 27, 2017, at 8:00 a.m., or as soon thereafter as the matter may be heard.

NOTICE IS ALSO GIVEN that any person interested may present statements, orally or in writing, relevant to this action at a hearing to be held at the Howonquet Hall Community Center, 101 Indian Court, Smith River, California, on Thursday, June 22, 2017, at 8:00 a.m., or as soon thereafter as the matter may be heard. It is requested, but not required, that written comments be submitted on or before 5:00 p.m. on June 8, 2017 at the address given below, or by email to FGC@fgc.ca.gov. Written comments mailed, or emailed to the Commission office, must be received before 12:00 noon on June 16, 2017. All comments must be received no later than June 22, 2017, at the hearing in Smith River, CA. If you would like copies of any modifications to this proposal, please include your name and mailing address.

Availability of Documents

Copies of the Notice of Proposed Action, the Initial Statement of Reasons, and the text of the regulation in underline and strikethrough format can be accessed through the Commission's website at www.fgc.ca.gov. The regulations as well as all related documents upon which the proposal is based (rulemaking file), are on file and available for public review from the agency representative, Valerie Termini, Executive Director, Fish and Game Commission, 1416 Ninth Street, Box 944209, Sacramento, California 94244-2090, phone (916) 653-4899. Please direct requests for the above mentioned documents and inquiries concerning the regulatory process to Valerie Termini or Sheri Tiemann at the preceding address or phone number. **Tom Mason, Senior Environmental Scientist, Department of Fish and Wildlife, [(562) 342-7107 or Tom.Mason@wildlife.ca.gov], has been designated to respond to questions on the substance of the proposed regulations.**

Availability of Modified Text

If the regulations adopted by the Commission differ from but are sufficiently related to the action proposed, they will be available to the public for at least 15 days prior to the date of adoption. Circumstances beyond the control of the Commission (e.g., timing of Federal regulation adoption, timing of resource data collection, timelines do not allow, etc.) or changes made to be responsive to public recommendation and comments during the regulatory process may preclude full compliance with the 15-day comment period, and the Commission will exercise its

powers under Section 265 of the Fish and Game Code. Regulations adopted pursuant to this section are not subject to the time periods for adoption, amendment or repeal of regulations prescribed in Sections 11343.4, 11346.4 and 11346.8 of the Government Code. Any person interested may obtain a copy of said regulations prior to the date of adoption by contacting the agency representative named herein.

If the regulatory proposal is adopted, the final statement of reasons may be obtained from the address above when it has been received from the agency program staff.

Impact of Regulatory Action/Results of the Economic Impact Assessment

The potential for significant statewide adverse economic impacts that might result from the proposed regulatory action has been assessed, and the following initial determinations relative to the required statutory categories have been made:

- (a) Significant Statewide Adverse Economic Impact Directly Affecting Business, Including the Ability of California Businesses to Compete with Businesses in Other States:

The proposed action will not have a significant statewide adverse economic impact directly affecting business, including the ability of California businesses to compete with businesses in other states because the regulatory action will not substantially increase compliance costs, is not anticipated to impact harvest quantities, and only applies to a fishery that is unique to the state of California. The commercial spiny lobster fishery extends from Point Conception in Santa Barbara County to the U.S.-Mexico border. The recreational spiny lobster fishery covers the same range but also extends further north into San Luis Obispo County.

- (b) Impact on the Creation or Elimination of Jobs Within the State, the Creation of New Businesses or the Elimination of Existing Businesses, or the Expansion of Businesses in California; Benefits of the Regulation to the Health and Welfare of California Residents, Worker Safety, and the State's Environment:

The Commission does not anticipate any impacts on the creation or elimination of jobs in California, the creation of new businesses, the elimination of existing businesses, or the expansion of businesses in California. The proposed action will not significantly increase costs or reduce harvest quantities. The recreational gear marking changes are designed to accommodate efficient business practices without sacrificing gear accountability. The adjustment to the Dana Point Harbor RFA and proposed new Port Hueneme RFA will create an efficient safe passage for vessels entering and leaving the harbors with no expected change to lobster harvest quantities for the fishery.

- (c) Cost Impacts on a Representative Private Person or Business:

The Commission is not aware of any cost impacts that a representative private person or business would necessarily incur in reasonable compliance with the proposed action,

- (d) Costs or Savings to State Agencies or Costs/Savings in Federal Funding to the State: None.
(e) Nondiscretionary Costs/Savings to Local Agencies: None.

- (f) Programs Mandated on Local Agencies or School Districts: None.
- (g) Costs Imposed on any Local Agency or School District that is Required to be Reimbursed Under Part 7 (commencing with Section 17500) of Division 4, Government Code: None.
- (h) Effect on Housing Costs: None.

Effect on Small Business

It has been determined that the adoption of these regulations may affect small business. The Commission has drafted the regulations in Plain English pursuant to Government Code Sections 11342.580 and 11346.2(a)(1).

Consideration of Alternatives

The Commission must determine that no reasonable alternative considered by the Commission, or that has otherwise been identified and brought to the attention of the Commission, would be more effective in carrying out the purpose for which the action is proposed, would be as effective and less burdensome to affected private persons than the proposed action, or would be more cost effective to affected private persons and equally effective in implementing the statutory policy or other provision of law.

FISH AND GAME COMMISSION

Dated: March 28, 2017

Valerie Termini
Executive Director

From: Board of Supervisors, (BOS)
Sent: Monday, April 17, 2017 8:28 AM
To: BOS-Supervisors; Evans, Derek
Subject: FW: Letter of Support for Petra de Jesus to Police Commission
Attachments: Milk Lttr Petra De Jesus.docx

From: Kimberly Alvarenga & Carolina Morales [mailto:president@milclub.org]
Sent: Sunday, April 16, 2017 12:40 PM
To: Board of Supervisors, (BOS) <board.of.supervisors@sfgov.org>; Evans, Derek <derek.evans@sfgov.org>
Subject: Letter of Support for Petra de Jesus to Police Commission

Attached please find letter of support for Petra de Jesus to Police Commission.

--
Kimberly Alvarenga & Carolina Morales
Co-Presidents, Harvey Milk LGBT Democratic Club
president@milclub.org

www.milclub.org





April 16, 2017

San Francisco Board of Supervisor, Rules Committee
City Hall
1 Dr. Carlton B. Goodlett Place
San Francisco, CA 94102-4689

Via Email: Board.of.Supervisors@sfgov.org, derek.evans@sfgov.org

Re: in support of the reappointment of Petra DeJesus to the Police Commission

Dear San Francisco Board of Supervisors:

We are writing in support of Commissioner Petra DeJesus' reappointment to the S.F. Police Commission. Commissioner DeJesus is a member of the Harvey Milk club and committed to protecting the rights of the LGBTQ community, communities of color and immigrants in San Francisco.

Commissioner DeJesus' intellectual abilities, organizational skills, unique talent and inter-personal communication skills have permitted her to interact well with all kinds of people and have established her as a skilled community leader. These last 2 years have been very difficult for the Department but Commissioner DeJesus has worked well under stress and handled these difficult tasks in a calm and organized manner. She has embraced the new challenges and will assure that the Department implements the DOJ recommendations.

She has devoted her energy, and worked many hours with many San Francisco communities regarding the Police Department's Use of Force policies. The new Use of Force policy is bold as it allows police officers to shift their focus to the protection of life, using time and distance and critical thinking in resolving conflict in the community. Commissioner DeJesus also approved the use of body cameras that will assist the officer and the community in understanding the use of force on the streets.

Commissioner DeJesus works hard, and is smart and compassionate. She has served our community well. We urge you to reappoint her to the SF Police Commission.

Sincerely,

Kimberly Alvarenga & Carolina Morales, Co-Presidents
San Francisco Harvey Milk LGBT Democratic Club

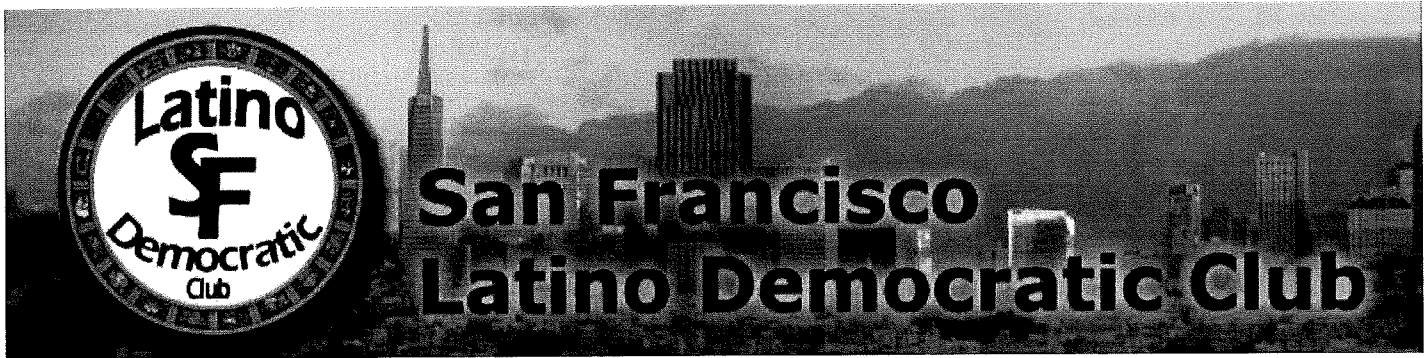
From: Board of Supervisors, (BOS)
Sent: Friday, April 14, 2017 10:18 AM
To: BOS-Supervisors; Evans, Derek
Subject: FW: LDC Letter of Support for the Reappointment to the SF Police Commission
Attachments: LtrForPetraDeJesus.pdf

From: LDC President [mailto:president@sflatinodemocrats.com]
Sent: Thursday, April 13, 2017 7:31 PM
To: Evans, Derek <derek.evans@sfgov.org>; Board of Supervisors, (BOS) <board.of.supervisors@sfgov.org>
Cc: Fewer, Sandra (BOS) <sandra.fewer@SFGOV1.onmicrosoft.com>; Safai, Ahsha (BOS) <ahsha.safai@sfgov.org>; Yee, Norman (BOS) <norman.yee@sfgov.org>; Farrell, Mark (BOS) <mark.farrell@sfgov.org>; Tang, Katy (BOS) <katy.tang@sfgov.org>; BreedStaff, (BOS) <breedstaff@sfgov.org>; Kim, Jane (BOS) <jane.kim@sfgov.org>; Sheehy, Jeff (BOS) <jeff.sheehy@sfgov.org>; Ronen, Hillary <hillary.ronen@sfgov.org>; Cohen, Malia (BOS) <malia.cohen@sfgov.org>; petradejesus@comcast.net
Subject: LDC Letter of Support for the Reappointment to the SF Police Commission

To the Office of the Clerk of the Board of Supervisors,

Please find attached a letter of support from the San Francisco Latino Democratic Club in regards to the reappointment of Commissioner Petra DeJesus to the San Francisco Police Commission.

Best regards,
Lito Sandoval
Co-President,
San Francisco Latino Democratic Club



April 13, 2017

S.F. Board of Supervisors
1 Dr. Carlton B. Goodlett Place
Room 244
San Francisco, CA 94102-4689

Re: Reappointment to the SF Police Commission

Dear Members of the Board of Supervisors:

The San Francisco Latino Democratic Club (SFLDC) fully supports the reappointment of Police Commissioner Petra DeJesus to another term on the Commission. Commissioner DeJesus is a long-time member and supporter of SFLDC and has shown commitment to protecting the rights of communities of color and immigrants in San Francisco.

Ms. DeJesus displays a complete understanding of 21st Century Policing. This has been exemplified by her role in the Commission's re-engineering of Use of Force policies to put an emphasis on deescalating potentially dangerous encounters which includes barring officers from shooting at moving vehicles and using a neck hold on suspects known as the carotid restraint.

She has also been a proponent of body cameras that will benefit both the public and police officers by bringing transparency to encounters with law enforcement as well as provide critical context that leads up to acts of force.

Commissioner DeJesus works hard, and displays a balance of thought and compassion. She has served the City well. SFLDC urges you to reappoint her to the SF Police Commission.

If you have any questions, please do not hesitate to contact us at president@sflatinodemocrats.com

Sincerely,
Lila Carrillo and Lito Sandoval
Co-Presidents,
San Francisco Latino Democratic Club

From: Board of Supervisors, (BOS)
Sent: Monday, April 17, 2017 8:25 AM
To: BOS-Supervisors; Evans, Derek
Subject: FW: Letter of Support for Jordan Davis Appointment to SRO Taskforce
Attachments: Milk Lttr Jordan Davis.docx

From: Kimberly Alvarenga & Carolina Morales [mailto:president@milkclub.org]
Sent: Sunday, April 16, 2017 12:38 PM
To: Board of Supervisors, (BOS) <board.of.supervisors@sfgov.org>; Evans, Derek <derek.evans@sfgov.org>
Subject: Letter of Support for Jordan Davis Appointment to SRO Taskforce

Attached please find letter of support for Jordan Davis appointment to SRO Taskforce

--

Kimberly Alvarenga & Carolina Morales
Co-Presidents, Harvey Milk LGBT Democratic Club
president@milkclub.org

www.milkclub.org



April 16, 2017

San Francisco Board of Supervisor, Rules Committee
City Hall
1 Dr. Carlton B. Goodlett Place
San Francisco, CA 94102-4689
Via Email: Board.of.Supervisors@sfgov.org, derek.evans@sfgov.org

RE: Letter of Support for Jordan Davis Appointment to SRO Task Force

Dear Board of Supervisors:

The Harvey Milk Democratic LGBT Club hereby supports the appointment of Jordan Davis to the Single Room Occupancy Task Force. Ms. Davis is a disabled queer formerly homeless transwoman who currently lives in a non-profit SRO.

The lack of affordable housing and homelessness are some of the most pressing issues in San Francisco today. It is important that the policies that directly affect those who live in SRO's are informed by people who have been directly impacted homelessness.

Ms. Jordan has worked tirelessly to improve the quality of live for those living in San Francisco SRO's. She has brought issues relating to non-profit housing to the conscious of the Board of Supervisors and the Harvey Milk Democratic Club and many housing justice advocates. She currently serves in the Mission SRO Collaborative leadership academy.

Ms. Jordan is an ardent advocate for our community and she will continue to advocate for all underrepresented communities as a member of the SRO Task force. We wholeheartedly recommend that the Rules committee support Ms. Davis for an appointment to the San Francisco Single Room Occupancy Taskforce.

Sincerely,

Kimberly Alvarenga & Carolina Morales, Co-Presidents
San Francisco Harvey Milk LGBTQ Democratic Club

matrix

From: Mchugh, Eileen (BOS)
Sent: Thursday, April 13, 2017 8:20 AM
To: BOS-Supervisors
Subject: FW: Issued: Citywide Construction: The City Would Benefit From a More Proactive Approach to Construction Safety Management

From: Reports, Controller (CON)

Sent: Tuesday, April 11, 2017 2:20 PM

To: Calvillo, Angela (BOS) <angela.calvillo@sfgov.org>; BOS-Supervisors <bos-supervisors@sfgov.org>; BOS-Legislative Aides <bos-legislative_aides@sfgov.org>; Howard, Kate (MYR) <kate.howard@sfgov.org>; Whitehouse, Melissa (MYR) <melissa.whitehouse@sfgov.org>; Hussey, Deirdre (MYR) <deirdre.hussey@sfgov.org>; Elliott, Jason (MYR) <jason.elliott@sfgov.org>; Steeves, Asja (CON) <asja.steeves@sfgov.org>; Campbell, Severin (BUD) <severin.campbell@sfgov.org>; Newman, Debra (BUD) <debra.newman@sfgov.org>; Rose, Harvey (BUD) <harvey.rose@sfgov.org>; Docs, SF (LIB) <sfdocs@sfpl.org>; CON-EVERYONE <con.everyone@sfgov.org>; Reiskin, Ed (MTA) <ed.reiskin@sfmta.com>; Bose, Sonali (MTA) <sonali.bose@sfmta.com>; Sue, Candace (MTA) <Candace.Sue@sfmta.com>; Sakelaris, Kathleen (MTA) <kathleen.sakelaris@sfmta.com>; Henry, Melvyn (MTA) <melvyn.henry@sfmta.com>; Farhangi, Shahnam (MTA) <shahnam.farhangi@sfmta.com>; Yuen, Victor (MTA) <victor.yuen@sfmta.com>; Boomer, Roberta (MTA) <roberta.boomer@sfmta.com>; Ivar Satero (AIR) <Ivar.Satero@flysfo.com>; Geoff Neumayr (AIR) <Geoff.Neumayr@flysfo.com>; Jim Ogren (AIR) <Jim.Ogren@flysfo.com>; Audrey Lawrence (AIR) <Audrey.Lawrence@flysfo.com>; Jeff Littlefield (AIR) <Jeff.Littlefield@flysfo.com>; Leo Fermin (AIR) <Leo.Fermin@flysfo.com>; Kevin Kone (AIR) <Kevin.Kone@flysfo.com>; Wallace Tang (AIR) <Wallace.Tang@flysfo.com>; Jean Caramatti (AIR) <Jean.Caramatti@flysfo.com>; Forbes, Elaine (PRT) <elaine.forbes@sfport.com>; Woo, John (PRT) <john.woo@sfport.com>; Leung, Tim (PRT) <tim.y.leung@sfport.com>; Onderdonk, Evelyn (PRT) <evelyn.onderdonk@sfport.com>; Quesada, Amy (PRT) <amy.quesada@sfport.com>; Kelly, Jr, Harlan (PUC) <hkelly@sfgwater.org>; Carlin, Michael (PUC) <mcarlin@sfgwater.org>; Sandler, Eric (PUC) <esandler@sfgwater.org>; Hom, Nancy (PUC) <nhom@sfgwater.org>; Andersson, Christina M <CAndersson@sfgwater.org>; Jones, Carolyn (PUC) <cjones@sfgwater.org>; Bailey, Laura (PUC) <lbailey@sfgwater.org>; Johanson, Alan (PUC) <ajohanson@sfgwater.org>; Wade, Dan (PUC) <dwade@sfgwater.org>; Poole, Benjamin (PUC) <bpooles@sfgwater.org>; Wood, David (PUC) <dwood@sfgwater.org>; Nuru, Mohammed (DPW) <Mohammed.Nuru@sfdpw.org>; Lopez, Edgar (DPW) <Edgar.Lopez@sfdpw.org>; Dawson, Julia (DPW) <Julia.Dawson@sfdpw.org>; Stringer, Larry (DPW) <Larry.Stringer@sfdpw.org>; George, Nancy (ADM) <Nancy.George@sfdpw.org>; King, Nicolas (DPW) <nicolas.king@sfdpw.org>; Nicomedes, Lourdes (CON) <lourdes.nicomedes@sfgov.org>; Dorian, Mark (DPW) <Mark.Dorian@sfdpw.org>; Camillo, Stacey (DPW) <Stacey.Camillo@sfdpw.org>; Ginsburg, Phil (REC) <phil.ginsburg@sfgov.org>; Kamalanathan, Dawn (REC) <dawn.kamalanathan@sfgov.org>; Ajike, Toks (REC) <toks.ajike@sfgov.org>; Bramlett, Jeffrey (REC) <jeffrey.bramlett@sfgov.org>; Emerson, Taylor (REC) <taylor.emerson@sfgov.org>; McArthur, Margaret (REC) <margaret.mcarthur@sfgov.org>

Subject: Issued: Citywide Construction: The City Would Benefit From a More Proactive Approach to Construction Safety Management

The Office of the Controller's City Services Auditor Division (CSA) today issued a report on its audit of construction safety management at six departments of the City and County of San Francisco (City). The audit found that the City does not have a proactive, strategic approach to construction safety management, leading to a lack of collaboration among city departments to share knowledge and training. No citywide policies and procedures specific to construction safety exist, and employees at construction sites do not always have proper safety training. Further, the City's bidding and contract award process does not consider the safety records of contractors, and city construction contracts do not include detailed safety provisions.

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To view the full report, please visit our website
at: <http://openbook.sfgov.org/webreports/details3.aspx?id=2433>

This is a send-only e-mail address. For questions about the report, please contact Director of City Audits Tonia Lediju at tonia.lediju@sfgov.org or 415-554-5393 or the CSA Audits Unit at 415-554-7469.

Follow us on Twitter @SFController

BOS-11
Matrix

From: Board of Supervisors, (BOS)
Sent: Monday, April 17, 2017 10:59 AM
To: BOS-Supervisors
Subject: FW: CCSF Monthly Pooled Investment Report for March 2017
Attachments: CCSF Monthly Pooled Investment Report for March 2017.pdf

From: Dion, Ichieh (TTX)
Sent: Monday, April 17, 2017 10:47 AM
Subject: CCSF Monthly Pooled Investment Report for March 2017

Hello All -

Please find the CCSF Pooled Investment Report for the month of March attached for your use.

Regards,

Ichieh Dion
City and County of San Francisco
1 Dr. Carlton B. Goodlett Place, Room 140
San Francisco, CA 94102
415-554-5433

Office of the Treasurer & Tax Collector
City and County of San Francisco



José Cisneros, Treasurer

Pauline Marx, Chief Assistant Treasurer
Michelle Durgy, Chief Investment Officer

Investment Report for the month of March 2017

April 15, 2017

The Honorable Edwin M. Lee
Mayor of San Francisco
City Hall, Room 200
1 Dr. Carlton B. Goodlett Place
San Francisco, CA 94102-4638

The Honorable Board of Supervisors
City and County of San Francisco
City Hall, Room 244
1 Dr. Carlton B. Goodlett Place
San Francisco, CA 94102-4638

Ladies and Gentlemen,

In accordance with the provisions of California State Government Code, Section 53646, we forward this report detailing the City's pooled fund portfolio as of March 31, 2017. These investments provide sufficient liquidity to meet expenditure requirements for the next six months and are in compliance with our statement of investment policy and California Code.

This correspondence and its attachments show the investment activity for the month of March 2017 for the portfolios under the Treasurer's management. All pricing and valuation data is obtained from Interactive Data Corporation.

CCSF Pooled Fund Investment Earnings Statistics *

<i>(in \$ million)</i>	Current Month		Prior Month	
	Fiscal YTD	March 2017	Fiscal YTD	February 2017
Average Daily Balance	\$ 7,600	\$ 8,280	\$ 7,514	\$ 8,210
Net Earnings	48.81	6.71	42.10	6.09
Earned Income Yield	0.86%	0.95%	0.84%	0.97%

CCSF Pooled Fund Statistics *

<i>(in \$ million)</i>	% of Portfolio	Book Value	Market Value	Wtd. Avg. Coupon	Wtd. Avg. YTM	WAM
U.S. Treasuries	17.70%	\$ 1,486.0	\$ 1,486.7	0.29%	0.81%	238
Federal Agencies	51.83%	4,355.5	4,353.8	0.96%	1.01%	633
State & Local Government						
Agency Obligations	3.83%	324.1	321.6	1.73%	1.17%	478
Public Time Deposits	0.01%	1.2	1.2	1.01%	1.01%	166
Negotiable CDs	9.15%	767.8	768.4	1.28%	1.28%	170
Commercial Paper	11.17%	935.5	938.6	0.04%	1.09%	55
Medium Term Notes	1.11%	93.1	93.0	1.40%	1.27%	434
Money Market Funds	3.05%	256.4	256.4	0.54%	0.54%	1
Supranationals	2.14%	179.9	180.2	0.84%	1.23%	575
Totals	100.0%	\$ 8,399.5	\$ 8,399.8	0.79%	1.01%	428

In the remainder of this report, we provide additional information and analytics at the security-level and portfolio-level, as recommended by the California Debt and Investment Advisory Commission.

Very truly yours,

José Cisneros
Treasurer

cc: Treasury Oversight Committee: Aimee Brown, Ron Gerhard, Reeta Madhavan, Charles Perl
Ben Rosenfield, Controller, Office of the Controller
Tonia Lediju, Internal Audit, Office of the Controller
Cynthia Fong, Deputy Director for Finance & Administration, San Francisco County Transportation Authority
Carol Lu, Budget Analyst
San Francisco Public Library

* Please see last page of this report for non-pooled funds holdings and statistics.

Portfolio Summary

Pooled Fund

As of March 31, 2017

<i>(in \$ million)</i>	Par Value	Book Value	Market Value	Market/Book Price	Current % Allocation	Max. Policy Allocation	Compliant?
U.S. Treasuries	\$ 1,490.0	\$ 1,486.0	\$ 1,486.7	100.04	17.70%	100%	Yes
Federal Agencies	4,355.9	4,355.5	4,353.8	99.96	51.83%	100%	Yes
State & Local Government							
Agency Obligations	320.5	324.1	321.6	99.23	3.83%	20%	Yes
Public Time Deposits	1.2	1.2	1.2	100.00	0.01%	100%	Yes
Negotiable CDs	767.8	767.8	768.4	100.07	9.15%	30%	Yes
Bankers Acceptances	-	-	-	-	0.00%	40%	Yes
Commercial Paper	940.0	935.5	938.6	100.33	11.17%	25%	Yes
Medium Term Notes	92.9	93.1	93.0	99.96	1.11%	25%	Yes
Repurchase Agreements	-	-	-	-	0.00%	10%	Yes
Reverse Repurchase/ Securities Lending Agreements	-	-	-	-	0.00%	\$75mm	Yes
Money Market Funds - Government	256.4	256.4	256.4	100.00	3.05%	10%	Yes
Money Market Funds - Prime	-	-	-	-	0.00%	5%	Yes
LAIF	-	-	-	-	0.00%	\$50mm	Yes
Supranationals	180.0	179.9	180.2	100.15	2.14%	5%	Yes
TOTAL	\$ 8,404.7	\$ 8,399.5	\$ 8,399.8	100.00	100.00%	-	Yes

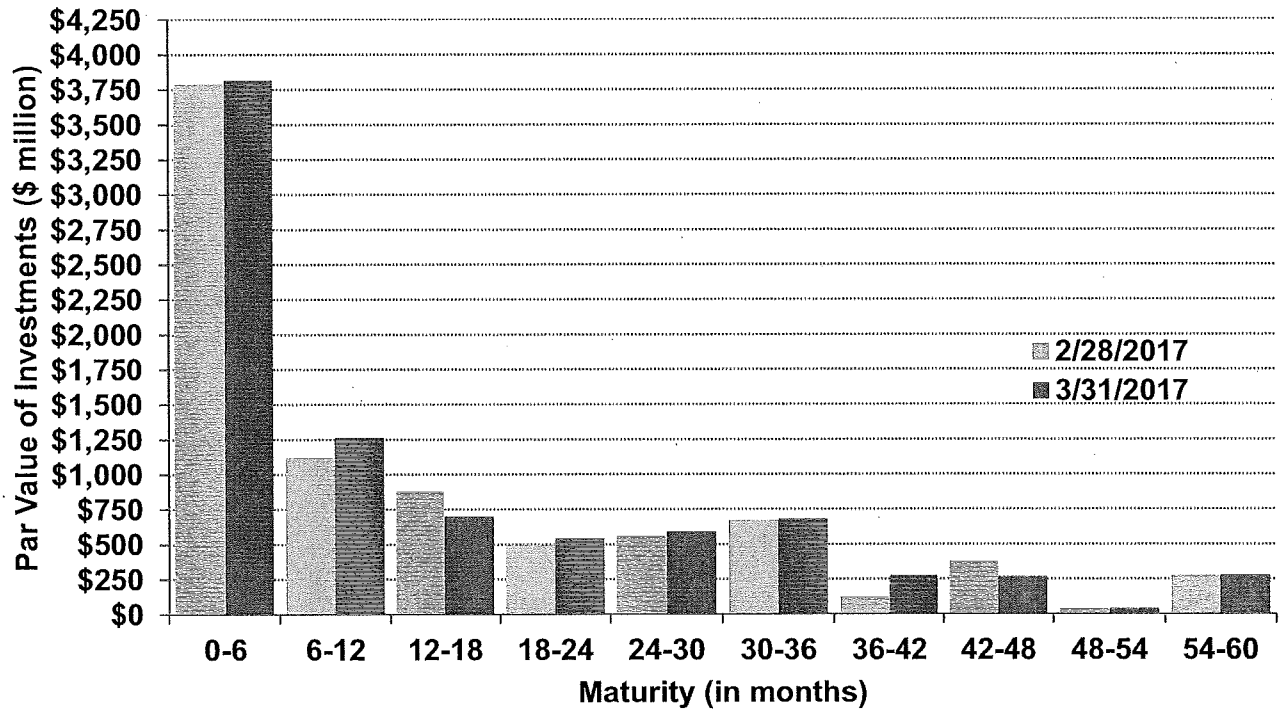
The City and County of San Francisco uses the following methodology to determine compliance: Compliance is pre-trade and calculated on both a par and market value basis, using the result with the lowest percentage of the overall portfolio value. Cash balances are included in the City's compliance calculations.

Please note the information in this report does not include cash balances. Due to fluctuations in the market value of the securities held in the Pooled Fund and changes in the City's cash position, the allocation limits may be exceeded on a post-trade compliance basis. In these instances, no compliance violation has occurred, as the policy limits were not exceeded prior to trade execution. The full Investment Policy can be found at <http://www.sftreasurer.org/>, in the Reports & Plans section of the About menu.

Totals may not add due to rounding.

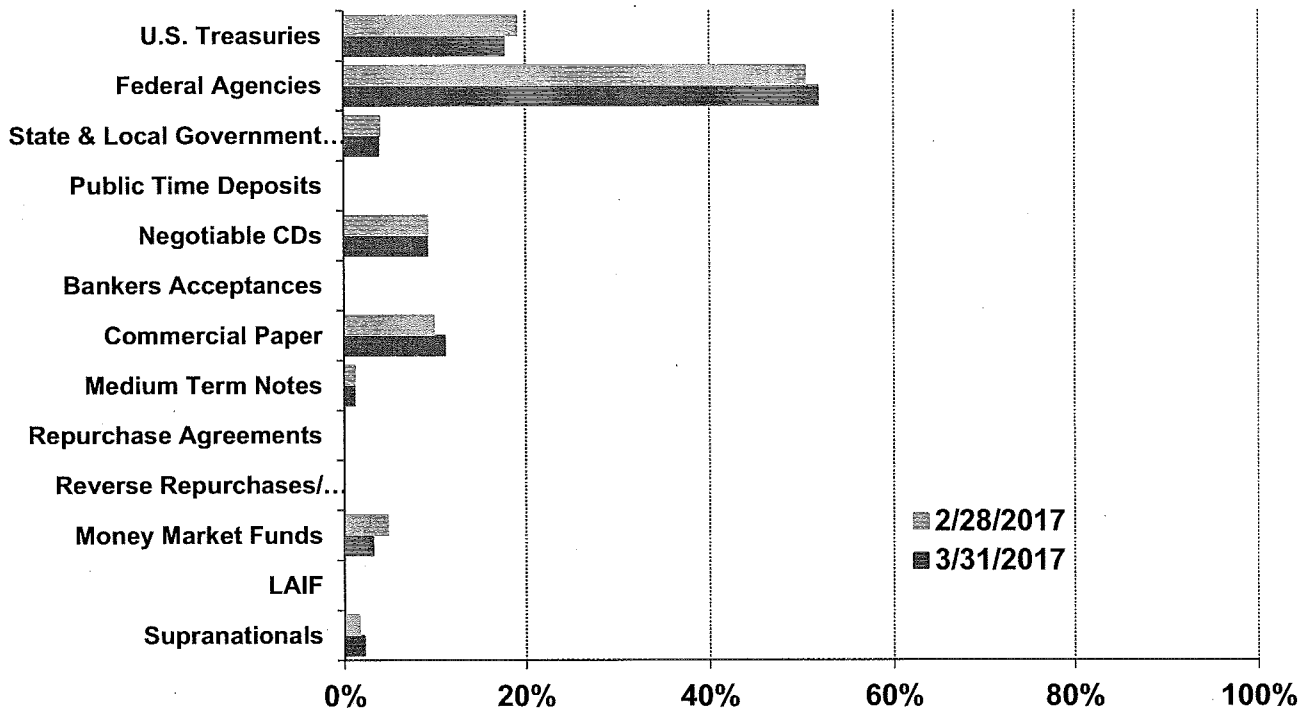
Portfolio Analysis Pooled Fund

Par Value of Investments by Maturity

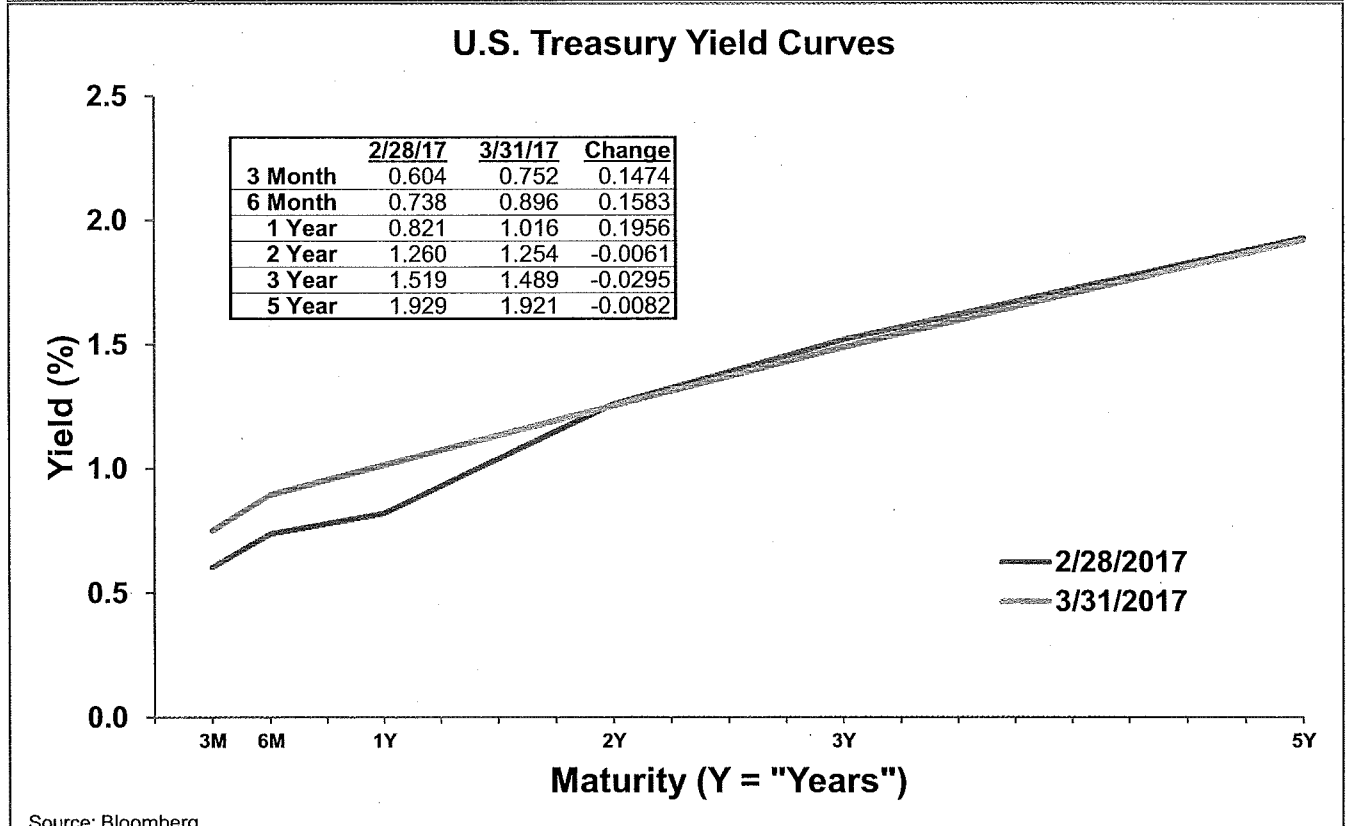
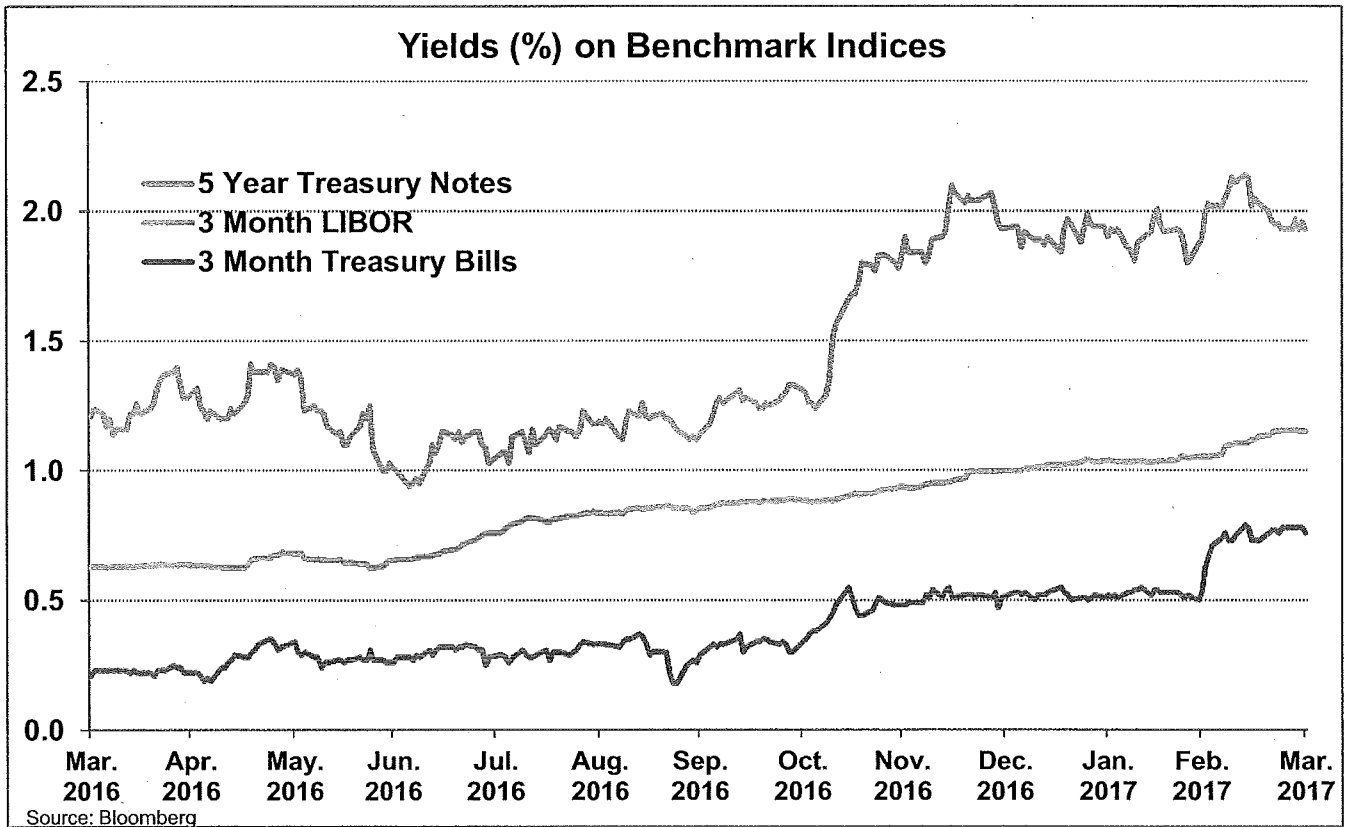


Callable bonds shown at maturity date.

Asset Allocation by Market Value



Yield Curves



Investment Inventory Pooled Fund

As of March 31, 2017

Type of Investment	CUSIP	Issuer Name	Settle Date	Maturity Date	Duration	Coupon	Par Value	Book Value	Amortized Book Value	Market Value
U.S. Treasuries	912796KQ1	TREASURY BILL	10/6/2016	4/6/2017	0.00	\$ 75,000,000	\$ 74,815,725	\$ 74,815,725	\$ 74,996,250	
U.S. Treasuries	912796KQ1	TREASURY BILL	10/6/2016	4/6/2017	0.00	150,000,000	149,628,417	149,628,417	149,992,500	
U.S. Treasuries	912796KS7	TREASURY BILL	10/13/2016	4/13/2017	0.00	75,000,000	74,812,313	74,812,313	74,985,000	
U.S. Treasuries	912796KT5	TREASURY BILL	10/20/2016	4/20/2017	0.06	40,000,000	39,907,787	39,907,787	39,986,400	
U.S. Treasuries	912796JP5	TREASURY BILL	3/30/2017	4/27/2017	0.07	50,000,000	49,971,028	49,971,028	49,975,500	
U.S. Treasuries	912796JP5	TREASURY BILL	10/27/2016	4/27/2017	0.07	75,000,000	74,819,896	74,819,896	74,963,250	
U.S. Treasuries	912796LE7	TREASURY BILL	3/7/2017	6/15/2017	0.21	25,000,000	24,949,236	24,949,236	24,963,500	
U.S. Treasuries	912796LE7	TREASURY BILL	3/16/2017	6/15/2017	0.21	175,000,000	174,654,958	174,654,958	174,744,500	
U.S. Treasuries	912828WP1	US TSY NT	2/3/2017	6/15/2017	0.21	50,000,000	50,033,292	50,033,292	50,008,000	
U.S. Treasuries	912796JX8	TREASURY BILL	3/23/2017	6/22/2017	0.23	125,000,000	124,759,861	124,759,861	124,791,250	
U.S. Treasuries	912796LF4	TREASURY BILL	3/30/2017	6/29/2017	0.25	300,000,000	299,408,500	299,408,500	299,454,000	
U.S. Treasuries	912828TM2	US TSY NT	12/15/2015	8/31/2017	0.42	100,000,000	99,433,594	99,862,250	99,922,000	
U.S. Treasuries	912828M72	US TSY NT	12/17/2015	11/30/2017	0.66	50,000,000	49,882,813	49,960,117	49,963,000	
U.S. Treasuries	912828M72	US TSY NT	12/17/2015	11/30/2017	0.66	50,000,000	49,878,906	49,958,787	49,963,000	
U.S. Treasuries	912828T67	US TSY NT	11/10/2016	10/31/2021	4.45	50,000,000	49,591,484	49,607,512	48,599,500	
U.S. Treasuries	912828U65	US TSY NT	12/13/2016	11/30/2021	4.48	100,000,000	99,375,833	99,353,833	99,348,000	
Subtotals					0.63	\$ 1,490,000,000	\$ 1,486,008,206	\$ 1,486,503,512	\$ 1,486,655,650	

Federal Agencies	31315PTQ2	FARMER MAC	4/10/2012	4/10/2017	0.00	12,500,000	12,439,250	12,499,701	12,502,000
Federal Agencies	313385EE2	FED HOME LN DISCOUNT NT	2/23/2017	4/11/2017	0.00	25,000,000	24,983,028	24,983,028	24,996,250
Federal Agencies	313385EE2	FED HOME LN DISCOUNT NT	3/29/2017	4/11/2017	0.00	36,250,000	36,240,575	36,240,575	36,244,563
Federal Agencies	313385EL6	FED HOME LN DISCOUNT NT	2/2/2017	4/17/2017	0.05	25,000,000	24,973,278	24,973,278	24,993,250
Federal Agencies	313385EL6	FEDERAL FARM CREDIT BANK	4/17/2013	4/17/2017	0.05	10,000,000	10,000,000	10,000,000	9,999,700
Federal Agencies	313385ET9	FED HOME LN DISCOUNT NT	2/27/2017	4/24/2017	0.07	25,000,000	24,979,389	24,979,389	24,990,000
Federal Agencies	31315PUQ0	FARMER MAC	4/26/2012	4/26/2017	0.07	10,500,000	10,500,000	10,500,000	10,503,570
Federal Agencies	31350JA2	FANNIE MAE	7/1/2016	4/27/2017	0.07	8,058,000	8,096,823	8,061,365	8,059,934
Federal Agencies	313385FA9	FED HOME LN DISCOUNT NT	3/29/2017	5/1/2017	0.09	25,000,000	24,982,813	24,982,813	24,985,750
Federal Agencies	3137EADF3	FREDDIE MAC	5/14/2012	5/12/2017	0.12	25,000,000	25,133,000	25,002,990	25,011,500
Federal Agencies	3130A1NN4	FEDERAL HOME LOAN BANK	9/26/2016	5/24/2017	0.15	14,000,000	14,002,232	14,006,014	14,001,680
Federal Agencies	313385GB6	FED HOME LN DISCOUNT NT	2/27/2017	5/26/2017	0.15	50,000,000	49,932,411	49,932,411	49,946,500
Federal Agencies	313385GG9	FED HOME LN DISCOUNT NT	3/3/2017	6/2/2017	0.17	50,000,000	49,907,420	49,907,420	49,937,500
Federal Agencies	31315PZQ5	FARMER MAC	12/28/2012	6/5/2017	0.18	9,000,000	9,122,130	9,004,900	9,005,760
Federal Agencies	313385GM2	FED HOME LN DISCOUNT NT	2/28/2017	6/5/2017	0.18	50,000,000	49,925,229	49,925,229	49,934,500
Federal Agencies	313379FW4	FEDERAL HOME LOAN BANK	12/19/2014	6/9/2017	0.19	12,000,000	12,020,760	12,001,586	12,003,360
Federal Agencies	313379FW4	FEDERAL HOME LOAN BANK	12/29/2015	6/9/2017	0.19	20,600,000	20,594,026	20,599,219	20,605,768
Federal Agencies	3130A3SL9	FEDERAL HOME LOAN BANK	12/30/2014	6/15/2017	0.21	25,000,000	24,959,750	24,996,638	25,007,000
Federal Agencies	3133EAUW6	FEDERAL FARM CREDIT BANK	6/19/2012	6/19/2017	0.22	50,000,000	50,000,000	50,000,000	50,000,500
Federal Agencies	3133EEGH7	FEDERAL FARM CREDIT BANK	12/26/2014	6/26/2017	0.24	8,400,000	8,397,312	8,399,747	8,399,496
Federal Agencies	3137EADH9	FREDDIE MAC	5/25/2016	6/29/2017	0.25	15,000,000	15,035,850	15,007,977	15,004,650
Federal Agencies	3137EADH9	FREDDIE MAC	3/25/2014	6/29/2017	0.25	25,000,000	24,920,625	24,994,074	25,007,750
Federal Agencies	313455W50	FREDDIE MAC	12/30/2014	6/30/2017	0.25	50,000,000	50,000,000	50,000,000	50,021,500
Federal Agencies	313385HR0	FED HOME LN DISCOUNT NT	3/2/2017	7/3/2017	0.26	50,000,000	49,904,333	49,904,333	49,901,500
Federal Agencies	3133ECV92	FEDERAL FARM CREDIT BANK	7/24/2013	7/24/2017	0.07	50,000,000	50,000,000	50,000,000	50,042,000
Federal Agencies	3133ECV66	FEDERAL FARM CREDIT BANK	8/5/2013	7/26/2017	1.02	23,520,000	23,520,000	23,520,000	23,547,283
Federal Agencies	3136G0F24	FANNIE MAE	9/16/2015	8/16/2017	0.04	25,000,000	24,995,153	24,999,051	25,021,500
Federal Agencies	3133EEFX3	FEDERAL FARM CREDIT BANK	12/23/2014	8/23/2017	0.06	50,000,000	50,000,000	50,000,000	50,053,500
Federal Agencies	3137EADL0	FREDDIE MAC	3/25/2014	9/29/2017	0.50	25,000,000	24,808,175	24,972,959	25,005,500
Federal Agencies	313650F57	FANNIE MAE	10/5/2015	10/5/2017	0.01	25,000,000	24,992,356	24,998,044	25,021,750
Federal Agencies	3133EETS9	FEDERAL FARM CREDIT BANK	9/25/2015	10/19/2017	0.05	30,000,000	30,000,000	30,000,160	30,029,400
Federal Agencies	3130A6LZ8	FEDERAL HOME LOAN BANK	4/28/2016	10/26/2017	0.57	25,000,000	24,929,500	24,973,143	24,951,250

Investment Inventory

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Type of Investment	CUSIP	Issuer Name	Settle		Maturity	Duration	Coupon	Par Value	Book Value	Amortized	Market Value
			Date	Date							
Federal Agencies	3133EEBRO	FEDERAL FARM CREDIT BANK	11/18/2014	11/13/2017		0.04	0.91	25,000,000	24,988,794	24,997,679	25,034,500
Federal Agencies	3133EEJ76	FEDERAL FARM CREDIT BANK	8/20/2015	11/13/2017		0.12	0.94	25,000,000	24,991,500	24,997,846	25,016,000
Federal Agencies	3134G44F2	FREDDIE MAC	5/21/2013	11/21/2017		0.64	0.80	50,000,000	50,000,000	50,000,000	49,983,000
Federal Agencies	3130A3HF4	FEDERAL HOME LOAN BANK	12/22/2014	12/8/2017		0.68	1.13	25,000,000	24,955,500	24,989,677	25,013,000
Federal Agencies	3137EADH4	FREDDIE MAC	12/11/2015	12/15/2017		0.70	1.00	25,000,000	24,969,000	24,989,118	24,997,000
Federal Agencies	3133EFEF5	FEDERAL FARM CREDIT BANK	12/19/2014	12/18/2017		0.71	1.13	50,000,000	49,914,500	49,979,621	50,028,000
Federal Agencies	3133EEMH0	FEDERAL FARM CREDIT BANK	5/27/2015	2/2/2018		0.01	0.84	4,000,000	3,999,480	3,999,837	4,007,600
Federal Agencies	3133EEMH0	FEDERAL FARM CREDIT BANK	2/2/2015	2/2/2018		0.01	0.84	35,000,000	34,994,088	35,000,000	35,066,500
Federal Agencies	3133EEN0	FEDERAL FARM CREDIT BANK	11/5/2014	2/5/2018		0.01	0.87	25,000,000	25,000,000	25,000,000	25,045,750
Federal Agencies	3133EEN0	FEDERAL FARM CREDIT BANK	11/5/2014	2/5/2018		0.01	0.87	25,000,000	24,991,750	24,997,847	25,045,750
Federal Agencies	3133EEN0	FEDERAL FARM CREDIT BANK	11/5/2014	2/5/2018		0.01	0.87	50,000,000	49,983,560	49,995,710	50,091,500
Federal Agencies	3133EFNK9	FEDERAL FARM CREDIT BANK	11/9/2015	2/9/2018		0.02	0.93	25,000,000	24,994,315	24,997,831	25,055,500
Federal Agencies	3132X0JL6	FARMER MAC	9/1/2016	3/1/2018		0.91	0.88	50,000,000	50,000,000	50,000,000	49,892,000
Federal Agencies	3133EEN71	FEDERAL FARM CREDIT BANK	5/22/2015	3/22/2018		0.06	1.01	50,000,000	49,992,500	49,997,428	50,100,500
Federal Agencies	3133EEQ86	FEDERAL FARM CREDIT BANK	5/27/2015	3/26/2018		0.24	1.01	50,000,000	49,978,500	49,992,535	49,975,500
Federal Agencies	3133EEQ86	FEDERAL FARM CREDIT BANK	5/29/2015	3/26/2018		0.24	1.01	50,000,000	49,978,500	49,992,521	49,975,500
Federal Agencies	3133EFW68	FEDERAL FARM CREDIT BANK	1/28/2016	3/26/2018		0.07	1.14	25,000,000	24,997,200	24,998,728	25,081,500
Federal Agencies	3137EAEA3	FREDDIE MAC	2/8/2017	4/9/2018		1.02	0.75	25,000,000	25,006,729	24,951,510	24,901,250
Federal Agencies	3135EEZC7	FEDERAL FARM CREDIT BANK	4/16/2015	4/16/2018		0.04	0.98	50,000,000	49,992,422	49,997,372	50,114,500
Federal Agencies	31331KJ87	FEDERAL FARM CREDIT BANK	2/2/2016	4/25/2018		1.05	3.00	14,230,000	14,876,184	14,539,183	14,509,620
Federal Agencies	3133EEU40	FEDERAL FARM CREDIT BANK	6/3/2015	5/3/2018		0.01	0.85	69,000,000	68,994,894	68,998,097	69,140,760
Federal Agencies	3134GAXQ2	FREDDIE MAC	11/30/2016	5/15/2018		1.12	0.63	25,000,000	24,998,010	24,993,453	24,988,250
Federal Agencies	3135G0WJ8	FANNIE MAE	5/23/2013	5/21/2018		1.13	0.88	25,000,000	24,786,500	24,951,424	24,914,750
Federal Agencies	3130A8VL4	FEDERAL HOME LOAN BANK	8/24/2016	5/24/2018		1.14	1.00	10,000,000	10,000,000	10,000,000	9,946,600
Federal Agencies	3130A8VL4	FEDERAL HOME LOAN BANK	8/24/2016	5/24/2018		1.14	1.00	10,000,000	9,995,000	9,997,130	9,977,700
Federal Agencies	3134G9HC4	FREDDIE MAC	5/25/2016	5/25/2018		1.14	1.00	10,000,000	10,000,000	10,000,000	25,059,000
Federal Agencies	3133EFC72	FEDERAL FARM CREDIT BANK	9/8/2015	6/8/2018		0.02	0.90	25,000,000	25,000,000	25,000,000	50,118,000
Federal Agencies	3133EFC72	FEDERAL FARM CREDIT BANK	9/8/2015	6/8/2018		0.02	0.90	50,000,000	50,000,000	50,000,000	50,112,500
Federal Agencies	3133EEW48	FEDERAL FARM CREDIT BANK	6/11/2015	6/11/2018		0.03	0.93	50,000,000	49,996,000	49,998,409	25,010,000
Federal Agencies	3133EFSH1	FEDERAL FARM CREDIT BANK	12/18/2015	6/14/2018		1.19	1.17	25,000,000	24,952,250	24,976,939	25,079,750
Federal Agencies	3133EGGC3	FEDERAL FARM CREDIT BANK	6/20/2016	6/20/2018		0.05	1.10	25,000,000	25,000,000	25,000,000	25,062,000
Federal Agencies	3132X0LZ2	FARMER MAC	12/22/2016	6/22/2018		0.06	1.04	25,000,000	25,000,000	25,000,000	8,944,988
Federal Agencies	3134G9RZ2	FREDDIE MAC	6/22/2016	6/22/2018		1.22	1.00	8,950,000	8,950,000	8,950,000	24,946,250
Federal Agencies	3134G9UY1	FREDDIE MAC	6/29/2016	6/29/2018		1.24	1.00	25,000,000	25,000,000	25,000,000	24,946,250
Federal Agencies	3134G9UY1	FREDDIE MAC	6/29/2016	6/29/2018		1.24	1.00	25,000,000	25,000,000	25,000,000	25,087,250
Federal Agencies	3133EGBQ7	FEDERAL FARM CREDIT BANK	5/19/2016	7/19/2018		0.05	1.11	25,000,000	25,000,000	25,000,000	22,232,211
Federal Agencies	3133EGBQ7	FEDERAL FARM CREDIT BANK	5/19/2016	7/19/2018		0.05	1.11	25,000,000	25,000,000	25,000,000	24,952,000
Federal Agencies	3130A8U50	FEDERAL HOME LOAN BANK	7/29/2016	7/25/2018		1.31	0.83	22,250,000	22,223,211	22,232,288	22,136,080
Federal Agencies	3134G9Q67	FREDDIE MAC	7/27/2016	7/27/2018		1.31	1.05	25,000,000	25,000,000	25,000,000	24,952,000
Federal Agencies	3134G9Q67	FREDDIE MAC	7/27/2016	7/27/2018		1.31	1.05	25,000,000	25,000,000	25,000,000	24,995,873
Federal Agencies	3133EGFQ3	FEDERAL FARM CREDIT BANK	9/21/2016	9/14/2018		1.31	0.88	25,000,000	24,993,750	24,986,046	24,882,500
Federal Agencies	3130A9C90	FEDERAL HOME LOAN BANK	9/28/2016	9/28/2018		1.45	1.05	25,000,000	24,981,000	24,986,046	24,928,750
Federal Agencies	3133EGFK6	FEDERAL FARM CREDIT BANK	6/17/2016	10/17/2018		0.05	1.07	25,000,000	25,000,000	25,000,000	25,080,250
Federal Agencies	3133EGFK6	FEDERAL FARM CREDIT BANK	6/17/2016	10/17/2018		0.05	1.07	25,000,000	25,000,000	25,000,000	25,080,250
Federal Agencies	3134GAVU6	FREDDIE MAC	1/26/2017	11/16/2018		1.62	0.63	7,980,000	7,986,506	7,977,123	7,978,244
Federal Agencies	313376BR5	FEDERAL HOME LOAN BANK	12/20/2016	12/14/2018		1.68	1.75	15,000,000	15,131,725	15,109,408	15,125,550
Federal Agencies	3133EGDM4	FEDERAL FARM CREDIT BANK	6/2/2016	1/2/2019		0.01	0.95	25,000,000	25,000,000	25,000,000	25,119,000
Federal Agencies	3133EG2V6	FEDERAL FARM CREDIT BANK	1/3/2017	1/3/2019		0.01	0.86	25,000,000	25,000,000	25,000,000	25,071,250
Federal Agencies	3134GAH23	FREDDIE MAC	1/17/2017	1/17/2019		1.78	1.00	25,000,000	25,000,000	25,000,000	24,989,250
Federal Agencies	3130A8VZ3	FEDERAL HOME LOAN BANK	7/28/2016	1/25/2019		1.80	1.05	25,000,000	25,000,000	25,000,000	24,867,500
Federal Agencies	3132X0EK3	FARMER MAC	1/25/2016	1/25/2019		0.07	1.14	25,000,000	25,000,000	25,000,000	25,161,500

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Type of Investment	CUSIP	Issuer Name	Settle Date	Maturity Date	Duration	Coupon	Par Value	Book Value	Amortized Book Value	Market Value
Federal Agencies	3134GAS39	FREDDIE MAC	2/1/2017	2/1/2019	1.82	1.00	25,000,000	25,000,000	25,000,000	24,993,750
Federal Agencies	3130AANW4	FEDERAL HOME LOAN BANK	2/14/2017	2/14/2019	1.86	0.63	25,000,000	25,000,000	25,000,000	24,986,000
Federal Agencies	3133EGUB8	FEDERAL FARM CREDIT BANK	5/25/2016	2/25/2019	0.07	1.16	50,000,000	50,000,000	50,000,000	50,261,000
Federal Agencies	3136G2Y68	FANNIE MAE	2/26/2016	2/26/2019	1.89	1.00	15,935,000	15,927,033	15,929,940	15,932,769
Federal Agencies	3132X0ED9	FARMER MAC	1/19/2016	3/19/2019	0.22	1.22	40,000,000	40,000,000	40,000,000	40,244,400
Federal Agencies	3134GBAK8	FREDDIE MAC	3/20/2017	3/20/2019	1.95	1.05	25,000,000	25,000,000	25,000,000	24,993,750
Federal Agencies	3136G3FC4	FANNIE MAE	3/29/2016	3/29/2019	1.98	1.00	6,250,000	6,250,000	6,250,000	6,237,563
Federal Agencies	3134G8VT3	FREDDIE MAC	5/23/2016	4/25/2019	2.05	0.80	14,560,000	14,559,272	14,559,486	14,557,816
Federal Agencies	3136G3QP3	FANNIE MAE	5/24/2016	5/24/2019	2.12	1.25	10,000,000	10,000,000	10,000,000	9,916,300
Federal Agencies	3134G9LF2	FREDDIE MAC	6/7/2016	6/7/2019	2.17	0.75	75,000,000	75,000,000	75,000,000	74,907,000
Federal Agencies	3136G3NK7	FANNIE MAE	6/7/2016	6/7/2019	2.17	1.00	25,000,000	24,996,250	24,997,271	24,909,750
Federal Agencies	3136G3NM3	FANNIE MAE	6/7/2016	6/7/2019	2.17	0.75	50,000,000	50,000,000	50,000,000	49,919,000
Federal Agencies	3134G9QN0	FREDDIE MAC	6/14/2016	6/14/2019	2.18	0.88	12,500,000	12,500,000	12,500,000	12,482,250
Federal Agencies	3134G9QW0	FREDDIE MAC	6/14/2016	6/14/2019	2.17	1.28	50,000,000	50,000,000	50,000,000	49,530,000
Federal Agencies	3134G9YR2	FREDDIE MAC	7/12/2016	7/12/2019	2.26	1.00	50,000,000	50,000,000	50,000,000	49,736,000
Federal Agencies	3133EGED3	FEDERAL FARM CREDIT BANK	6/9/2016	8/9/2019	0.02	1.04	25,000,000	25,000,000	25,000,000	25,146,500
Federal Agencies	3133EGED3	FEDERAL FARM CREDIT BANK	6/9/2016	8/9/2019	0.02	1.04	25,000,000	25,000,000	25,000,000	25,146,500
Federal Agencies	3134G94F1	FREDDIE MAC	8/15/2016	8/15/2019	2.35	1.00	25,000,000	25,000,000	25,000,000	24,769,000
Federal Agencies	3133EGX67	FEDERAL FARM CREDIT BANK	12/20/2016	8/20/2019	0.05	1.10	50,000,000	50,000,000	50,000,000	50,217,000
Federal Agencies	3135G0P23	FANNIE MAE	8/30/2016	8/23/2019	2.36	1.25	20,000,000	20,000,000	20,000,000	19,889,800
Federal Agencies	3136G3X59	FANNIE MAE	8/23/2016	8/23/2019	2.37	1.10	25,000,000	25,000,000	25,000,000	24,644,000
Federal Agencies	3134G9GS0	FREDDIE MAC	5/26/2016	8/26/2019	2.37	1.25	25,000,000	25,000,000	25,000,000	24,725,750
Federal Agencies	3134GAHR8	FREDDIE MAC	9/23/2016	9/23/2019	2.46	1.00	25,000,000	25,000,000	25,000,000	24,917,250
Federal Agencies	3135G0Q30	FANNIE MAE	10/21/2016	9/27/2019	2.46	1.18	50,000,000	50,000,000	50,000,000	49,571,500
Federal Agencies	3132X0KH3	FARMER MAC	10/6/2016	10/1/2019	0.00	1.01	50,000,000	50,000,000	50,000,000	50,266,000
Federal Agencies	3134G8TG4	FREDDIE MAC	4/11/2016	10/11/2019	2.47	1.50	15,000,000	15,000,000	15,000,000	14,929,800
Federal Agencies	3134GAPT5	FREDDIE MAC	10/18/2016	10/18/2019	2.52	0.75	10,000,000	10,000,000	10,000,000	9,970,000
Federal Agencies	3136G4FJ7	FANNIE MAE	10/25/2016	10/25/2019	2.52	1.20	25,000,000	25,000,000	25,000,000	24,614,500
Federal Agencies	3136G4EZ2	FANNIE MAE	10/28/2016	10/30/2019	2.54	1.13	50,000,000	49,950,000	49,957,065	49,301,000
Federal Agencies	3134GAVL5	FREDDIE MAC	11/4/2016	11/4/2019	2.56	1.00	100,000,000	100,000,000	100,000,000	98,933,000
Federal Agencies	3136G3LV5	FANNIE MAE	5/26/2016	11/26/2019	2.60	1.35	8,950,000	8,950,000	8,950,000	8,872,762
Federal Agencies	3133EGN43	FEDERAL FARM CREDIT BANK	12/2/2016	12/2/2019	0.01	0.95	50,000,000	50,000,000	50,000,000	50,265,500
Federal Agencies	3132X0PG0	FARMER MAC	2/10/2017	1/3/2020	0.01	0.88	50,000,000	50,000,000	50,000,000	50,142,500
Federal Agencies	3134G9VR5	FREDDIE MAC	7/6/2016	1/6/2020	2.73	1.15	25,000,000	25,000,000	25,000,000	24,805,750
Federal Agencies	3134GAK60	FREDDIE MAC	1/27/2017	1/27/2020	2.76	1.80	50,000,000	50,000,000	50,000,000	49,981,000
Federal Agencies	3134GAT87	FREDDIE MAC	1/27/2017	1/27/2020	2.79	1.00	25,000,000	25,000,000	25,000,000	24,971,000
Federal Agencies	3133EG6Y6	FEDERAL FARM CREDIT BANK	2/10/2017	2/10/2020	0.03	0.91	25,000,000	25,000,000	25,000,000	25,053,750
Federal Agencies	3133EG6Y6	FEDERAL FARM CREDIT BANK	2/10/2017	2/10/2020	0.03	0.91	25,000,000	25,000,000	25,000,000	25,053,750
Federal Agencies	3134GAR22	FREDDIE MAC	2/10/2017	2/10/2020	2.82	1.00	25,000,000	24,995,228	24,995,228	24,991,250
Federal Agencies	3134GAY57	FREDDIE MAC	2/14/2017	2/14/2020	2.83	1.05	25,000,000	25,000,000	25,000,000	24,986,500
Federal Agencies	3134GAZ64	FREDDIE MAC	2/14/2017	2/14/2020	2.83	1.05	25,000,000	24,998,750	24,998,803	24,986,500
Federal Agencies	3134GA6R0	FREDDIE MAC	3/20/2017	3/20/2020	2.92	1.25	10,150,000	10,150,000	10,150,000	10,144,215
Federal Agencies	3134GBAH5	FREDDIE MAC	3/20/2017	3/20/2020	2.93	1.10	25,000,000	25,000,000	25,000,000	24,997,500
Federal Agencies	3134GBAZ5	FREDDIE MAC	3/27/2017	3/27/2020	2.94	1.25	25,000,000	25,000,000	25,000,000	25,005,750
Federal Agencies	3134GBBR2	FREDDIE MAC	3/27/2017	3/27/2020	2.94	1.25	25,000,000	25,000,000	25,000,000	24,988,250
Federal Agencies	3136G3TK1	FANNIE MAE	7/6/2016	4/6/2020	2.98	1.00	25,000,000	25,000,000	25,000,000	24,988,250
Federal Agencies	3136G4BL6	FANNIE MAE	10/17/2016	4/17/2020	2.98	1.25	15,000,000	15,000,000	15,000,000	14,766,150
Federal Agencies	3132X0AT8	FARMER MAC	6/5/2015	6/2/2020	0.01	0.93	41,000,000	41,000,000	41,000,000	41,175,070
Federal Agencies	3136G3TG0	FANNIE MAE	6/30/2016	6/30/2020	3.19	1.15	15,000,000	15,000,000	15,000,000	14,789,700
Federal Agencies	3130A9FR7	FEDERAL HOME LOAN BANK	9/29/2016	9/28/2020	0.08	1.13	103,500,000	103,500,000	103,500,000	103,818,780
Federal Agencies	3132X0KR1	FARMER MAC	11/2/2016	11/2/2020	0.01	0.99	25,000,000	25,000,000	25,000,000	25,139,250

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Federal Agencies	3133EGX75	FEDERAL FARM CREDIT BANK	12/21/2016	12/21/2020	0.06	1.17	50,000,000	50,000,000	50,000,000	50,251,000
Federal Agencies	3133EFTX5	FEDERAL FARM CREDIT BANK	12/24/2015	12/24/2020	0.07	1.31	100,000,000	100,000,000	100,000,000	101,012,000
Federal Agencies	3133EG479	FEDERAL FARM CREDIT BANK	1/25/2017	1/25/2021	0.07	1.14	20,000,000	20,000,000	20,000,000	20,074,800
Federal Agencies	3133EG479	FEDERAL FARM CREDIT BANK	1/25/2017	1/25/2021	0.07	1.14	20,000,000	20,000,000	20,000,000	20,074,800
Federal Agencies	3132X0NQ0	FARMER MAC	2/3/2017	2/3/2021	0.01	0.93	50,000,000	50,000,000	50,000,000	50,109,000
Federal Agencies	3135G0Q89	FANNIE MAE	10/21/2016	10/7/2021	4.37	1.38	25,000,000	25,013,368	25,000,000	24,389,000
Federal Agencies	3133EGZJ7	FEDERAL FARM CREDIT BANK	10/25/2016	10/25/2021	4.42	1.38	14,500,000	14,500,000	14,500,000	14,105,165
Federal Agencies	3133EGZJ7	FEDERAL FARM CREDIT BANK	10/25/2016	10/25/2021	4.42	1.38	15,000,000	15,000,000	15,000,000	14,591,550
Federal Agencies	3133EGS97	FEDERAL FARM CREDIT BANK	12/8/2016	12/8/2021	0.02	1.12	25,000,000	25,000,000	25,000,000	25,056,750
Federal Agencies	3133EGS97	FEDERAL FARM CREDIT BANK	12/8/2016	12/8/2021	0.02	1.12	25,000,000	25,000,000	25,000,000	25,056,750
Federal Agencies	3134GAK52	FREDDIE MAC	1/26/2017	1/26/2022	4.70	1.13	17,300,000	17,300,000	17,300,000	17,299,481
Subtotals					0.89	0.96	\$4,355,883,000	\$4,355,488,862	\$4,355,528,356	\$4,353,761,975
State/Local Agencies	91411SS50	UNIVERSITY OF CALIFORNIA	2/6/2017	5/5/2017	0.10	0.00	50,000,000	49,892,444	49,892,444	49,957,500
State/Local Agencies	91412GL45	UNIV OF CALIFORNIA CA REVENUE	6/30/2016	5/15/2017	0.12	0.65	5,505,000	5,505,000	5,505,000	5,500,541
State/Local Agencies	91412GUJ7	UNIV OF CALIFORNIA CA REVENUE	4/10/2014	5/15/2017	0.12	1.22	3,250,000	3,250,000	3,250,000	3,250,066
State/Local Agencies	718814XY7	PHOENIX AZ	9/27/2016	8/1/2017	0.25	3.50	20,000,000	20,414,800	20,136,270	20,130,800
State/Local Agencies	0104105D6	ALABAMA ST	11/4/2016	7/1/2017	0.34	3.50	22,185,000	22,643,342	22,392,103	22,377,122
State/Local Agencies	13063CFC9	CALIFORNIA ST	11/5/2013	11/1/2017	0.58	1.75	16,500,000	16,558,905	16,508,652	16,554,120
State/Local Agencies	13063CPN4	CALIFORNIA ST	12/22/2014	11/1/2017	0.58	1.25	5,000,000	5,004,550	5,000,932	5,002,150
State/Local Agencies	13063CPN4	CALIFORNIA ST	11/25/2014	11/1/2017	0.58	1.25	5,000,000	5,012,150	5,024,255	5,021,500
State/Local Agencies	91412GL52	UNIV OF CALIFORNIA CA REVENUE	6/30/2016	5/15/2018	1.12	0.99	2,470,000	2,470,000	2,470,000	2,461,479
State/Local Agencies	546456CY8	LOUISIANA ST CITIZENS PROPERT	11/30/2016	6/1/2018	1.12	6.13	4,500,000	4,822,065	4,750,364	4,766,940
State/Local Agencies	646065QQ8	NEW JERSEY ST EDUCATNL FACS P	9/29/2016	7/1/2018	1.22	5.00	5,000,000	5,360,700	5,256,999	5,248,100
State/Local Agencies	603786GJ7	MINNEAPOLIS MN REVENUE	12/1/2016	8/1/2018	1.30	4.88	1,000,000	1,057,030	1,045,660	1,050,350
State/Local Agencies	13063C4V9	CALIFORNIA ST	11/3/2016	11/1/2018	1.57	1.05	50,000,000	50,147,500	50,117,311	49,773,000
State/Local Agencies	13063CKL3	CALIFORNIA ST	10/27/2016	5/1/2019	2.03	2.25	4,750,000	4,879,058	4,857,078	4,821,583
State/Local Agencies	91412GL60	UNIV OF CALIFORNIA CA REVENUE	6/30/2016	5/15/2019	2.10	1.23	2,000,000	2,000,000	2,000,000	1,980,960
State/Local Agencies	91412GSB2	UNIV OF CALIFORNIA CA REVENUE	10/5/2015	7/1/2019	2.21	1.80	4,180,000	4,214,443	4,200,716	4,202,530
State/Local Agencies	91412GSB2	UNIV OF CALIFORNIA CA REVENUE	10/2/2015	7/1/2019	2.21	1.80	16,325,000	16,461,640	16,407,004	16,412,992
State/Local Agencies	6055804W6	MISSISSIPPI ST	4/23/2015	10/1/2019	2.31	6.09	8,500,000	10,217,510	9,466,761	9,431,430
State/Local Agencies	977100CW4	WISCONSIN ST GEN FUND ANNUA	8/16/2016	5/1/2020	3.02	1.45	18,000,000	18,000,000	18,000,000	17,804,880
State/Local Agencies	13066TY75	CALIFORNIA ST DEPT OF WTR RES	2/6/2017	5/1/2021	3.94	1.71	29,600,000	29,279,452	29,116,673	29,114,856
State/Local Agencies	91412GF59	UNIV OF CALIFORNIA CA REVENUE	8/9/2016	5/15/2021	3.96	1.91	1,769,000	1,810,695	1,805,064	1,741,421
Subtotals					1.28	1.73	\$320,534,000	\$324,110,635	\$322,203,307	\$321,604,318
Public Time Deposits	PPF00EG62	BANK OF SAN FRANCISCO	4/11/2016	4/11/2017	0.00	0.89	240,000	240,000	240,000	240,000
Public Time Deposits	PPQJ03J86	PREFERRED BANK LA CALIF	5/16/2016	5/16/2017	0.13	0.85	240,000	240,000	240,000	240,000
Public Time Deposits	PP7COE3S1	UMFQUA BANK	6/29/2016	6/29/2017	0.25	0.79	240,000	240,000	240,000	240,000
Public Time Deposits	PP912NRE9	MISSION NATIONAL BK SF	2/21/2017	2/21/2018	0.89	1.15	240,000	240,000	240,000	240,000
Public Time Deposits	PP9F2HFF8	TRANS-PAC NATIONAL BK	3/21/2017	3/21/2018	0.97	1.35	240,000	240,000	240,000	240,000
Subtotals					0.44	1.01	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
Negotiable CDs	89113E5Z5	TORONTO DOMINION BANK NY	4/8/2016	4/12/2017	0.00	1.10	25,000,000	25,000,000	25,000,000	25,002,090
Negotiable CDs	96121T284	WESTPAC BANKING CORP NY	12/20/2016	4/19/2017	0.05	1.05	50,000,000	50,000,000	50,000,000	50,005,474
Negotiable CDs	06427K3A3	BANK OF MONTREAL CHICAGO	8/3/2016	5/3/2017	0.09	1.43	25,000,000	25,000,000	25,000,000	25,013,572
Negotiable CDs	89113WE44	TORONTO DOMINION BANK NY	3/30/2017	5/3/2017	0.09	0.95	50,000,000	50,000,000	50,000,000	50,005,037
Negotiable CDs	06427KLG0	BANK OF MONTREAL CHICAGO	12/19/2016	6/15/2017	0.21	1.20	50,000,000	50,000,000	50,000,000	50,037,632
Negotiable CDs	89113WJ66	TORONTO DOMINION BANK NY	9/9/2016	6/15/2017	0.21	1.32	40,000,000	40,000,000	40,000,000	40,039,935
Negotiable CDs	78009NP26	ROYAL BANK OF CANADA NY	1/3/2017	7/3/2017	0.01	1.19	50,000,000	50,000,000	50,000,000	50,020,921
Negotiable CDs	89113WD60	TORONTO DOMINION BANK NY	3/27/2017	7/3/2017	0.26	1.15	50,000,000	50,000,000	50,000,000	50,015,608

Investment Inventory

Pooled Fund

Type of Investment	CUSIP	Issuer Name	Settle Date	Maturity Date	Duration	Coupon	Par Value	Book Value	Amortized Book Value	Market Value
Negotiable CDs	89113WZH2	TORONTO DOMINION BANK NY	3/15/2017	7/3/2017	0.26	1.14	50,000,000	50,000,000	50,000,000	50,014,255
Negotiable CDs	06417HUR5	BANK OF NOVA SCOTIA HOUS	9/25/2014	9/25/2017	0.24	1.42	50,000,000	50,000,000	50,000,000	50,096,742
Negotiable CDs	89113WQN9	TORONTO DOMINION BANK NY	12/6/2016	12/6/2017	0.18	1.40	50,000,000	50,000,000	50,000,000	50,051,669
Negotiable CDs	06427KJUV0	BANK OF MONTREAL CHICAGO	12/9/2016	12/8/2017	0.19	1.41	50,000,000	50,000,000	50,000,000	50,054,251
Negotiable CDs	78009NL61	ROYAL BANK OF CANADA NY	12/8/2016	12/8/2017	0.19	1.41	50,000,000	50,000,000	50,000,000	50,054,251
Negotiable CDs	78009NM60	ROYAL BANK OF CANADA NY	12/19/2016	12/19/2017	0.22	1.45	50,000,000	50,000,000	50,000,000	50,073,197
Negotiable CDs	78009NS56	ROYAL BANK OF CANADA NY	3/20/2017	12/20/2017	0.05	1.24	50,000,000	50,000,000	50,000,000	49,995,730
Negotiable CDs	96121TD99	WESTPAC BANKING CORP NY	12/28/2016	12/28/2017	0.08	1.49	50,000,000	50,000,000	50,000,000	50,046,111
Negotiable CDs	06427KSW8	BANK OF MONTREAL CHICAGO	3/9/2017	3/8/2019	0.19	1.39	27,838,000	27,838,000	27,838,000	27,829,370
Subtotals					0.15	1.28	\$ 767,838,000	\$ 767,838,000	\$ 767,838,000	\$ 768,355,843
Commercial Paper	06538BR39	BANK TOKYO-MIT UFJ NY	12/15/2016	4/3/2017	0.00	0.00	25,000,000	24,914,056	24,914,056	24,998,750
Commercial Paper	06538BR39	BANK TOKYO-MIT UFJ NY	3/23/2017	4/3/2017	0.00	0.00	25,000,000	24,992,896	24,992,896	24,998,750
Commercial Paper	06538BR39	BANK TOKYO-MIT UFJ NY	3/24/2017	4/3/2017	0.00	0.00	25,000,000	24,993,542	24,993,542	24,998,750
Commercial Paper	19416ER33	COLGATE-PALMOLIVE CO	3/31/2017	4/3/2017	0.00	0.00	15,000,000	14,999,025	14,999,025	14,999,250
Commercial Paper	62478XR36	MUFG UNION BANK NA	3/31/2017	4/3/2017	0.00	0.00	40,000,000	39,987,667	39,987,667	39,998,000
Commercial Paper	19416ER58	COLGATE-PALMOLIVE CO	3/31/2017	4/5/2017	0.00	0.00	40,000,000	39,995,833	39,995,833	39,996,000
Commercial Paper	89233GR73	TOYOTA MOTOR CREDIT CORP	7/13/2016	4/7/2017	0.00	0.00	40,000,000	39,687,333	39,687,333	39,984,000
Commercial Paper	06538BRM7	BANK TOKYO-MIT UFJ NY	7/26/2016	4/21/2017	0.06	0.00	50,000,000	49,547,931	49,547,931	49,975,000
Commercial Paper	89233APL7	TOYOTA MOTOR CREDIT CORP	7/28/2016	4/21/2017	0.06	1.53	25,000,000	25,000,000	25,000,000	24,987,500
Commercial Paper	06538BS53	BANK TOKYO-MIT UFJ NY	8/9/2016	5/5/2017	0.10	0.00	25,000,000	24,755,285	24,755,285	24,978,750
Commercial Paper	06538BS53	BANK TOKYO-MIT UFJ NY	8/10/2016	5/5/2017	0.10	0.00	40,000,000	39,603,956	39,603,956	39,966,000
Commercial Paper	06538BS53	BANK TOKYO-MIT UFJ NY	8/17/2016	5/12/2017	0.12	0.00	25,000,000	24,750,611	24,750,611	24,974,375
Commercial Paper	06538BT29	BANK TOKYO-MIT UFJ NY	9/7/2016	6/2/2017	0.17	0.00	40,000,000	39,592,044	39,592,044	39,935,244
Commercial Paper	89233GT63	TOYOTA MOTOR CREDIT CORP	9/9/2016	6/6/2017	0.18	0.00	25,000,000	24,767,500	24,767,500	24,956,917
Commercial Paper	06538BT7	BANK TOKYO-MIT UFJ NY	12/15/2016	6/12/2017	0.20	0.00	25,000,000	24,839,646	24,839,646	24,953,000
Commercial Paper	06538BT7	BANK TOKYO-MIT UFJ NY	12/16/2016	6/12/2017	0.20	0.00	25,000,000	24,840,542	24,840,542	24,953,000
Commercial Paper	89233GT66	TOYOTA MOTOR CREDIT CORP	2/2/2017	6/14/2017	0.21	0.00	20,000,000	19,922,267	19,922,267	19,961,356
Commercial Paper	06538BTF0	BANK TOKYO-MIT UFJ NY	12/30/2016	6/15/2017	0.21	0.00	25,000,000	24,857,354	24,857,354	24,951,042
Commercial Paper	06538BTF0	BANK TOKYO-MIT UFJ NY	1/26/2017	6/15/2017	0.21	0.00	25,000,000	24,884,306	24,884,306	24,951,042
Commercial Paper	36164JTF1	GE CAPITAL TREASURY LLC	2/1/2017	6/15/2017	0.21	0.00	50,000,000	49,830,639	49,830,639	49,902,083
Commercial Paper	36164JTF1	GE CAPITAL TREASURY LLC	2/2/2017	6/15/2017	0.21	0.00	49,831,903	49,831,903	49,831,903	49,902,083
Commercial Paper	89233GT63	TOYOTA MOTOR CREDIT CORP	2/2/2017	6/15/2017	0.21	0.00	30,000,000	29,882,517	29,882,517	29,941,250
Commercial Paper	89233GT63	TOYOTA MOTOR CREDIT CORP	2/2/2017	6/15/2017	0.21	0.00	50,000,000	49,686,667	49,686,667	49,887,722
Commercial Paper	36164JTU8	GE CAPITAL TREASURY LLC	12/20/2016	6/26/2017	0.24	0.00	50,000,000	49,845,486	49,845,486	49,885,111
Commercial Paper	06538BU35	BANK TOKYO-MIT UFJ NY	3/20/2017	7/3/2017	0.26	0.00	25,000,000	24,915,417	24,915,417	24,932,833
Commercial Paper	89233GU38	TOYOTA MOTOR CREDIT CORP	3/6/2017	7/3/2017	0.26	0.00	25,000,000	24,915,708	24,915,708	24,932,833
Commercial Paper	89233GU38	TOYOTA MOTOR CREDIT CORP	3/3/2017	7/3/2017	0.26	0.00	50,000,000	49,822,083	49,822,083	49,865,667
Commercial Paper	36164JUA0	GE CAPITAL TREASURY LLC	3/27/2017	7/10/2017	0.28	0.00	50,000,000	49,858,542	49,858,542	49,865,667
Subtotals					0.15	0.04	\$ 940,000,000	\$ 935,530,753	\$ 935,530,753	\$ 938,531,864
Medium Term Notes	91159HHD5	US BANCORP	2/3/2016	5/15/2017	0.12	1.65	3,090,000	3,111,908	3,092,064	3,090,278
Medium Term Notes	459200JD4	IBM CORP	2/19/2016	8/18/2017	0.13	1.50	25,000,000	25,000,000	25,000,000	25,045,000
Medium Term Notes	459200G34	IBM CORP	3/22/2016	9/14/2017	0.46	5.70	1,325,000	1,415,378	1,352,732	1,351,679
Medium Term Notes	911312AP1	UNITED PARCEL SERVICE	1/28/2016	10/1/2017	0.50	1.13	2,000,000	2,003,780	2,001,130	1,997,360
Medium Term Notes	459200HK0	IBM CORP	5/6/2016	2/8/2018	0.85	1.25	11,450,000	11,519,616	11,483,888	11,444,504
Medium Term Notes	89236TDN2	TOYOTA MOTOR CREDIT CORP	1/9/2017	1/9/2019	0.03	1.27	50,000,000	50,000,000	50,000,000	50,084,000
Subtotals					0.18	1.40	\$ 92,865,000	\$ 93,050,682	\$ 92,929,814	\$ 93,012,761

Investment Inventory

Pooled Fund

Type of Investment	CUSIP	Issuer Name	Settle		Maturity Date	Duration	Coupon	Par Value	Book Value	Amortized	
			Date	Date						Book Value	Market Value
Money Market Funds	09248U718	BLACKROCK LIQ INST GOV FUND	3/31/2017	4/1/2017	0.00	0.51	\$ 5,022,467	\$ 5,022,467	\$ 5,022,467	\$ 5,022,467	\$ 5,022,467
Money Market Funds	31607A703	FIDELITY INST GOV FUND	3/31/2017	4/1/2017	0.00	0.54	225,956,062	225,956,062	225,956,062	225,956,062	225,956,062
Money Market Funds	61747C707	MORGAN STANLEY INST GOVT FUI	3/31/2017	4/1/2017	0.00	0.51	25,422,953	25,422,953	25,422,953	25,422,953	25,422,953
Subtotals					0.00	0.54	\$ 256,401,482	\$ 256,401,482	\$ 256,401,482	\$ 256,401,482	\$ 256,401,482
Supranationals	45905UXQ2	INTL BK RECON & DEVELOP	7/27/2016	1/26/2018	0.07	1.10	\$ 25,000,000	\$ 25,000,000	\$ 25,000,000	\$ 25,000,000	\$ 24,986,000
Supranationals	45950VFFH4	INTL FINANCE CORP	11/15/2016	2/2/2018	0.01	0.81	30,000,000	29,967,600	29,977,597	29,977,597	29,988,600
Supranationals	45950VKP0	INTL FINANCE CORP	3/6/2017	3/6/2018	0.02	0.88	50,000,000	50,000,000	50,000,000	50,000,000	50,045,500
Supranationals	459058ER0	INTL BK RECON & DEVELOP	10/7/2015	10/5/2018	1.50	1.00	25,000,000	24,957,500	24,978,556	24,978,556	24,871,250
Supranationals	459058FZ1	INTL BK RECON & DEVELOP	3/21/2017	4/21/2020	2.96	1.88	50,000,000	49,956,500	49,956,925	49,956,925	50,255,500
Subtotals					1.05	1.19	\$ 180,000,000	\$ 179,881,600	\$ 179,913,078	\$ 179,913,078	\$ 180,156,850
Grand Totals					0.68	0.79	\$ 8,404,724,482	\$ 8,399,510,220	\$ 8,399,048,300	\$ 8,399,780,744	

Monthly Investment Earnings Pooled Fund

For month ended March 31, 2017

Type of Investment	CUSIP	Issuer Name	Par Value	Coupon	YTM	Settle Date	Maturity Date	Earned Interest	Amort. Expense	Realized Gain/(Loss)	Earned Income /Net Earnings
U.S. Treasuries	912796KN8	TREASURY BILL	\$	0.00	0.48	09/16/16	03/16/17	\$ 15,000	\$	\$	\$ 15,000
U.S. Treasuries	912796KN8	TREASURY BILL	-	0.00	0.48	09/19/16	03/16/17	14,891	-	-	14,891
U.S. Treasuries	912796KN8	TREASURY BILL	-	0.00	0.47	09/20/16	03/16/17	14,719	-	-	14,719
U.S. Treasuries	912796KP3	TREASURY BILL	-	0.00	0.47	09/22/16	03/23/17	21,542	-	-	21,542
U.S. Treasuries	912796KP3	TREASURY BILL	-	0.00	0.39	09/23/16	03/23/17	26,015	-	-	26,015
U.S. Treasuries	912796J9	TREASURY BILL	-	0.00	0.42	09/29/16	03/30/17	33,431	-	-	33,431
U.S. Treasuries	912796J9	TREASURY BILL	-	0.00	0.42	09/30/16	03/30/17	33,833	-	-	33,833
U.S. Treasuries	912796J9	TREASURY BILL	-	0.00	0.43	10/03/16	03/30/17	34,357	-	-	34,357
U.S. Treasuries	912828SM3	US TSY NT	-	1.00	1.07	04/04/12	03/31/17	41,209	2,701	-	43,910
U.S. Treasuries	912796KQ1	TREASURY BILL	75,000,000	0.00	0.49	10/06/16	04/06/17	31,388	-	-	31,388
U.S. Treasuries	912796KQ1	TREASURY BILL	150,000,000	0.00	0.49	10/06/16	04/06/17	63,292	-	-	63,292
U.S. Treasuries	912796KS7	TREASURY BILL	75,000,000	0.00	0.50	10/13/16	04/13/17	31,969	-	-	31,969
U.S. Treasuries	912796KT5	TREASURY BILL	40,000,000	0.00	0.46	10/20/16	04/20/17	15,707	-	-	15,707
U.S. Treasuries	912796JP5	TREASURY BILL	50,000,000	0.00	0.75	03/30/17	04/27/17	2,069	-	-	2,069
U.S. Treasuries	912796JP5	TREASURY BILL	75,000,000	0.00	0.48	10/27/16	04/27/17	30,677	-	-	30,677
U.S. Treasuries	912796LE7	TREASURY BILL	25,000,000	0.00	0.73	03/07/17	06/15/17	12,691	-	-	12,691
U.S. Treasuries	912796LE7	TREASURY BILL	175,000,000	0.00	0.78	03/16/17	06/15/17	60,667	-	-	60,667
U.S. Treasuries	912828WP1	US TSY NT	50,000,000	0.88	0.55	02/03/17	06/15/17	37,260	(13,761)	-	23,499
U.S. Treasuries	912796LF4	TREASURY BILL	125,000,000	0.00	0.76	03/23/17	06/22/17	23,750	-	-	23,750
U.S. Treasuries	912828TM2	US TSY NT	300,000,000	0.00	0.78	03/30/17	06/29/17	13,000	-	-	13,000
U.S. Treasuries	912828TM2	US TSY NT	100,000,000	0.63	0.96	12/15/15	08/31/17	52,649	28,094	-	80,743
U.S. Treasuries	912828M72	US TSY NT	50,000,000	0.88	1.00	12/17/15	11/30/17	37,260	5,088	-	42,348
U.S. Treasuries	912828M72	US TSY NT	50,000,000	0.88	1.00	12/17/15	11/30/17	37,260	5,258	-	42,517
U.S. Treasuries	912828T67	US TSY NT	50,000,000	1.25	1.43	11/10/16	10/31/21	53,522	7,268	-	60,790
U.S. Treasuries	912828U65	US TSY NT	100,000,000	1.75	1.90	12/13/16	11/30/21	149,038	11,755	-	160,794
Subtotals			\$ 1,490,000,000					\$ 887,193	\$ 46,404	\$	\$ 933,597

Federal Agencies	3130A8D83	FEDERAL HOME LOAN BANK	\$	0.80	0.80	06/02/16	03/02/17	\$ 555	\$	\$	\$ 555
Federal Agencies	313385CN4	FED HOME LN DISCOUNT NT	-	0.00	0.45	02/28/17	03/02/17	128	-	-	128
Federal Agencies	313385CP9	FED HOME LN DISCOUNT NT	-	0.00	0.46	03/01/17	03/03/17	639	-	-	639
Federal Agencies	313385DD5	FED HOME LN DISCOUNT NT	-	0.00	0.65	03/16/17	03/17/17	903	-	-	903
Federal Agencies	313385DG8	FED HOME LN DISCOUNT NT	-	0.00	0.63	03/17/17	03/20/17	2,625	-	-	2,625
Federal Agencies	313385DG8	FED HOME LN DISCOUNT NT	-	0.00	0.63	03/17/17	03/20/17	2,625	-	-	2,625
Federal Agencies	3133EDP30	FEDERAL FARM CREDIT BANK	-	0.82	0.36	10/03/14	03/24/17	13,612	(238)	-	13,374
Federal Agencies	313385DR4	FED HOME LN DISCOUNT NT	-	0.00	0.73	03/28/17	03/29/17	1,014	-	-	1,014
Federal Agencies	313385DR4	FED HOME LN DISCOUNT NT	-	0.00	0.73	03/28/17	03/29/17	507	-	-	507
Federal Agencies	3133EDZW5	FEDERAL FARM CREDIT BANK	-	0.80	0.81	10/29/14	03/29/17	15,566	8	-	15,574
Federal Agencies	313385DS2	FED HOME LN DISCOUNT NT	-	0.00	0.70	03/29/17	03/30/17	972	-	-	972
Federal Agencies	31315PTQ2	FARMER MAC	12,500,000	1.26	1.36	04/10/12	04/10/17	13,125	1,031	-	14,156
Federal Agencies	313385EE2	FED HOME LN DISCOUNT NT	25,000,000	0.00	0.52	02/23/17	04/11/17	11,194	-	-	11,194
Federal Agencies	313385EE2	FED HOME LN DISCOUNT NT	36,250,000	0.00	0.72	03/29/17	04/11/17	2,175	-	-	2,175
Federal Agencies	313385EL6	FED HOME LN DISCOUNT NT	25,000,000	0.00	0.52	02/02/17	04/17/17	11,194	-	-	11,194
Federal Agencies	3133ECLL6	FEDERAL FARM CREDIT BANK	10,000,000	0.60	0.60	04/17/13	04/17/17	5,000	-	-	5,000
Federal Agencies	313385ET9	FED HOME LN DISCOUNT NT	25,000,000	0.00	0.53	02/27/17	04/24/17	11,410	-	-	11,410
Federal Agencies	31315PUQ0	FARMER MAC	10,500,000	1.13	1.13	04/26/12	04/26/17	9,844	-	-	9,844
Federal Agencies	3135G0JA2	FANNIE MAE	8,058,000	1.13	0.54	07/01/16	04/27/17	7,554	(4,012)	-	3,543
Federal Agencies	313385FA9	FED HOME LN DISCOUNT NT	25,000,000	0.00	0.75	03/29/17	05/01/17	1,563	-	-	1,563
Federal Agencies	3137EADF3	FREDDIE MAC	25,000,000	1.25	1.14	05/14/12	05/12/17	26,042	(2,260)	-	23,781
Federal Agencies	3130A1NN4	FEDERAL HOME LOAN BANK	14,000,000	0.88	0.58	09/26/16	05/24/17	10,208	(3,517)	-	6,691
Federal Agencies	313385GB6	FED HOME LN DISCOUNT NT	50,000,000	0.00	0.55	02/27/17	05/26/17	23,810	-	-	23,810

Monthly Investment Earnings

Pooled Fund

Type of Investment	CUSIP	Issue Name	Par Value	Coupon	YTM	Settle Date	Maturity Date	Earned Interest	Amort. Expense	Realized Gain/Loss	Earned Income /Net Earnings
Federal Agencies	313385GJ9	FED HOME LN DISCOUNT NT	50,000,000	0.00	0.73	03/03/17	06/02/17	29,503	-	-	29,503
Federal Agencies	31319PZQ5	FARMER MAC	9,000,000	1.11	0.80	12/28/12	06/05/17	8,325	(2,337)	-	5,988
Federal Agencies	313385GM2	FED HOME LN DISCOUNT NT	50,000,000	0.00	0.56	02/28/17	06/05/17	23,896	-	-	23,896
Federal Agencies	313379FW4	FEDERAL HOME LOAN BANK	12,000,000	1.00	0.93	12/19/14	06/09/17	10,000	(713)	-	9,287
Federal Agencies	313379FW4	FEDERAL HOME LOAN BANK	20,600,000	1.00	1.02	12/29/15	06/09/17	17,167	351	-	17,517
Federal Agencies	3130A3SL9	FEDERAL HOME LOAN BANK	25,000,000	0.95	1.02	12/30/14	06/15/17	19,792	1,389	-	21,181
Federal Agencies	3133EAUW6	FEDERAL FARM CREDIT BANK	50,000,000	1.11	1.11	06/19/12	06/19/17	41,477	-	-	41,477
Federal Agencies	3133EEH7	FEDERAL FARM CREDIT BANK	8,400,000	0.93	0.94	12/26/14	06/26/17	6,510	91	-	6,601
Federal Agencies	3137EADH9	FREDDIE MAC	15,000,000	1.00	0.78	05/25/16	06/29/17	12,500	(2,778)	-	9,722
Federal Agencies	3137EADH9	FREDDIE MAC	25,000,000	1.00	1.10	03/25/14	06/29/17	20,833	2,064	-	22,898
Federal Agencies	3134G5W50	FREDDIE MAC	50,000,000	1.00	1.00	12/30/14	06/30/17	41,667	-	-	41,667
Federal Agencies	313385HR0	FED HOME LN DISCOUNT NT	50,000,000	0.00	0.56	03/02/17	07/03/17	23,333	-	-	23,333
Federal Agencies	3133ECV92	FEDERAL FARM CREDIT BANK	50,000,000	1.02	1.02	07/24/13	07/24/17	37,553	-	-	37,553
Federal Agencies	3133ECV92	FEDERAL FARM CREDIT BANK	23,520,000	1.03	1.03	08/05/13	07/26/17	20,897	-	-	20,897
Federal Agencies	3135G0F24	FANNIE MAE	25,000,000	0.94	0.98	09/16/15	08/16/17	18,551	215	-	18,766
Federal Agencies	3133EEFX3	FEDERAL FARM CREDIT BANK	50,000,000	1.03	1.03	12/23/14	08/23/17	38,184	-	-	38,184
Federal Agencies	3137EADL0	FREDDIE MAC	25,000,000	1.00	1.22	03/25/14	09/29/17	20,833	4,631	-	25,465
Federal Agencies	3135G0F57	FANNIE MAE	25,000,000	0.84	0.89	10/05/15	10/05/17	17,935	324	-	18,259
Federal Agencies	3133EETS9	FEDERAL FARM CREDIT BANK	30,000,000	1.01	1.00	09/25/15	10/19/17	23,082	(25)	-	23,057
Federal Agencies	3130A6LZ8	FEDERAL HOME LOAN BANK	25,000,000	0.63	0.82	04/28/16	10/26/17	13,021	4,003	-	17,024
Federal Agencies	3133EEBR0	FEDERAL FARM CREDIT BANK	25,000,000	0.91	0.98	11/18/14	11/13/17	18,697	318	-	19,015
Federal Agencies	3133EEJ76	FEDERAL FARM CREDIT BANK	25,000,000	0.94	0.99	08/20/15	11/13/17	20,292	323	-	20,615
Federal Agencies	3134G44F2	FREDDIE MAC	50,000,000	0.80	0.80	05/21/13	11/21/17	33,333	-	-	33,333
Federal Agencies	3130A3HF4	FEDERAL HOME LOAN BANK	25,000,000	1.13	1.19	12/22/14	12/08/17	23,438	1,275	-	24,712
Federal Agencies	3137EADH4	FREDDIE MAC	25,000,000	1.00	1.06	12/11/15	12/15/17	20,833	1,307	-	22,141
Federal Agencies	3133EEFE5	FEDERAL FARM CREDIT BANK	50,000,000	1.13	1.18	12/19/14	12/18/17	46,875	2,421	-	49,296
Federal Agencies	3133EEH0	FEDERAL FARM CREDIT BANK	4,000,000	0.84	0.85	05/27/15	02/02/18	2,888	16	-	2,905
Federal Agencies	3133EEH0	FEDERAL FARM CREDIT BANK	35,000,000	0.84	0.90	02/02/15	02/02/18	25,274	597	-	26,871
Federal Agencies	3133EEAN0	FEDERAL FARM CREDIT BANK	25,000,000	0.87	0.87	11/05/14	02/05/18	18,581	-	-	18,581
Federal Agencies	3133EEAN0	FEDERAL FARM CREDIT BANK	25,000,000	0.87	0.91	11/05/14	02/05/18	18,581	215	-	18,796
Federal Agencies	3133EEAN0	FEDERAL FARM CREDIT BANK	50,000,000	0.87	0.91	11/05/14	02/05/18	37,162	429	-	37,591
Federal Agencies	3133EFN9	FEDERAL FARM CREDIT BANK	25,000,000	0.93	0.96	11/09/15	02/09/18	19,663	214	-	19,877
Federal Agencies	3132X0JL6	FARMER MAC	50,000,000	0.88	0.88	09/01/16	03/01/18	36,458	-	-	36,458
Federal Agencies	3133EEH7	FEDERAL FARM CREDIT BANK	50,000,000	1.01	1.03	05/22/15	03/22/18	37,748	225	-	37,973
Federal Agencies	3133EEQ86	FEDERAL FARM CREDIT BANK	50,000,000	1.01	1.05	05/27/15	03/26/18	37,352	645	-	37,997
Federal Agencies	3133EEQ86	FEDERAL FARM CREDIT BANK	50,000,000	1.01	1.05	05/29/15	03/26/18	37,352	646	-	37,998
Federal Agencies	3133EFW8	FEDERAL FARM CREDIT BANK	25,000,000	1.14	1.15	01/26/16	03/26/18	21,047	110	-	21,157
Federal Agencies	3137EAF3	FREDDIE MAC	25,000,000	0.75	0.94	02/08/17	04/09/18	15,625	4,030	-	19,655
Federal Agencies	3133EEZ7	FEDERAL FARM CREDIT BANK	50,000,000	0.98	0.99	04/16/15	04/16/18	38,824	214	-	39,038
Federal Agencies	31331KJ7	FEDERAL FARM CREDIT BANK	14,230,000	3.00	0.94	02/02/16	04/25/18	35,575	(24,639)	-	10,936
Federal Agencies	3133EEU40	FEDERAL FARM CREDIT BANK	69,000,000	0.85	0.86	06/03/15	05/03/18	50,420	149	-	50,569
Federal Agencies	3134GAX02	FREDDIE MAC	25,000,000	0.63	0.65	11/30/16	05/15/18	13,021	496	-	13,517
Federal Agencies	3135G0WJ8	FANNIE MAE	25,000,000	0.88	1.05	05/23/13	05/21/18	18,229	3,629	-	21,858
Federal Agencies	3130A8VL4	FEDERAL HOME LOAN BANK	10,000,000	1.00	1.00	08/24/16	05/24/18	8,333	-	-	8,333
Federal Agencies	3130A8VL4	FEDERAL HOME LOAN BANK	25,000,000	1.00	1.00	08/24/16	05/24/18	20,833	-	-	20,833
Federal Agencies	3134G9H4	FREDDIE MAC	10,000,000	1.00	1.03	05/25/16	05/25/18	8,333	212	-	8,546
Federal Agencies	3133EFC72	FEDERAL FARM CREDIT BANK	25,000,000	0.90	0.90	09/08/15	06/08/18	19,064	-	-	19,064
Federal Agencies	3133EFC72	FEDERAL FARM CREDIT BANK	50,000,000	0.90	0.90	09/08/15	06/08/18	38,128	-	-	38,128
Federal Agencies	3133EEW48	FEDERAL FARM CREDIT BANK	50,000,000	0.93	0.93	06/11/15	06/11/18	38,347	113	-	38,460
Federal Agencies	3133EFSH1	FEDERAL FARM CREDIT BANK	25,000,000	1.17	1.25	12/18/15	06/14/18	24,375	1,628	-	26,003
Federal Agencies	3133EGGC3	FEDERAL FARM CREDIT BANK	25,000,000	1.10	1.10	06/20/16	06/20/18	21,035	-	-	21,035

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Pooled Fund

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Federal Agencies	3132X0LZ2	FARMER MAC	25,000,000	1.04	1.04	12/22/16	06/22/18	19,412	-	-	19,412
Federal Agencies	3134G9RZ2	FREDDIE MAC	8,950,000	1.00	1.00	06/22/16	06/22/18	7,458	-	-	7,458
Federal Agencies	3134G9UY1	FREDDIE MAC	25,000,000	1.00	1.00	06/29/16	06/29/18	20,833	-	-	20,833
Federal Agencies	3134G9UY1	FREDDIE MAC	25,000,000	1.00	1.00	06/29/16	06/29/18	20,833	-	-	20,833
Federal Agencies	3133EGBQ7	FEDERAL FARM CREDIT BANK	25,000,000	1.11	1.11	05/19/16	07/19/18	21,388	-	-	21,388
Federal Agencies	3133EGBQ7	FEDERAL FARM CREDIT BANK	25,000,000	1.11	1.11	05/19/16	07/19/18	21,388	-	-	21,388
Federal Agencies	3130A8U50	FEDERAL HOME LOAN BANK	22,250,000	0.83	0.89	07/29/16	07/25/18	15,390	1,144	-	16,533
Federal Agencies	3134G9Q67	FREDDIE MAC	25,000,000	1.05	1.05	07/27/16	07/27/18	21,875	-	-	21,875
Federal Agencies	3134G9Q67	FREDDIE MAC	25,000,000	1.05	1.06	07/27/16	07/27/18	21,875	265	-	22,140
Federal Agencies	3133EGFQ3	FEDERAL FARM CREDIT BANK	25,000,000	0.88	0.91	09/21/16	09/14/18	18,229	815	-	19,044
Federal Agencies	3130A9C90	FEDERAL HOME LOAN BANK	25,000,000	1.05	1.05	09/28/16	09/28/18	21,875	-	-	21,875
Federal Agencies	3133EGFK6	FEDERAL FARM CREDIT BANK	25,000,000	1.07	1.07	06/17/16	10/17/18	21,199	-	-	21,199
Federal Agencies	3133EGFK6	FEDERAL FARM CREDIT BANK	25,000,000	1.07	1.07	06/17/16	10/17/18	21,199	-	-	21,199
Federal Agencies	3134GAVU5	FREDDIE MAC	7,980,000	0.63	0.65	01/26/17	11/16/18	4,156	150	-	4,306
Federal Agencies	313376BR5	FEDERAL HOME LOAN BANK	15,000,000	1.75	1.31	12/20/16	12/14/18	21,875	(5,453)	-	16,422
Federal Agencies	3133EGDM4	FEDERAL FARM CREDIT BANK	25,000,000	0.95	0.95	06/02/16	01/02/19	20,421	-	-	20,421
Federal Agencies	3133EGZV6	FEDERAL FARM CREDIT BANK	25,000,000	0.86	0.86	01/03/17	01/03/19	18,484	-	-	18,484
Federal Agencies	3134GAH23	FREDDIE MAC	25,000,000	1.00	1.00	01/17/17	01/17/19	20,833	-	-	20,833
Federal Agencies	3130A8VZ3	FEDERAL HOME LOAN BANK	25,000,000	1.05	1.05	07/28/16	01/25/19	21,875	-	-	21,875
Federal Agencies	3132X0EK3	FARMER MAC	25,000,000	1.14	1.14	01/25/16	01/25/19	24,496	-	-	24,496
Federal Agencies	3134GAS39	FREDDIE MAC	25,000,000	1.00	1.00	02/01/17	02/01/19	20,833	-	-	20,833
Federal Agencies	3130AANW4	FEDERAL HOME LOAN BANK	25,000,000	0.63	0.63	02/14/17	02/14/19	13,021	-	-	13,021
Federal Agencies	3133EGBU8	FEDERAL FARM CREDIT BANK	50,000,000	1.16	1.16	05/25/16	02/25/19	43,023	-	-	43,023
Federal Agencies	3136G2V68	FANNIE MAE	15,935,000	1.00	1.03	02/26/16	02/26/19	13,279	225	-	13,505
Federal Agencies	3132X0ED9	FARMER MAC	40,000,000	1.22	1.22	01/19/16	03/19/19	38,911	-	-	38,911
Federal Agencies	3134GBAK8	FREDDIE MAC	25,000,000	1.05	1.05	03/20/17	03/20/19	8,021	-	-	8,021
Federal Agencies	3136G3FC4	FANNIE MAE	6,250,000	1.00	1.00	03/29/16	03/29/19	5,208	-	-	5,208
Federal Agencies	3134G8VT3	FREDDIE MAC	14,560,000	0.80	0.80	05/23/16	04/25/19	9,707	21	-	9,728
Federal Agencies	3136G3QP3	FANNIE MAE	10,000,000	1.25	1.25	05/24/16	05/24/19	10,417	-	-	10,417
Federal Agencies	3134G9LF2	FREDDIE MAC	75,000,000	0.75	0.75	06/07/16	06/07/19	46,875	-	-	46,875
Federal Agencies	3136G3NK7	FANNIE MAE	25,000,000	1.00	1.01	06/07/16	06/07/19	20,833	106	-	20,940
Federal Agencies	3136G3NM3	FANNIE MAE	50,000,000	0.75	0.75	06/07/16	06/07/19	31,250	-	-	31,250
Federal Agencies	3134G9QN0	FREDDIE MAC	12,500,000	0.88	0.88	06/14/16	06/14/19	9,115	-	-	9,115
Federal Agencies	3134G9QW0	FREDDIE MAC	50,000,000	1.28	1.28	06/14/16	06/14/19	53,333	-	-	53,333
Federal Agencies	3133EGED3	FEDERAL FARM CREDIT BANK	25,000,000	1.04	1.04	06/09/16	08/09/19	21,923	-	-	21,923
Federal Agencies	3133EGED3	FEDERAL FARM CREDIT BANK	25,000,000	1.04	1.04	06/09/16	08/09/19	21,923	-	-	21,923
Federal Agencies	3134G94F1	FREDDIE MAC	25,000,000	1.00	1.00	08/15/16	08/15/19	20,833	-	-	20,833
Federal Agencies	3133EGX67	FEDERAL FARM CREDIT BANK	50,000,000	1.10	1.10	12/20/16	08/20/19	42,070	-	-	42,070
Federal Agencies	3135G0P23	FANNIE MAE	20,000,000	1.25	1.25	08/30/16	08/23/19	20,833	-	-	20,833
Federal Agencies	3136G3X59	FANNIE MAE	25,000,000	1.10	1.10	08/23/16	08/23/19	22,917	-	-	22,917
Federal Agencies	3134GAHR8	FREDDIE MAC	25,000,000	1.25	1.25	05/26/16	08/26/19	26,042	-	-	26,042
Federal Agencies	3135G0Q30	FANNIE MAE	50,000,000	1.18	1.18	10/21/16	09/27/19	49,167	-	-	49,167
Federal Agencies	3132X0KH3	FARMER MAC	50,000,000	1.01	1.01	10/06/16	10/01/19	43,395	-	-	43,395
Federal Agencies	3134G8TG4	FREDDIE MAC	15,000,000	1.50	1.50	04/11/16	10/11/19	18,750	-	-	18,750
Federal Agencies	3134GAPT5	FREDDIE MAC	10,000,000	0.75	0.75	10/18/16	10/18/19	6,250	-	-	6,250
Federal Agencies	3136G4FJ7	FANNIE MAE	25,000,000	1.20	1.20	10/25/16	10/25/19	25,000	-	-	25,000
Federal Agencies	3136G4EZ2	FANNIE MAE	50,000,000	1.13	1.16	10/28/16	10/30/19	46,875	1,413	-	48,288
Federal Agencies	3134GAVL5	FREDDIE MAC	100,000,000	1.00	1.00	11/04/16	11/04/19	83,333	-	-	83,333
Federal Agencies	3136G3LV5	FANNIE MAE	8,950,000	1.35	1.35	05/26/16	11/26/19	10,069	-	-	10,069

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Pooled Fund

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Federal Agencies	3133EGN43	FEDERAL FARM CREDIT BANK	50,000,000	0.95	0.95	12/02/16	12/02/19	40,842	-	-	40,842
Federal Agencies	3132XOPG0	FARMER MAC	50,000,000	0.88	0.88	02/10/17	01/03/20	37,805	-	-	37,805
Federal Agencies	3134G9VR5	FREDDIE MAC	25,000,000	1.15	1.15	07/06/16	01/06/20	23,958	-	-	23,958
Federal Agencies	3134GAK60	FREDDIE MAC	50,000,000	1.80	1.80	01/27/17	01/27/20	75,000	-	-	75,000
Federal Agencies	3134GAT87	FREDDIE MAC	25,000,000	1.00	1.00	01/27/17	01/27/20	20,833	-	-	20,833
Federal Agencies	3133EG6Y6	FEDERAL FARM CREDIT BANK	25,000,000	0.91	0.91	02/10/17	02/10/20	19,004	-	-	19,004
Federal Agencies	3133EG6Y6	FEDERAL FARM CREDIT BANK	25,000,000	0.91	0.91	02/10/17	02/10/20	19,004	-	-	19,004
Federal Agencies	3134GAR22	FREDDIE MAC	25,000,000	1.00	1.01	02/10/17	02/10/20	20,833	142	-	20,975
Federal Agencies	3134GAY57	FREDDIE MAC	25,000,000	1.05	1.05	02/14/17	02/14/20	21,875	-	-	21,875
Federal Agencies	3134GAZ84	FREDDIE MAC	25,000,000	1.05	1.05	02/14/17	02/14/20	21,875	35	-	21,910
Federal Agencies	3134GA6R0	FREDDIE MAC	10,150,000	1.25	1.25	03/20/17	03/20/20	3,877	-	-	3,877
Federal Agencies	3134GBAH5	FREDDIE MAC	25,000,000	1.10	1.10	03/20/17	03/20/20	8,403	-	-	8,403
Federal Agencies	3134GBAZ5	FREDDIE MAC	25,000,000	1.25	1.25	03/27/17	03/27/20	3,472	-	-	3,472
Federal Agencies	3134GBBR2	FREDDIE MAC	25,000,000	1.25	1.25	03/27/17	03/27/20	3,472	-	-	3,472
Federal Agencies	3136G3TK1	FANNIE MAE	25,000,000	1.00	1.00	07/06/16	04/06/20	20,833	-	-	20,833
Federal Agencies	3136G4BL6	FANNIE MAE	15,000,000	1.25	1.25	10/17/16	04/17/20	15,625	-	-	15,625
Federal Agencies	3132XOAT8	FARMER MAC	41,000,000	0.93	0.93	06/05/15	06/02/20	32,784	-	-	32,784
Federal Agencies	3136G3TG0	FANNIE MAE	15,000,000	1.15	1.15	06/30/16	06/30/20	14,375	-	-	14,375
Federal Agencies	3130A9FR7	FEDERAL HOME LOAN BANK	103,500,000	1.13	1.13	09/29/16	09/28/20	85,298	-	-	85,298
Federal Agencies	3132XOKR1	FARMER MAC	25,000,000	0.99	0.99	11/02/16	11/02/20	21,282	-	-	21,282
Federal Agencies	3133EGX75	FEDERAL FARM CREDIT BANK	50,000,000	1.17	1.17	12/21/16	12/21/20	44,744	-	-	44,744
Federal Agencies	3133EFTX5	FEDERAL FARM CREDIT BANK	100,000,000	1.31	1.31	12/24/15	12/24/20	100,078	-	-	100,078
Federal Agencies	3133EG4T9	FEDERAL FARM CREDIT BANK	20,000,000	1.14	1.14	01/25/17	01/25/21	16,951	-	-	16,951
Federal Agencies	3133EG4T9	FEDERAL FARM CREDIT BANK	20,000,000	1.14	1.14	01/25/17	01/25/21	16,951	-	-	16,951
Federal Agencies	3132XONQ0	FARMER MAC	50,000,000	0.93	0.93	02/03/17	02/03/21	39,981	-	-	39,981
Federal Agencies	3135GQ089	FANNIE MAE	25,000,000	1.38	1.38	10/21/16	10/07/21	28,646	-	-	28,646
Federal Agencies	3133EGZJ7	FEDERAL FARM CREDIT BANK	14,500,000	1.38	1.38	10/25/16	10/25/21	16,615	-	-	16,615
Federal Agencies	3133EGZJ7	FEDERAL FARM CREDIT BANK	15,000,000	1.38	1.38	10/25/16	10/25/21	17,188	-	-	17,188
Federal Agencies	3133EGS97	FEDERAL FARM CREDIT BANK	25,000,000	1.12	1.12	12/08/16	12/08/21	23,692	-	-	23,692
Federal Agencies	3133EGS97	FEDERAL FARM CREDIT BANK	25,000,000	1.12	1.12	12/08/16	12/08/21	23,692	-	-	23,692
Federal Agencies	3134GAK52	FREDDIE MAC	17,300,000	1.13	1.13	01/26/17	01/26/22	16,219	-	-	16,219
Subtotals			\$4,355,893,000					\$3,507,747	\$(8,335)	\$	\$3,499,412
State/Local Agencies	91411SS50	UNIVERSITY OF CALIFORNIA	\$ 50,000,000	0.00	0.88	02/06/17	05/05/17	\$ 37,889	\$ -	\$ -	\$ 37,889
State/Local Agencies	91412GL45	UNIV OF CALIFORNIA CA REVENUE	5,505,000	0.65	0.65	06/30/16	05/15/17	2,982	-	-	2,982
State/Local Agencies	91412GUU7	UNIV OF CALIFORNIA CA REVENUE	3,250,000	1.22	1.22	04/10/14	05/15/17	3,310	-	-	3,310
State/Local Agencies	718814XY7	PHOENIX AZ	20,000,000	3.50	0.76	09/27/16	07/01/17	58,333	(46,422)	-	11,912
State/Local Agencies	0104105D6	ALABAMA ST	22,185,000	3.50	0.70	11/04/16	08/01/17	64,706	(52,624)	-	12,082
State/Local Agencies	13063CFC9	CALIFORNIA ST	16,500,000	1.75	1.66	11/05/13	11/01/17	24,063	(1,253)	-	22,809
State/Local Agencies	13063CPN4	CALIFORNIA ST	5,000,000	1.25	1.22	12/22/14	11/01/17	5,208	(135)	-	5,073
State/Local Agencies	91412GL52	UNIV OF CALIFORNIA CA REVENUE	50,000,000	1.25	1.17	11/25/14	11/01/17	52,083	(3,514)	-	48,570
State/Local Agencies	546456CY8	LOUISIANA ST CITIZENS PROPRT	2,470,000	0.99	0.99	06/30/16	05/15/18	2,044	-	-	2,044
State/Local Agencies	646065QQ8	NEW JERSEY ST EDUCTNL FACS A	4,500,000	6.13	1.30	11/30/16	06/01/18	22,969	(18,219)	-	4,750
State/Local Agencies	603786GJ7	MINNEAPOLIS MN REVENUE	5,000,000	5.00	0.85	09/29/16	07/01/18	20,833	(17,471)	-	3,362
State/Local Agencies	13063C4V9	CALIFORNIA ST	50,000,000	4.88	1.40	12/01/16	08/01/18	43,750	(2,908)	-	40,842
State/Local Agencies	13063CKL3	CALIFORNIA ST	4,750,000	2.25	1.15	10/27/16	05/01/19	8,906	(4,368)	-	4,538
State/Local Agencies	91412GL60	UNIV OF CALIFORNIA CA REVENUE	2,000,000	1.23	1.23	06/30/16	05/15/19	2,047	-	-	2,047
State/Local Agencies	91412GSB2	UNIV OF CALIFORNIA CA REVENUE	4,180,000	1.80	1.57	10/05/15	07/01/19	6,256	(782)	-	5,474
State/Local Agencies	91412GSB2	UNIV OF CALIFORNIA CA REVENUE	16,325,000	1.80	1.56	10/02/15	07/01/19	24,433	(3,096)	-	21,337
State/Local Agencies	6055804W6	MISSISSIPPI ST	8,500,000	6.09	1.38	04/23/15	10/01/19	43,130	(32,825)	-	10,305

Monthly Investment Earnings

Pooled Fund

Type of Investment	CUSIP	Issuer Name	Par Value	Coupon	YTM	Settle Date	Maturity Date	Earned Interest	Amort. Expense	Realized Gain/(Loss)	Earned Income /Net Earnings
State/Local Agencies	977100CW4	WISCONSIN ST GEN FUND ANNUA	18,000,000	1.45	1.45	08/16/16	05/01/20	21,690	-	-	21,690
State/Local Agencies	130666TY5	CALIFORNIA ST DEPT OF WTR RES	29,600,000	1.71	2.13	02/06/17	05/01/21	42,254	10,049	-	52,303
State/Local Agencies	91412GF59	UNIV OF CALIFORNIA CA REVENUE	1,769,000	1.91	1.40	08/09/16	05/15/21	2,816	(743)	-	2,073
Subtotals			\$ 320,534,000					\$ 493,765	\$ (180,592)	\$ -	\$ 313,172
Public Time Deposits	PP600XGA1	TRANS-PAC NATIONAL BK	-	1.05	1.05	03/21/16	03/21/17	138	-	-	138
Public Time Deposits	PPF00EG62	BANK OF SAN FRANCISCO	240,000	0.89	0.89	04/11/16	04/11/17	184	-	-	184
Public Time Deposits	PPQJ03J86	PREFERRED BANK LA CALIF	240,000	0.85	0.85	05/16/16	05/16/17	173	-	-	173
Public Time Deposits	PPTC0E5S1	UMPQUA BANK	240,000	0.79	0.79	06/29/16	06/29/17	161	-	-	161
Public Time Deposits	PP9J2NRE9	MISSION NATIONAL BK SF	240,000	1.15	1.15	02/21/17	02/21/18	234	-	-	234
Public Time Deposits	PP9F2HFF8	TRANS-PAC NATIONAL BK	240,000	1.35	1.35	03/21/17	03/21/18	98	-	-	98
Subtotals			\$ 1,200,000					\$ 989	\$ -	\$ -	\$ 989
Negotiable CDs	06427EX55	BANK OF MONTREAL CHICAGO	-	1.03	1.03	06/08/16	03/06/17	3,576	-	-	3,576
Negotiable CDs	78009NZW9	ROYAL BANK OF CANADA NY	-	1.28	1.28	03/10/16	03/10/17	16,021	-	-	16,021
Negotiable CDs	06427KKJ5	BANK OF MONTREAL CHICAGO	-	1.08	1.08	12/15/16	03/15/17	21,000	-	-	21,000
Negotiable CDs	06427EDJ7	BANK OF MONTREAL CHICAGO	-	1.17	1.17	09/17/16	03/17/17	13,025	-	-	13,025
Negotiable CDs	78009ND94	ROYAL BANK OF CANADA NY	-	0.96	0.96	07/01/16	03/27/17	17,333	-	-	17,333
Negotiable CDs	89113EC79	TORONTO DOMINION BANK NY	-	1.25	1.25	10/02/15	03/28/17	46,765	-	-	46,765
Negotiable CDs	89113E5Z5	TORONTO DOMINION BANK NY	25,000,000	1.10	1.10	04/08/16	04/12/17	23,681	-	-	23,681
Negotiable CDs	96121TZ84	WESTPAC BANKING CORP NY	50,000,000	1.05	1.05	12/20/16	04/19/17	45,208	-	-	45,208
Negotiable CDs	06427K3A3	BANK OF MONTREAL CHICAGO	25,000,000	1.43	1.43	08/03/16	05/03/17	30,883	-	-	30,883
Negotiable CDs	89113WE44	TORONTO DOMINION BANK NY	50,000,000	0.95	0.95	03/30/17	05/03/17	2,639	-	-	2,639
Negotiable CDs	06427KLG0	BANK OF MONTREAL CHICAGO	50,000,000	1.20	1.20	12/19/16	06/15/17	51,667	-	-	51,667
Negotiable CDs	89113WJ66	TORONTO DOMINION BANK NY	40,000,000	1.32	1.32	09/09/16	06/15/17	45,467	-	-	45,467
Negotiable CDs	78009NP26	ROYAL BANK OF CANADA NY	50,000,000	1.19	1.19	01/03/17	07/03/17	51,175	-	-	51,175
Negotiable CDs	89113WD60	TORONTO DOMINION BANK NY	50,000,000	1.15	1.15	03/27/17	07/03/17	7,986	-	-	7,986
Negotiable CDs	89113WZ42	TORONTO DOMINION BANK NY	50,000,000	1.14	1.14	03/15/17	07/03/17	26,917	-	-	26,917
Negotiable CDs	06417HUR5	BANK OF NOVA SCOTIA HOU5	50,000,000	1.42	1.42	09/25/14	09/25/17	55,636	-	-	55,636
Negotiable CDs	89113WQ99	TORONTO DOMINION BANK NY	50,000,000	1.40	1.40	12/06/16	12/06/17	59,211	-	-	59,211
Negotiable CDs	06427KJ00	BANK OF MONTREAL CHICAGO	50,000,000	1.41	1.41	12/09/16	12/08/17	59,035	-	-	59,035
Negotiable CDs	78009NL61	ROYAL BANK OF CANADA NY	50,000,000	1.41	1.41	12/08/16	12/08/17	59,035	-	-	59,035
Negotiable CDs	78009NM60	ROYAL BANK OF CANADA NY	50,000,000	1.45	1.45	12/19/16	12/19/17	58,322	-	-	58,322
Negotiable CDs	96121TD99	WESTPAC BANKING CORP NY	50,000,000	1.24	1.24	03/20/17	12/20/17	20,639	-	-	20,639
Negotiable CDs	06427KS08	BANK OF MONTREAL CHICAGO	27,838,000	1.49	1.49	12/28/16	12/28/17	56,689	-	-	56,689
Subtotals			\$ 767,838,000					\$ 796,563	\$ -	\$ -	\$ 796,563
Commercial Paper	62478XQ11	MUFG UNION BANK NA	-	0.00	0.50	02/28/17	03/01/17	-	-	-	-
Commercial Paper	313397CN9	FREDDIE MAC DISCOUNT NT	-	0.00	0.45	03/01/17	03/02/17	313	-	-	313
Commercial Paper	47816FQ38	JOHNSON & JOHNSON	-	0.00	0.54	03/01/17	03/03/17	750	-	-	750
Commercial Paper	62478XQ37	MUFG UNION BANK NA	-	0.00	0.50	03/02/17	03/03/17	417	-	-	417
Commercial Paper	89233GQ33	TOYOTA MOTOR CREDIT CORP	-	0.00	1.02	06/06/16	03/03/17	1,403	-	-	1,403
Commercial Paper	62478XQ60	MUFG UNION BANK NA	-	0.00	0.50	03/03/17	03/06/17	1,667	-	-	1,667
Commercial Paper	89233GQ66	TOYOTA MOTOR CREDIT CORP	-	0.00	1.01	06/09/16	03/06/17	3,472	-	-	3,472
Commercial Paper	89233GQ74	TOYOTA MOTOR CREDIT CORP	-	0.00	1.01	06/10/16	03/07/17	4,167	-	-	4,167
Commercial Paper	06538BQL0	BANK TOKYO-MIT UFJ NY	-	0.00	1.00	11/17/16	03/20/17	13,194	-	-	13,194
Commercial Paper	06538BQL0	BANK TOKYO-MIT UFJ NY	-	0.00	1.02	11/23/16	03/20/17	26,917	-	-	26,917
Commercial Paper	58934AQN9	MERCK & CO INC	-	0.00	0.64	03/02/17	03/22/17	5,333	-	-	5,333
Commercial Paper	36960LQT5	GENERAL ELECTRIC CO	-	0.00	0.81	03/17/17	03/27/17	5,625	-	-	5,625
Commercial Paper	19419EQW0	COLGATE-PALMOLIVE CO	-	0.00	0.75	03/29/17	03/30/17	729	-	-	729

Monthly Investment Earnings

Pooled Fund

Type of Investment	CUSIP	Issuer Name	Par Value	Coupon	YTM	Settle Date	Maturity Date	Earned Interest	Amort. Expense	Realized Gain/(Loss)	Earned Income /Net Earnings
Commercial Paper	19416EQX8	COLGATE-PALMOLIVE CO		0.00	0.75	03/30/17	03/31/17	523	-	-	523
Commercial Paper	47816FQX2	JOHNSON & JOHNSON		0.00	0.80	03/28/17	03/31/17	2,067	-	-	2,067
Commercial Paper	06538BR39	BANK TOKYO-MIT UFJ NY	25,000,000	0.00	1.04	12/05/16	04/03/17	22,389	-	-	22,389
Commercial Paper	06538BR39	BANK TOKYO-MIT UFJ NY	25,000,000	0.00	0.93	03/23/17	04/03/17	5,813	-	-	5,813
Commercial Paper	06538BR39	BANK TOKYO-MIT UFJ NY	25,000,000	0.00	0.93	03/24/17	04/03/17	5,167	-	-	5,167
Commercial Paper	19416ER33	COLGATE-PALMOLIVE CO	15,000,000	0.00	0.78	03/31/17	04/03/17	325	-	-	325
Commercial Paper	62478XR36	MUFG UNION BANK NA	40,000,000	0.00	0.70	03/31/17	04/03/17	778	-	-	778
Commercial Paper	19416ER58	COLGATE-PALMOLIVE CO	40,000,000	0.00	0.75	03/31/17	04/05/17	833	-	-	833
Commercial Paper	89233GR73	TOYOTA MOTOR CREDIT CORP	40,000,000	0.00	1.06	07/13/16	04/07/17	36,167	-	-	36,167
Commercial Paper	06538BRM7	BANK TOKYO-MIT UFJ NY	50,000,000	0.00	1.22	07/26/16	04/21/17	52,097	-	-	52,097
Commercial Paper	89233APL7	TOYOTA MOTOR CREDIT CORP	25,000,000	1.53	1.53	07/28/16	04/21/17	29,206	-	-	29,206
Commercial Paper	06538BS53	BANK TOKYO-MIT UFJ NY	40,000,000	0.00	1.32	08/09/16	05/05/17	28,201	-	-	28,201
Commercial Paper	06538BS53	BANK TOKYO-MIT UFJ NY	40,000,000	0.00	1.34	08/10/16	05/05/17	45,811	-	-	45,811
Commercial Paper	06538BSC8	BANK TOKYO-MIT UFJ NY	25,000,000	0.00	1.35	08/17/16	05/12/17	28,847	-	-	28,847
Commercial Paper	06538BT29	BANK TOKYO-MIT UFJ NY	40,000,000	0.00	1.38	09/07/16	06/02/17	47,189	-	-	47,189
Commercial Paper	89233GT63	TOYOTA MOTOR CREDIT CORP	25,000,000	0.00	1.25	09/09/16	06/06/17	26,694	-	-	26,694
Commercial Paper	06538BTC7	BANK TOKYO-MIT UFJ NY	25,000,000	0.00	1.30	12/15/16	06/12/17	27,771	-	-	27,771
Commercial Paper	06538BTC7	BANK TOKYO-MIT UFJ NY	25,000,000	0.00	1.30	12/16/16	06/12/17	27,771	-	-	27,771
Commercial Paper	89233GTE6	TOYOTA MOTOR CREDIT CORP	20,000,000	0.00	1.06	02/02/17	06/14/17	18,256	-	-	18,256
Commercial Paper	06538BTFO	BANK TOKYO-MIT UFJ NY	25,000,000	0.00	1.24	12/30/16	06/15/17	26,479	-	-	26,479
Commercial Paper	06538BTFO	BANK TOKYO-MIT UFJ NY	25,000,000	0.00	1.20	01/26/17	06/15/17	25,618	-	-	25,618
Commercial Paper	36164JTF1	GE CAPITAL TREASURY LLC	50,000,000	0.00	0.91	02/01/17	06/15/17	39,181	-	-	39,181
Commercial Paper	36164JTF1	GE CAPITAL TREASURY LLC	50,000,000	0.00	0.91	02/02/17	06/15/17	39,181	-	-	39,181
Commercial Paper	89233GTF3	TOYOTA MOTOR CREDIT CORP	30,000,000	0.00	1.06	02/02/17	06/15/17	27,383	-	-	27,383
Commercial Paper	89233GTS5	TOYOTA MOTOR CREDIT CORP	50,000,000	0.00	1.21	12/20/16	06/26/17	51,667	-	-	51,667
Commercial Paper	36164JTU8	GE CAPITAL TREASURY LLC	50,000,000	0.00	0.89	02/23/17	06/28/17	38,319	-	-	38,319
Commercial Paper	06538BU35	BANK TOKYO-MIT UFJ NY	25,000,000	0.00	1.16	03/20/17	07/03/17	9,667	-	-	9,667
Commercial Paper	89233GU38	TOYOTA MOTOR CREDIT CORP	25,000,000	0.00	1.02	03/06/17	07/03/17	18,417	-	-	18,417
Commercial Paper	89233GU38	TOYOTA MOTOR CREDIT CORP	50,000,000	0.00	1.05	03/03/17	07/03/17	42,292	-	-	42,292
Commercial Paper	36164JUA0	GE CAPITAL TREASURY LLC	50,000,000	0.00	0.97	03/27/17	07/10/17	6,736	-	-	6,736
Subtotals			\$ 940,000,000					\$ 794,828	\$ -	\$ -	\$ 794,828
Medium Term Notes	91159HHD5	US BANCORP	\$ 3,090,000	1.65	1.09	02/03/16	05/15/17	\$ 4,249	\$ (1,454)	\$ -	\$ 2,794
Medium Term Notes	459200JD4	IBM CORP	25,000,000	5.70	1.50	02/19/16	08/18/17	32,342	-	-	32,342
Medium Term Notes	459200GJ4	IBM CORP	1,325,000	5.70	1.04	03/22/16	09/14/17	6,294	(5,179)	-	1,115
Medium Term Notes	911312AP1	UNITED PARCEL SERVICE	2,000,000	1.13	1.01	01/28/16	10/01/17	1,875	(191)	-	1,684
Medium Term Notes	459200HK0	IBM CORP	11,450,000	1.25	0.90	05/06/16	02/08/18	11,927	(3,356)	-	8,571
Medium Term Notes	89236TDN2	TOYOTA MOTOR CREDIT CORP	50,000,000	1.27	1.27	01/09/17	01/09/19	54,650	-	-	54,650
Subtotals			\$ 92,865,000					\$ 111,336	\$ (10,181)	\$ -	\$ 101,155
Money Market Funds	09248UJ718	BLACKROCK LIQ INST GOV FUND	\$ 5,022,467	0.51	0.51	03/31/17	04/01/17	\$ 2,174	\$ -	\$ -	\$ 2,174
Money Market Funds	31607A703	FIDELITY INST GOV FUND	225,956,062	0.54	0.54	03/31/17	04/01/17	111,795	-	-	111,795
Money Market Funds	61747C707	MORGAN STANLEY INST GOVT FUJ	25,422,953	0.51	0.51	03/31/17	04/01/17	21,326	-	-	21,326
Subtotals			\$ 256,401,482					\$ 135,295	\$ -	\$ -	\$ 135,295

Monthly Investment Earnings

Pooled Fund

Type of Investment	CUSIP	Issuer Name	Par Value	Coupon	YTM [†]	Settle Date	Maturity Date	Earned Interest	Amort. Expense	Realized Gain/(Loss)	Earned Income
Supranationals	459053DH4	INTL BK RECON & DEVELOP	\$	0.00	0.51	02/28/17	03/21/17	\$ 14,167	\$ -	\$ -	\$ 14,167
Supranationals	45905UXQ2	INTL BK RECON & DEVELOP	25,000,000	1.10	1.10	07/27/16	01/26/18	20,083	-	-	20,083
Supranationals	45950V FH4	INTL FINANCE CORP	30,000,000	0.81	0.93	11/15/16	02/02/18	20,914	2,262	-	23,176
Supranationals	45950V K P0	INTL FINANCE CORP	50,000,000	0.88	0.88	03/06/17	03/06/18	31,871	-	-	31,871
Supranationals	459058ER0	INTL BK RECON & DEVELOP	25,000,000	1.00	1.07	10/07/15	10/05/18	20,833	1,204	-	22,038
Supranationals	459058FZ1	INTL BK RECON & DEVELOP	50,000,000	1.88	1.90	03/21/17	04/21/20	26,042	425	-	26,466
Subtotals			\$ 180,000,000					\$ 133,910	\$ 3,891	\$ -	\$ 137,801

Grand Totals \$8,404,721,482 \$6,361,026 \$ (148,814) \$ 6,712,212

[†]Yield to maturity is calculated at purchase

Investment Transactions

Pooled Fund

For month ended March 31, 2017

Transaction	Settle Date	Maturity	Type of Investment	Seller Name	CUSIP	Par Value	Coupon	YTM	Price	Interest	Transaction
						\$			\$	\$	\$
Purchase	3/1/2017	3/3/2017	Federal Agencies	FED HOME LN DISCOUNT NT	313385CP9	25,000,000	0.00	0.46	100.00	-	24,999,361
Purchase	3/1/2017	3/2/2017	Commercial Paper	FREDDIE MAC DISCOUNT NT	313397CN9	25,000,000	0.00	0.45	100.00	-	24,999,688
Purchase	3/1/2017	3/3/2017	Commercial Paper	JOHNSON & JOHNSON	47816FQ38	25,000,000	0.00	0.54	100.00	-	24,999,250
Purchase	3/2/2017	4/1/2017	Money Market Funds	BLACKROCK LIQ INST GOV F	09248U718	1,554	0.51	0.51	100.00	-	1,554
Purchase	3/2/2017	7/3/2017	Federal Agencies	FED HOME LN DISCOUNT NT	313385HR0	50,000,000	0.00	0.56	99.81	-	49,904,333
Purchase	3/2/2017	3/22/2017	Commercial Paper	MERCK & CO INC	58934AQN9	15,000,000	0.00	0.64	99.96	-	14,994,667
Purchase	3/2/2017	3/3/2017	Commercial Paper	MUFG UNION BANK NA	62478XQ37	30,000,000	0.00	0.50	100.00	-	29,999,583
Purchase	3/3/2017	6/2/2017	Federal Agencies	FED HOME LN DISCOUNT NT	313385GJ9	50,000,000	0.00	0.73	99.81	-	49,907,420
Purchase	3/3/2017	3/6/2017	Commercial Paper	MUFG UNION BANK NA	62478XQ60	40,000,000	0.00	0.50	100.00	-	39,998,333
Purchase	3/3/2017	7/3/2017	Commercial Paper	TOYOTA MOTOR CREDIT CORP	89233GU38	50,000,000	0.00	0.83	99.64	-	49,822,083
Purchase	3/6/2017	7/3/2017	Commercial Paper	INTL FINANCE CORP	45950VKP0	50,000,000	0.00	0.83	100.00	-	50,000,000
Purchase	3/6/2017	7/3/2017	Commercial Paper	TOYOTA MOTOR CREDIT CORP	89233GU38	25,000,000	0.00	1.02	99.66	-	24,915,708
Purchase	3/7/2017	6/15/2017	U.S. Treasuries	TREASURY BILL	912796LE7	25,000,000	0.00	0.73	99.80	-	24,949,236
Purchase	3/9/2017	3/8/2019	Negotiable CDs	BANK OF MONTREAL CHICAGO	06427KSW8	27,838,000	1.39	1.39	100.00	-	27,838,000
Purchase	3/15/2017	4/1/2017	Money Market Funds	FIDELITY INST GOV FUND	31607A703	25,000,000	0.54	0.54	100.00	-	25,000,000
Purchase	3/16/2017	3/17/2017	Federal Agencies	TORONTO DOMINION BANK NY	89113WZH2	50,000,000	1.14	1.14	100.00	-	50,000,000
Purchase	3/16/2017	6/15/2017	U.S. Treasuries	FED HOME LN DISCOUNT NT	313385DD5	50,000,000	0.00	0.65	100.00	-	50,000,000
Purchase	3/17/2017	3/20/2017	Federal Agencies	TREASURY BILL	912796LE7	175,000,000	0.00	0.78	99.80	-	174,654,958
Purchase	3/17/2017	3/20/2017	Federal Agencies	FED HOME LN DISCOUNT NT	313385DGH	50,000,000	0.00	0.63	99.99	-	49,997,375
Purchase	3/17/2017	3/27/2017	Commercial Paper	GENERAL ELECTRIC CO	36960LQT5	25,000,000	0.00	0.81	99.98	-	24,994,375
Purchase	3/20/2017	7/3/2017	Commercial Paper	BANK TOKYO-MIT UFJ NY	06538BU35	25,000,000	0.00	1.16	99.66	-	24,915,417
Purchase	3/20/2017	3/20/2020	Federal Agencies	FREDDIE MAC	3134GA6R0	10,150,000	1.25	1.25	100.00	-	10,150,000
Purchase	3/20/2017	3/20/2020	Federal Agencies	FREDDIE MAC	3134GBAH5	25,000,000	1.10	1.10	100.00	-	25,000,000
Purchase	3/20/2017	3/20/2019	Federal Agencies	FREDDIE MAC	3134GBAK8	25,000,000	1.05	1.05	100.00	-	25,000,000
Purchase	3/20/2017	12/20/2017	Negotiable CDs	ROYAL BANK OF CANADA NY	78009NS56	50,000,000	1.24	1.24	100.00	-	50,000,000
Purchase	3/21/2017	4/21/2020	Supranationals	INTL BK RECON & DEVELOP	459058FZ1	50,000,000	1.88	1.88	99.91	-	49,956,500
Purchase	3/21/2017	3/21/2018	Public Time Deposits	BANK TOKYO-MIT UFJ NY	PP9F2HFF8	240,000	1.35	1.35	100.00	-	240,000
Purchase	3/23/2017	4/3/2017	Commercial Paper	TRANS-PAC NATIONAL BK	06538BR39	25,000,000	0.00	0.93	99.97	-	24,992,896
Purchase	3/23/2017	6/22/2017	U.S. Treasuries	TREASURY BILL	912796JX8	125,000,000	0.00	0.76	99.81	-	124,759,861
Purchase	3/24/2017	4/3/2017	Commercial Paper	BANK TOKYO-MIT UFJ NY	06538BR39	25,000,000	0.00	0.93	99.97	-	24,993,542
Purchase	3/27/2017	3/27/2020	Federal Agencies	FREDDIE MAC	3134GBAZ5	25,000,000	1.25	1.25	100.00	-	25,000,000
Purchase	3/27/2017	7/10/2017	Commercial Paper	GE CAPITAL TREASURY LLC	36164JUA0	50,000,000	0.00	0.97	99.72	-	49,858,542
Purchase	3/27/2017	7/3/2017	Negotiable CDs	TORONTO DOMINION BANK NY	89113WVD60	50,000,000	1.15	1.15	100.00	-	50,000,000
Purchase	3/28/2017	3/29/2017	Federal Agencies	FED HOME LN DISCOUNT NT	313385DR4	25,000,000	0.00	0.73	100.00	-	24,999,493
Purchase	3/28/2017	3/29/2017	Federal Agencies	FED HOME LN DISCOUNT NT	313385DR4	50,000,000	0.00	0.73	100.00	-	49,998,986
Purchase	3/28/2017	3/31/2017	Commercial Paper	JOHNSON & JOHNSON	47816FQX2	31,000,000	0.00	0.80	99.99	-	30,997,933
Purchase	3/29/2017	3/30/2017	Commercial Paper	COLGATE-PALMOLIVE CO	19416EQW0	35,000,000	0.00	0.75	100.00	-	34,999,271
Purchase	3/29/2017	3/30/2017	Federal Agencies	FED HOME LN DISCOUNT NT	313385DS2	50,000,000	0.00	0.70	100.00	-	49,999,028
Purchase	3/29/2017	4/11/2017	Federal Agencies	FED HOME LN DISCOUNT NT	313385EE2	36,250,000	0.00	0.72	99.97	-	36,240,575
Purchase	3/29/2017	5/1/2017	Federal Agencies	FED HOME LN DISCOUNT NT	313385FA9	25,000,000	0.00	0.75	99.93	-	24,982,813
Purchase	3/30/2017	3/31/2017	Commercial Paper	COLGATE-PALMOLIVE CO	19416EQX8	25,081,000	0.00	0.75	100.00	-	25,080,477
Purchase	3/30/2017	5/3/2017	Negotiable CDs	TORONTO DOMINION BANK NY	89113WE44	50,000,000	0.95	0.95	100.00	-	50,000,000
Purchase	3/30/2017	4/27/2017	U.S. Treasuries	TREASURY BILL	912796JF5	50,000,000	0.00	0.75	99.94	-	49,971,028

Investment Transactions

Pooled Fund

Transaction	Settle Date	Maturity	Type of Investment	Issuer Name	CUSIP	Par Value	Coupon	YTM	Price	Interest	Transaction
Purchase	3/30/2017	6/29/2017	U.S. Treasuries	TREASURY BILL	912796LF4	300,000,000	0.00	0.78	99.80	-	299,408,500
Purchase	3/31/2017	4/1/2017	Money Market Funds	BLACKROCK LIQ INST GOV F	09248U718	2,174	0.51	0.51	100.00	-	2,174
Purchase	3/31/2017	4/3/2017	Commercial Paper	COLGATE-PALMOLIVE CO	19416ER33	15,000,000	0.00	0.78	99.99	-	14,999,025
Purchase	3/31/2017	4/5/2017	Commercial Paper	COLGATE-PALMOLIVE CO	19416ER58	40,000,000	0.00	0.75	99.99	-	39,995,833
Purchase	3/31/2017	4/1/2017	Money Market Funds	FIDELITY INST GOV FUND	31607A703	111,795	0.54	0.54	100.00	-	111,795
Purchase	3/31/2017	4/1/2017	Money Market Funds	MORGAN STANLEY INST GOVT	61747C707	21,326	0.51	0.51	100.00	-	21,326
Purchase	3/31/2017	4/3/2017	Commercial Paper	MUFG UNION BANK NA	62478XR36	40,000,000	0.00	0.70	99.99	-	39,997,667
Subtotals						\$2,145,695,849	0.25	0.84	\$ 99.90	\$	\$2,143,645,078
Sale	3/6/2017	4/1/2017	Money Market Funds	MORGAN STANLEY INST GOVT	61747C707	20,000,000	0.51	0.51	100.00	\$	20,000,000
Sale	3/8/2017	4/1/2017	Money Market Funds	MORGAN STANLEY INST GOVT	61747C707	50,000,000	0.51	0.51	100.00	-	50,000,000
Sale	3/9/2017	4/1/2017	Money Market Funds	FIDELITY INST GOV FUND	31607A703	10,000,000	0.54	0.54	100.00	-	10,000,000
Sale	3/13/2017	4/1/2017	Money Market Funds	MORGAN STANLEY INST GOVT	61747C707	25,000,000	0.51	0.51	100.00	-	25,000,000
Sale	3/17/2017	4/1/2017	Money Market Funds	FIDELITY INST GOV FUND	31607A703	50,000,000	0.54	0.54	100.00	-	50,000,000
Subtotals						\$ 155,000,000	0.52	\$ 100.00	\$	\$	\$ 155,000,000
Maturity	3/1/2017	3/1/2017	Commercial Paper	MUFG UNION BANK NA	62478XQ11	25,000,000	0.00	0.50	100.00	\$	25,000,000
Maturity	3/2/2017	3/2/2017	Federal Agencies	FEDERAL HOME LOAN BANK	3130A8D83	25,000,000	0.80	0.80	100.00	15,536	25,015,536
Maturity	3/2/2017	3/2/2017	Federal Agencies	FED HOME LN DISCOUNT NT	313385CN4	10,265,000	0.00	0.45	100.00	-	10,265,000
Maturity	3/2/2017	3/2/2017	Commercial Paper	FREDDIE MAC DISCOUNT NT	313397CN9	25,000,000	0.00	0.45	100.00	-	25,000,000
Maturity	3/3/2017	3/3/2017	Federal Agencies	FED HOME LN DISCOUNT NT	313385CP9	25,000,000	0.00	0.46	100.00	-	25,000,000
Maturity	3/3/2017	3/3/2017	Commercial Paper	JOHNSON & JOHNSON	47816FQ38	25,000,000	0.00	0.54	100.00	-	25,000,000
Maturity	3/3/2017	3/3/2017	Commercial Paper	MUFG UNION BANK NA	62478XQ37	30,000,000	0.00	0.50	100.00	-	30,000,000
Maturity	3/3/2017	3/3/2017	Commercial Paper	TOYOTA MOTOR CREDIT CORP	89233GQ33	25,000,000	0.00	1.02	100.00	-	25,000,000
Maturity	3/6/2017	3/6/2017	Negotiable CDs	BANK OF MONTREAL CHICAGO	06427EX55	25,000,000	1.03	1.03	100.00	193,840	25,193,840
Maturity	3/6/2017	3/6/2017	Commercial Paper	MUFG UNION BANK NA	62478XQ60	40,000,000	0.00	0.50	100.00	-	40,000,000
Maturity	3/6/2017	3/6/2017	Commercial Paper	TOYOTA MOTOR CREDIT CORP	89233GQ66	25,000,000	0.00	1.01	100.00	-	25,000,000
Maturity	3/7/2017	3/7/2017	Commercial Paper	TOYOTA MOTOR CREDIT CORP	89233GQ74	25,000,000	0.00	1.01	100.00	-	25,000,000
Maturity	3/10/2017	3/10/2017	Negotiable CDs	ROYAL BANK OF CANADA NY	78009NZW9	50,000,000	1.28	1.28	100.00	49,843	50,049,843
Maturity	3/15/2017	3/15/2017	Negotiable CDs	BANK OF MONTREAL CHICAGO	06427KKJ5	50,000,000	1.08	1.08	100.00	135,000	50,135,000
Maturity	3/16/2017	3/16/2017	U.S. Treasuries	TREASURY BILL	912796KN8	75,000,000	0.00	0.48	100.00	-	75,000,000
Maturity	3/16/2017	3/16/2017	U.S. Treasuries	TREASURY BILL	912796KN8	75,000,000	0.00	0.48	100.00	-	75,000,000
Maturity	3/17/2017	3/17/2017	Negotiable CDs	BANK OF MONTREAL CHICAGO	06427EDJ7	25,000,000	1.17	1.17	100.00	22,793	25,022,793
Maturity	3/17/2017	3/17/2017	Federal Agencies	FED HOME LN DISCOUNT NT	313385DD5	50,000,000	0.00	0.65	100.00	-	50,000,000
Maturity	3/20/2017	3/20/2017	Commercial Paper	BANK TOKYO-MIT UFJ NY	06538BQL0	25,000,000	0.00	1.00	100.00	-	25,000,000
Maturity	3/20/2017	3/20/2017	Commercial Paper	BANK TOKYO-MIT UFJ NY	06538BQL0	50,000,000	0.00	1.02	100.00	-	50,000,000
Maturity	3/20/2017	3/20/2017	Federal Agencies	FED HOME LN DISCOUNT NT	313385DG8	50,000,000	0.00	0.63	100.00	-	50,000,000
Maturity	3/20/2017	3/20/2017	Federal Agencies	FED HOME LN DISCOUNT NT	313385DG8	50,000,000	0.00	0.63	100.00	-	50,000,000
Maturity	3/21/2017	3/21/2017	Supranationals	INTL BK RECON & DEVELOP	459053DH4	50,000,000	0.00	0.51	100.00	-	50,000,000
Maturity	3/21/2017	3/21/2017	Public Time Deposits	TRANS-PAC NATIONAL BK	PP600XGA1	240,000	1.05	1.05	100.00	621	240,621
Maturity	3/22/2017	3/22/2017	Commercial Paper	MERCK & CO INC	58934AQN9	15,000,000	0.00	0.64	100.00	-	15,000,000
Maturity	3/23/2017	3/23/2017	U.S. Treasuries	TREASURY BILL	912796KP3	75,000,000	0.00	0.47	100.00	-	75,000,000
Maturity	3/23/2017	3/23/2017	U.S. Treasuries	TREASURY BILL	912796KP3	110,000,000	0.00	0.39	100.00	-	110,000,000
Maturity	3/24/2017	3/24/2017	Federal Agencies	FEDERAL FARM CREDIT BANK	31335EDP30	26,000,000	0.82	0.36	100.00	16,571	26,016,571
Maturity	3/27/2017	3/27/2017	Commercial Paper	GENERAL ELECTRIC CO	36960LQ15	25,000,000	0.00	0.81	100.00	-	25,000,000

Investment Transactions

Pooled Fund

Transaction	Settle Date	Maturity	Type of Investment	Issuer Name	CUSIP	Per Value	Coupon	YTM	Price	Interest	Transaction
Maturity	3/27/2017	3/27/2017	Negotiable CDs	ROYAL BANK OF CANADA NY	78009ND94	25,000,000	0.36	0.96	100.00	179,333	25,179,333
Maturity	3/28/2017	3/28/2017	Negotiable CDs	TORONTO DOMINION BANK NY	89113EC79	50,000,000	1.25	1.25	100.00	155,883	50,155,883
Maturity	3/29/2017	3/29/2017	Federal Agencies	FED HOME LN DISCOUNT NT	313385DR4	25,000,000	0.00	0.73	100.00		25,000,000
Maturity	3/29/2017	3/29/2017	Federal Agencies	FED HOME LN DISCOUNT NT	313385DR4	50,000,000	0.00	0.73	100.00		50,000,000
Maturity	3/29/2017	3/29/2017	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EDZW5	25,000,000	0.80	0.81	100.00	16,122	25,016,122
Maturity	3/30/2017	3/30/2017	Commercial Paper	COLGATE-PALMOLIVE CO	19416EQW0	35,000,000	0.00	0.75	100.00		35,000,000
Maturity	3/30/2017	3/30/2017	Federal Agencies	FED HOME LN DISCOUNT NT	313385DS2	50,000,000	0.00	0.70	100.00		50,000,000
Maturity	3/30/2017	3/30/2017	U.S. Treasuries	TREASURY BILL	912796JJ9	100,000,000	0.00	0.42	100.00		100,000,000
Maturity	3/30/2017	3/30/2017	U.S. Treasuries	TREASURY BILL	912796JJ9	100,000,000	0.00	0.42	100.00		100,000,000
Maturity	3/30/2017	3/30/2017	U.S. Treasuries	TREASURY BILL	912796JJ9	100,000,000	0.00	0.43	100.00		100,000,000
Maturity	3/31/2017	3/31/2017	Commercial Paper	COLGATE-PALMOLIVE CO	19416EQX8	25,081,000	0.00	0.75	100.00		25,081,000
Maturity	3/31/2017	3/31/2017	Commercial Paper	JOHNSON & JOHNSON	47816FQX2	31,000,000	0.00	0.80	100.00		31,000,000
Maturity	3/31/2017	3/31/2017	U.S. Treasuries	US TSY NT	912828SM3	50,000,000	1.00	1.07	100.00	250,000	50,250,000
Subtotals						\$1,847,586,000	0.20	0.66	\$	1,035,543	\$1,848,621,543
Interest	3/1/2017	3/1/2018	Federal Agencies	FARMER MAC	3132X0JL6	\$ 50,000,000	0.88	0.88	0.00	0.00	218,750
Interest	3/2/2017	6/2/2020	Federal Agencies	FARMER MAC	3132X0AT8	41,000,000	0.92	0.92	0.00	0.00	29,320
Interest	3/2/2017	11/2/2020	Federal Agencies	FARMER MAC	3132X0KR1	25,000,000	0.98	0.98	0.00	0.00	19,045
Interest	3/2/2017	2/2/2018	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EEMH0	4,000,000	0.83	0.84	0.00	0.00	2,580
Interest	3/2/2017	2/2/2018	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EEMH0	35,000,000	0.83	0.89	0.00	0.00	22,579
Interest	3/2/2017	1/2/2019	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EGDM4	25,000,000	0.94	0.94	0.00	0.00	18,267
Interest	3/2/2017	12/2/2019	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EGN43	50,000,000	0.94	0.94	0.00	0.00	36,534
Interest	3/2/2017	2/2/2018	Supranationals	INTL FINANCE CORP	45950VFFH4	30,000,000	0.80	0.91	0.00	0.00	18,600
Interest	3/3/2017	2/3/2021	Federal Agencies	FARMER MAC	3132X0NQ0	50,000,000	0.90	0.90	0.00	0.00	35,000
Interest	3/3/2017	1/3/2020	Federal Agencies	FARMER MAC	3132X0PG0	50,000,000	0.84	0.84	0.00	0.00	24,549
Interest	3/3/2017	5/3/2018	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EEU40	69,000,000	0.82	0.83	0.00	0.00	44,007
Interest	3/3/2017	7/3/2017	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EG2V6	25,000,000	0.83	0.83	0.00	0.00	16,139
Interest	3/3/2017	1/3/2019	Negotiable CDs	ROYAL BANK OF CANADA NY	78009NP26	50,000,000	1.16	1.16	0.00	0.00	45,111
Interest	3/5/2017	2/5/2018	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EEAN0	25,000,000	0.82	0.82	0.00	0.00	15,880
Interest	3/5/2017	2/5/2018	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EEAN0	25,000,000	0.82	0.85	0.00	0.00	15,880
Interest	3/5/2017	2/5/2018	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EEAN0	25,000,000	0.82	0.85	0.00	0.00	15,296
Interest	3/5/2017	10/5/2017	Federal Agencies	FANNIE MAE	3135G0F57	25,000,000	0.79	0.83	0.00	0.00	15,799
Interest	3/6/2017	12/6/2017	Negotiable CDs	TORONTO DOMINION BANK NY	89113WQN9	50,000,000	1.25	1.25	0.00	0.00	155,799
Interest	3/8/2017	12/6/2017	Negotiable CDs	BANK OF MONTREAL CHICAGO	06427KJV0	50,000,000	1.25	1.25	0.00	0.00	154,616
Interest	3/8/2017	6/8/2018	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EFT2	25,000,000	0.83	0.83	0.00	0.00	16,144
Interest	3/8/2017	6/8/2018	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EFT2	50,000,000	0.83	0.83	0.00	0.00	32,289
Interest	3/8/2017	12/8/2021	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EGS97	25,000,000	1.05	1.05	0.00	0.00	20,325
Interest	3/8/2017	12/8/2021	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EGS97	25,000,000	1.05	1.05	0.00	0.00	20,325
Interest	3/8/2017	12/8/2017	Federal Agencies	ROYAL BANK OF CANADA NY	78009NL61	50,000,000	1.25	1.25	0.00	0.00	156,354
Interest	3/9/2017	2/9/2018	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EFNK9	25,000,000	0.85	0.88	0.00	0.00	16,582
Interest	3/9/2017	8/9/2019	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EGED3	25,000,000	0.96	0.96	0.00	0.00	18,624
Interest	3/9/2017	8/9/2019	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EGED3	25,000,000	0.96	0.96	0.00	0.00	18,624
Interest	3/10/2017	2/10/2020	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EG6Y6	25,000,000	0.82	0.82	0.00	0.00	15,977
Interest	3/10/2017	2/10/2020	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EG6Y6	25,000,000	0.82	0.82	0.00	0.00	15,977
Interest	3/11/2017	6/11/2018	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EEW48	50,000,000	0.82	0.82	0.00	0.00	31,716
Interest	3/13/2017	11/13/2017	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EEBR0	25,000,000	0.80	0.86	0.00	0.00	15,566
Interest	3/14/2017	9/14/2018	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EGFQ3	25,000,000	0.88	0.91	0.00	0.00	109,375
Interest	3/14/2017	9/14/2017	Medium Term Notes	IBM CORP	459200GJ4	1,325,000	5.70	1.04	0.00	0.00	37,763

Investment Transactions

Pooled Fund

Transaction	Settle Date	Maturity	Type of Investment	Issuer Name	CUSIP	Par Value	Coupon	YTM	Price	Interest	Transaction
Interest	3/16/2017	4/16/2018	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EEZC7	50,000,000	0.82	0.83	0.00	0.00	31,889
Interest	3/16/2017	8/16/2017	Federal Agencies	FANNIE MAE	3135GQF24	25,000,000	0.78	0.82	0.00	0.00	15,167
Interest	3/17/2017	10/17/2018	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EGFK6	25,000,000	0.90	0.90	0.00	0.00	17,543
Interest	3/17/2017	10/17/2018	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EGFK6	25,000,000	0.90	0.90	0.00	0.00	17,543
Interest	3/19/2017	3/19/2019	Federal Agencies	FARMER MAC	3132XQED9	40,000,000	1.06	1.06	0.00	0.00	106,317
Interest	3/19/2017	6/19/2017	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EAWU6	50,000,000	0.86	0.86	0.00	0.00	109,125
Interest	3/19/2017	10/19/2017	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EETS9	30,000,000	0.81	0.81	0.00	0.00	18,913
Interest	3/19/2017	7/19/2018	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EGRQ7	25,000,000	0.91	0.91	0.00	0.00	17,705
Interest	3/19/2017	7/19/2018	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EGBQ7	25,000,000	0.91	0.91	0.00	0.00	17,705
Interest	3/20/2017	6/20/2018	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EGGC3	25,000,000	0.90	0.90	0.00	0.00	17,511
Interest	3/20/2017	8/20/2019	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EGX67	50,000,000	0.90	0.90	0.00	0.00	35,022
Interest	3/20/2017	12/19/2017	Negotiable CDs	ROYAL BANK OF CANADA NY	78009NM60	50,000,000	1.29	1.29	0.00	0.00	163,442
Interest	3/21/2017	12/21/2020	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EGX75	50,000,000	0.97	0.97	0.00	0.00	37,700
Interest	3/22/2017	6/22/2018	Federal Agencies	FARMER MAC	3132XOLZ2	25,000,000	0.84	0.84	0.00	0.00	16,279
Interest	3/22/2017	3/22/2018	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EEH71	50,000,000	0.81	0.83	0.00	0.00	31,586
Interest	3/23/2017	8/23/2017	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EEFX3	50,000,000	0.83	0.83	0.00	0.00	32,256
Interest	3/23/2017	9/23/2019	Federal Agencies	FREDDIE MAC	3134GAHR8	25,000,000	0.88	0.88	0.00	0.00	54,688
Interest	3/23/2017	12/23/2017	Federal Agencies	FEDERAL FARM CREDIT BANK	3133ECV92	50,000,000	0.82	0.82	0.00	0.00	31,867
Interest	3/24/2017	7/24/2017	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EETX5	100,000,000	1.11	1.11	0.00	0.00	86,290
Interest	3/25/2017	1/25/2021	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EG4T9	20,000,000	0.94	0.94	0.00	0.00	14,596
Interest	3/25/2017	1/25/2021	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EG4T9	20,000,000	0.94	0.94	0.00	0.00	14,596
Interest	3/25/2017	2/25/2019	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EGBU8	50,000,000	0.95	0.95	0.00	0.00	37,074
Interest	3/26/2017	3/26/2018	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EEQ86	50,000,000	0.83	0.87	0.00	0.00	97,250
Interest	3/26/2017	3/26/2018	Federal Agencies	FEDERAL FARM CREDIT BANK	3133EEQ86	50,000,000	0.83	0.87	0.00	0.00	97,250
Interest	3/26/2017	9/25/2017	Negotiable CDs	BANK OF NOVA SCOTIA HOUS	06417HUR5	50,000,000	1.27	1.27	0.00	0.00	18,245
Interest	3/27/2017	9/27/2019	Federal Agencies	FANNIE MAE	3135GQO30	50,000,000	1.18	1.18	0.00	0.00	156,623
Interest	3/27/2017	1/26/2018	Supranationals	INTL BK RECON & DEVELOP	46905UXQ2	25,000,000	0.90	0.90	0.00	0.00	295,000
Interest	3/28/2017	9/28/2018	Federal Agencies	FEDERAL HOME LOAN BANK	3130A9C90	25,000,000	1.05	1.05	0.00	0.00	131,250
Interest	3/28/2017	9/28/2020	Federal Agencies	FEDERAL HOME LOAN BANK	3130A9FR7	103,500,000	0.93	0.93	0.00	0.00	74,946
Interest	3/28/2017	4/21/2017	Commercial Paper	TOYOTA MOTOR CREDIT CORP	89233APL7	25,000,000	1.33	1.33	0.00	0.00	25,872
Interest	3/28/2017	12/28/2017	Negotiable CDs	WESTPAC BANKING CORP NY	96121T2D9	50,000,000	1.29	1.29	0.00	0.00	50,188
Interest	3/29/2017	3/29/2019	Federal Agencies	FANNIE MAE	3136G3FC4	6,250,000	1.00	1.00	0.00	0.00	31,250
Interest	3/29/2017	9/29/2017	Federal Agencies	FREDDIE MAC	3137EADL0	25,000,000	1.00	1.22	0.00	0.00	125,000
Interest	3/30/2017	6/29/2017	Public Time Deposits	UMPQUA BANK	PPTC0E5S1	240,000	0.79	0.79	0.00	0.00	468
Interest	3/31/2017	4/1/2017	Money Market Funds	FIDELITY INST GOV FUND	31607A703	225,956,062	0.54	0.54	0.00	0.00	111,795
Interest	3/31/2017	4/1/2017	Money Market Funds	MORGAN STANLEY INST GOVT	61747C707	25,422,953	0.51	0.51	0.00	0.00	21,326
Subtotals						\$2,726,694,074	0.92	0.92	\$	\$	3,624,128

Grand Totals	52 Purchases
(5) Sales	
(43) Maturities / Calls	
4 Change in number of positions	

BOS-11
MATRIX

From: Board of Supervisors, (BOS)
Sent: Monday, April 17, 2017 10:11 AM
To: BOS-Supervisors
Subject: FW: Annual Report for Fiscal Year 2015-16

From: San Francisco Public Works [mailto:mypublicworks@sfdpw.org]
Sent: Monday, April 17, 2017 10:04 AM
To: Board of Supervisors, (BOS) <board.of.supervisors@sfgov.org>
Subject: Annual Report for Fiscal Year 2015-16

Dear Co-workers and Partners,

I am pleased to present our [San Francisco Public Works 2015-16 Annual Report](#). This report, presented in a dynamic digital format, highlights our programs, projects and new initiatives, and offers a snapshot of who we are and what we do as a 24/7 organization that touches every neighborhood in the City.

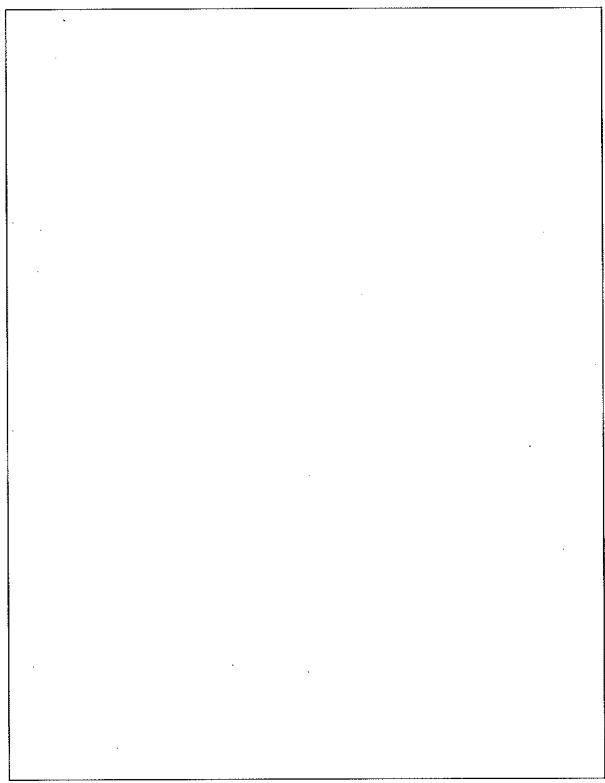
While you look through our interactive annual report, keep an eye out for areas that light up. These are links that will take you beyond the pages to new sources of in-depth information: dedicated project pages, videos, photographs, opportunities to get involved and more. If your cursor turns into a hand, you can click on it!

I hope you enjoy our annual report for Fiscal Year 2015-16.

With warmest regards.

-- Mohammed Nuru

Director
San Francisco Public Works



10

From: San Francisco Public Works <mypublicworks@sfdpw.org>
Sent: Monday, April 17, 2017 10:04 AM
To: Board of Supervisors, (BOS)
Subject: Annual Report for Fiscal Year 2015-16

Dear Co-workers and Partners,

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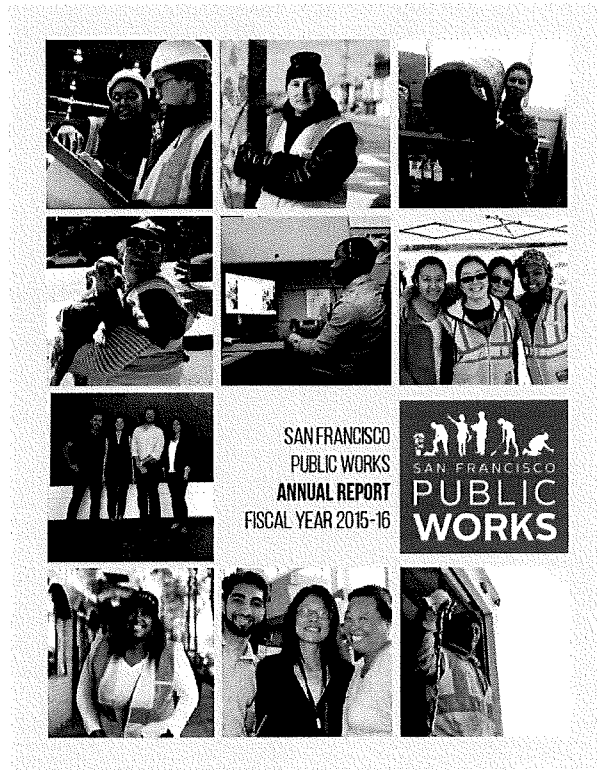
I hope you enjoy our annual report for Fiscal Year 2015-16.

With warmest regards.

-- Mohammed Nuru

Director

San Francisco Public Works



San Francisco Public Works, Office of Communications and Public Affairs;
City Hall room 348, San Francisco, CA 94102

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)

From: Board of Supervisors, (BOS)
Sent: Tuesday, April 11, 2017 12:05 PM
To: BOS-Supervisors
Subject: FW: San Francisco nonprofits' amicus brief challenging Executive Order threatening sanctuary jurisdictions

From: Debbi Lerman [mailto:debbilerman@sfhns.org]
Sent: Monday, April 10, 2017 5:13 PM
To: Board of Supervisors, (BOS) <board.of.supervisors@sfgov.org>
Subject: San Francisco nonprofits' amicus brief challenging Executive Order threatening sanctuary jurisdictions

To San Francisco City officials:

On March 31, 2017, thirteen nonprofit associations joined together to submit an amicus brief challenging the Trump Administration's Executive Order threatening federal funding for "sanctuary jurisdictions" nationwide. The brief expressed support for the lawsuit filed by the City and County of San Francisco in the Northern District of California, challenging the applicable provisions of the Executive Order. The amicus brief demonstrates that uncertainty created by the Order causes real and imminent harm to nonprofits and to the clients and communities we serve. Many of the participating associations also signed on to a brief supporting the similar lawsuit filed by the County of Santa Clara.

As you know, many nonprofit organizations rely on federal funding that states, counties and municipalities receive and pass through to them to provide services. It is a frightening reality that funding for nonprofit organizations and the vital programs they provide to the community is in jeopardy, and it is evident that the community is anxious about the threatened loss of services. Our briefs depict to the court how federal funding cuts will severely and negatively impact community initiatives by endangering programs that provide preventive health care, meals for seniors, HIV/AIDS assistance, domestic violence services and mental health treatment. This puts both vulnerable individuals and the community at large at risk.

The associations filed the brief with the pro bono assistance of Cooley LLP and the Law Foundation of Silicon Valley. "We're proud to combine our efforts with the amazing team at the Law Foundation of Silicon Valley to ensure that all individuals have equal access to crucial resources provided by nonprofits in their communities," said Maureen Alger, partner with Cooley. "Cooley is honored to help provide a voice to the nonprofits that work so hard to better their communities."

The nonprofits' San Francisco brief is available at:
http://www.sfhns.org/documents/hns_iss_oth_sanbrf_03-29-17.pdf

The nonprofit associations that submitted the amicus brief in San Francisco are:

API Council of San Francisco
California Association of Nonprofits
Coalition of Agencies Serving the Elderly (CASE)



Council of Community Housing Organizations (CCHO)
HIV/AIDS Providers Network (HAPN)
Homeless Emergency Service Providers Association (HESPA)
Long Term Care Coordinating Council
San Francisco Human Services Network (HSN)
San Francisco Interfaith Council (SFIC)
San Francisco Latino Parity and Equity Coalition
San Francisco Mental Health Contractors Association
Silicon Valley Council of Nonprofits
Supportive Housing Providers Network

We are pleased to stand with the City and County of San Francisco in opposing this unjust and illegal threat to our City and community, to undocumented immigrants, and to funding for crucial services for our most disadvantaged populations.

-- Debbi Lerman, HSN

Debbi Lerman
S.F. Human Services Network
3310 Geary Blvd.
San Francisco, CA 94118
(415) 668-0444 (office)

From: Board of Supervisors, (BOS)
Sent: Tuesday, April 11, 2017 8:35 AM
To: BOS-Supervisors; Major, Erica (BOS)
Subject: FW: Sewage Discharges into Homes and Businesses in San Francisco File No. 170116

From: SolutionsNotSandbags San Francisco [mailto:solutionsnotsandbags@gmail.com]
Sent: Monday, April 10, 2017 9:30 PM
To: Board of Supervisors, (BOS) <board.of.supervisors@sfgov.org>
Subject: Sewage Discharges into Homes and Businesses in San Francisco

Supervisors;

Before the meeting Wednesday on flooding in San Francisco we would like to make 1 issue clear:

We are not asking San Francisco to solve flooding. We have only asked San Francisco to stop discharging sanitary sewage including human waste out of public sewers across public streets and into our homes and businesses.

It is good that San Francisco would like to address flooding but that ignores the core problem. Discharging human waste out of public sewers into private homes and business is not flooding. It is an incredible health risk. It is clearly neither morally nor legally justifiable.

San Francisco Public Utility Commission officials have attempted to hide the fact that geysers of sewage carry human waste, feces, toilet paper, condoms and sanitary napkins all of which can be found in these discharges. They have tried to marginalize and belittle those who attempt to bring this to the attention of public officials such as the PUC Commission, the Planning Commission and the Board of Supervisors. PUC officials attempt to blame the victims of sewer system mismanagement for the sewage in our homes. We have agreed to put in backwater valves to protect our homes from sewage coming up the sewer pipes in our homes however there is no way to protect ourselves from thousands (or millions?) of gallons of sewage coming out of sewer manholes onto the streets and our homes. Still SF PUC officials want the public and politicians to feel sewage in our homes is our fault. They want you to feel our requests to stop sewage discharges into our homes are unreasonable. They seem to say we should have known we moved into areas with frequent sewage discharges even though SF's floodplain maps show no flooding. This is a blatant example of blaming the victim.

San Francisco PUC officials attempt to deflect attention to the legal risks by pointing out that the system collects all the sewage and sends it to the sewage treatment plant. They claim this makes them exempt from any regulatory requirements to protect public health and safety.

San Francisco's system is not exempt from regulatory control. Other combined sewage systems have had cease and desist orders from the US Environmental Protection Agency requiring them to stop discharging sewage into homes and businesses.

The closest example is Sacramento which was required by their Regional Water Quality Board and the EPA to fix the worst sewage backups immediately and then proceed with a long term plan to fix minor problems over time. Their current sewage discharge permit now requires them to prevent sewage discharges to the streets in a 10 year storm and into structures such as homes and businesses in the 100 year storm. San Francisco leaders are likely to be required to meet the same targets or have to fight the EPA for the right to dump poop on their own constituents. Is that a battle you want to win?

San Francisco might have been immune from prosecution while political allies were in charge of regulatory agencies and legal enforcement. This might change with the political winds. Changes in the administration of the EPA and the US Department of Justice might leave San Francisco ratepayers and taxpayers subject to regulatory enforcement. The US EPA was slow to respond to the public health risks in Flint Michigan. Eventually officials who attempted to hide the public health risks were called into account and prosecuted. Flint is now being used by politicians who oppose regulations as an excuse to cut the US EPA. It should be very clear to all of us that the blatant hypocrisy of saying that San Francisco protects the environment then dumps poop into homes and businesses will also be used by those who oppose regulatory enforcement as an example of why the US EPA and Clean Water Act should be abolished.

Dismantling the US EPA and abolishing the Clean Water Act are definitely not an outcome any of us desire. We all appreciate the benefits of clean water and clean air. Unfortunately San Francisco's hypocrisy of allowing sewage to be discharged into private homes and businesses and saying it is ok because it meets the Clean Water Act will be the end of the Clean Water Act and EPA. **Please do not allow this to happen.**

San Francisco Board of Supervisors should take control of this problem immediately. The SF PUC commission and officials have dug San Francisco into a hole. Instead of addressing the public health risk and regulatory risk PUC officials continue to avoid and delay addressing this problem. **PLEASE DO NOT ALLOW THIS TO HAPPEN. Address this issue immediately.**

We have more detailed information obtained from California Public Records Act requests if you are interested. We will also be providing politicians and the public additional details on similar issues over the coming days.

Thank you very much for your attention to this matter

--

SOLUTIONS NOT SANDBAGS

Bringing Awareness to SF's Failing Sewer System

Website: SolutionsNotSandbags.org

[YouTube](#) | [Instagram](#) | [Twitter](#) | [Facebook](#)

RECEIVED
BOARD OF SUPERVISORS
SAN FRANCISCO

2017 APR 14 PM 2: 24

BY AK



April 12th, 2017

Re: Request for Resolution of Public Convenience or Necessity

Dear Board of Supervisors:

On March 9, 2017, Good Eggs, Inc. Which Will Do Business in California as Good Eggs Techology, Inc. filed an application with the Department of Alcoholic Beverage Control for a Type 21, General Off-Sale License at 901 Rankin Street, San Francisco 94124. This license is a person-to-person, premise-to-premise transfer within District 10 (from Ralph's Grocery Company), so no additional license will be added to the district.

According to the census tract data, our district has an "undue" concentration of off-sale licenses under Section 23958.4 of the Business and Professions Code. We are requesting that the Board of Supervisors determine that the public convenience or necessity will be served by the issuance of this Type 21 license.

Good Eggs is an online grocer that delivers fresh, local, organic food directly to Bay Area customers, seven days a week. Our goal is to make it easy for busy people to eat well. Our customers expect and want to be able to buy alcoholic beverages along with their groceries, and to meet their needs and support our growth, we would like to add a curated selection of alcohol. In line with our mission to grow and sustain local food systems, our alcohol assortment will focus on local craft producers of wine, beer and spirits—including many Bayview producers such as Gratta Wines, Sequoia Sake and Laughing Monk Brewery.

Good Eggs anticipates that sales of alcoholic beverages will generate a minimum \$1 million in annual revenue. The storage and display of alcohol beverages would occupy 6% of the total floor area. This would allow us to continue to create great food jobs for people in Bayview and the surrounding area, where about 16% of our 140 person team resides.

We have reviewed our plans with many Bayview community groups and the San Francisco police, and they have both expressed their support for our alcohol license. While Good Eggs is not within the Third Street Restricted Use District, we want to respect the concerns this code highlights. The community has been an integral part in forming our training and retail plans. For example, all employees will sign the Clerk's Affidavit and team members conducting alcohol sales will receive Responsible Beverage Service training. We are, and will remain, a positive member of the community and are committed to serving our neighbors and visitors in a responsible manner.

For the reasons set forth above, we respectfully request that the Board of Supervisors make a finding that issuance of the Type 21 license to Good Eggs will serve the public convenience or necessity.

Should you have any questions or concerns, please contact me: bentley@goodeggs.com 415-483-7433.

Sincerely,

Bentley Hall
CEO

7344



goodeggs.com | 415.483.7433
901 Rankin Street, San Francisco, CA 94124

131
170478

From: Board of Supervisors, (BOS)
Sent: Thursday, April 13, 2017 3:28 PM
To: BOS-Supervisors
Subject: FW: Stop sign/Four-way stop requested

-----Original Message-----

From: Jason [mailto:jasons427@yahoo.com]
Sent: Thursday, April 13, 2017 3:26 PM
To: Board of Supervisors, (BOS) <board.of.supervisors@sfgov.org>
Subject: Stop sign/Four-way stop requested

BoS,

I'm writing to request a stop sign, or a four-way light, be added to the corner of 20th avenue and Judah, to make the intersection a four-way stop. As a resident in the neighborhood I cross that street frequently. The problem is that most cars do not/will not stop for pedestrians and the N-Judah never stops for people either. There is also a N-Judah stop at the corner of 19th avenue and Judah, a place where there is always a high concentration of people waiting for the N, because, well the N-Judah is the worst train in the system, but that's a different letter.

On 17th and Judah there is a new four-way light which seems to have slowed down cars that use Judah. However, once the light turns green at 19th avenue many drivers feel the need to speed at dangerous rates because nothing is slowing them down for blocks.

This is an accident waiting to happen. Please do something about it before it does happen.

Sincerely,
Jason Snyder & Steven John
1545 Kirkham Street #3

Sent from my iPad

