

PUBLIC UTILITIES COMMISSION

City and County of San Francisco

RESOLUTION NO. 15-0112

WHEREAS, The San Francisco Board of Supervisors established a Community Choice Aggregation (CCA) program in 2004 (Ordinance 86-04) and has implemented the program through the work of the SFPUC in consultation with the San Francisco Local Agency Formation Commission (Ordinances 146-07, 147-07, and 232-09); and

WHEREAS, The complementary objectives of CCA are to reduce greenhouse gas emissions, and to provide the City's energy consumers with renewable electricity supplies all the while meeting or beating rates charged for comparable Pacific Gas and Electric Company's (PG&E) products, including, if approved after environmental review, the build-out of local energy resources such as energy efficiency and renewable power projects; and

WHEREAS, The SFPUC intends that CCA pursue several complementary goals, including affordable and competitive electricity rates, a diverse resource portfolio that is comprised of renewable resources, and high quality customer service; and,

WHEREAS, On May 4, 2015 the Environmental Review Officer determined that this action is statutorily exempt from CEQA under the Public Resources Code Section 21080(b)(8) and CEQA Guidelines Section 15273 (Rates, Tolls, Fares, and Charges) related to the establishment, modification, structuring, restructuring, or approval of rates, tolls, fares, or other charges. This action constitutes the Approval Action for the program for the purposes of CEQA, pursuant to Section 31.04(h) of the San Francisco Administrative Code; and

WHEREAS, The SFPUC intends that CCA retail rates be adequate to support CCA's operations, future projects, and a financially independent program, taking into consideration CCA's goals; and

WHEREAS, Phase One of the CCA program will follow the state-mandated opt-out process, enrolling sufficient customers to meet the contracted volume of electricity not to exceed an average of approximately 30 MW, and, subject to electricity volume limits, any customer within San Francisco will be eligible to participate during Phase One; and

WHEREAS, Not-to-exceed CCA rates initially will be set at the PG&E rates for comparable products, based on PG&E's March 1, 2015 rates, less pass-through customer charges including its Power Charge Indifference Adjustment (PCIA) and the Franchise Fee Surcharge (FFS), and adjusted periodically to the extent necessary to reflect changes to PG&E's rates for comparable products, less pass-through customer charges including the PCIA and FFS ("not to exceed rates"); and

WHEREAS, PG&E's rates are authorized by the California Public Utilities Commission (CPUC); and

WHEREAS, The CPUC permits PG&E to levy the PCIA on the bills of customers who switch to the CCA, as the PCIA is a charge intended to recover PG&E's generation costs acquired prior to a customer's switch from its generation service; and

WHEREAS, The FFS is a surcharge imposed by PG&E on its customers to recover franchise fees charged by cities and counties; and

WHEREAS, The General Manager requests authority to adjust the initial CCA rates to reflect changes in applicable PG&E rates and pass-through customer charges including PCIA and FFS authorized by the State of California Public Utilities Commission according to Exhibit 1: Schedule of Community Choice Aggregation Electric Rates and Charges; and

WHEREAS, The rates for CCA will depend in part on the resource mix of power purchases, the level of reserves to be collected for supporting build-out of local renewable energy resources, administrative and financing costs, prices for electricity resources purchased by CCA independently or through third parties, and the participation of San Francisco residents and businesses; and

WHEREAS, CCA tariffs may include a feed-in tariff for purchasing local power resources. The prices for the feed-in tariff will be set according to market prices or at levels required to induce investments in local power resources; and

WHEREAS, Proposed initial CCA rates and charges are at a not-to-exceed PG&E level and the methodology for adjusting the initial rates periodically, establishes a ceiling for CCA rates. Final rates and charges may be lower and will be based on program cost of service; and

WHEREAS, Pursuant to Charter Section 16.112, a Notice of hearing on the proposal to adopt a schedule of rates was published in the official newspaper on April 13 – 17, 2015, and posted on the SFPUC website and at the San Francisco Public Library, as required, for a public hearing on May 12, 2015; and

WHEREAS, Charter section 8B.125 requires the Commission to set rates and charges, subject to rejection by the Board of Supervisors, within 30 days of submission; now, therefore be it

RESOLVED, This Commission hereby sets the initial not-to-exceed rates and charges as presented in Exhibit 1: Schedule of Community Choice Aggregation Electric Rates and Charges; and be it

FURTHER RESOLVED, The General Manager is directed to adjust the initial rates to not exceed PG&E rates, less the pass-through customer charges, including PCIA and FFS, in line with changes in applicable PG&E rates authorized by the State of California Public Utilities Commission according to Exhibit 1: Schedule of Community Choice Aggregation Electric Rates and Charges prior to commencement of the opt-out process. If so directed by the Commission, future periodic adjustments applying that methodology will be made to the CCA rates; and be it

FURTHER RESOLVED, The General Manager shall prepare a proposed net energy metering schedule for customers with eligible on-site renewable generation, such that those customers receive monthly bill credits or cash payment for electricity produced in excess of site requirements, tried up on an annual basis, and seek Commission approval; and be it

FURTHER RESOLVED, The General Manager shall prepare proposed feed-in tariffs according to market prices or at levels required to induce investments in local power resources, enabling the CCA to purchase local power supplies at prices that reflect market values or at prices set to induce additional supplies of local renewable resources, and seek Commission approval; and be it

FURTHER RESOLVED, This Commission hereby finds that adoption of this resolution will establish rates, and a methodology for future periodic adjustments, for the purpose of meeting operating expenses, including the recovery of program reserves and allow for the Power Enterprise to be financially stable and in compliance with its reserve policies, and that adoption of the resolution is exempt from environmental review requirements in accordance with California Public Resource Code Section 21080(b)(8); and be it

FURTHER RESOLVED, This Commission directs the General Manager to submit these not-to-exceed initial rates and charges, including the direction to adjust the initial rates prior to commencement of the opt-out process, and the methodology for that and any future periodic adjustments that the Commission may authorize, to the Board of Supervisors, as required by Charter Section 8B.125; and be it

FURTHER RESOLVED, Prior to authorizing the commencement of the opt-out process, this Commission will review the expected costs of CCA service and consider authorizing the General Manager to finalize the schedule of electric rates and charges for the initial offering to CCA customers, which rates may be lower than the not to exceed rates established by this Resolution; and be it

FURTHER RESOLVED, Customers who opt out of the CCA program will be assessed a termination fee as noted in Exhibit 2: CCA Termination Fee, which will be added to Schedule M-1: Miscellaneous Charges in the current SFPUC Rates and Schedules for Electric Service.

| Tariff Title | Applies To Customers on Following PG&E Rate Schedules | Season | Hours Applied | PG&E Generation Rate (\$) | PCIA & Franchise Fee | Standard NTE Rate (\$) | Premium NTE Rate (\$) | Billing Determinant |
|--|---|------------|---------------|---------------------------|----------------------|------------------------|-----------------------|---------------------|
| Non-Time of Use Residential | E1, E1L, EM, EML, ES, ESL, ESR, ESRL, ET, and ETL | Year round | All hours | 0.09745 | 0.01234 | 0.08511 | 0.10511 | kWh |
| Residential Time of Use (1) | E-6 | Summer | Peak | 0.22546 | 0.01234 | 0.24512 | 0.26512 | kWh |
| | | | Part Peak | 0.12323 | 0.01234 | 0.11089 | 0.13069 | kWh |
| | | | Off Peak | 0.06873 | 0.01234 | 0.06738 | 0.07738 | kWh |
| | | Winter | Part Peak | 0.09109 | 0.01234 | 0.07875 | 0.09875 | kWh |
| | | | Off Peak | 0.07501 | 0.01234 | 0.06468 | 0.08468 | kWh |
| | | | | | | | | |
| Residential Time of Use (2) | E-7 | Summer | Peak | 0.49642 | 0.01234 | 0.48408 | 0.50408 | kWh |
| | | | Off Peak | 0.08192 | 0.01234 | 0.06958 | 0.08958 | kWh |
| | | Winter | Peak | 0.32576 | 0.01234 | 0.31342 | 0.33342 | kWh |
| | | | Off Peak | 0.05661 | 0.01234 | 0.04427 | 0.06427 | kWh |
| | | Summer | All Hours | 0.20450 | 0.01234 | 0.19216 | 0.21216 | kWh |
| | | | Winter | All hours | 0.18475 | 0.01234 | 0.17241 | 0.19241 |
| Experimental Residential Time-of-Use for Electric Vehicles | E-9A and E-9B | Summer | Peak | 0.20458 | 0.01234 | 0.19224 | 0.21224 | kWh |
| | | | Part Peak | 0.12940 | 0.01234 | 0.11706 | 0.13706 | kWh |
| | | | Off Peak | 0.07512 | 0.01234 | 0.06278 | 0.08278 | kWh |
| | | Winter | Part Peak | 0.10450 | 0.01234 | 0.09216 | 0.11216 | kWh |
| | | | Off Peak | 0.05953 | 0.01234 | 0.04719 | 0.06719 | kWh |
| | | | | | | | | |
| Electric Vehicle Time-of-Use Service | EVA, EVB | Summer | Peak | 0.23331 | 0.01234 | 0.22097 | 0.24097 | kWh |
| | | | Part Peak | 0.11244 | 0.01234 | 0.10010 | 0.12010 | kWh |
| | | | Off Peak | 0.05650 | 0.01234 | 0.04416 | 0.06416 | kWh |
| | | Winter | Peak | 0.08719 | 0.01234 | 0.07485 | 0.09485 | kWh |
| | | | Part Peak | 0.05445 | 0.01234 | 0.04212 | 0.06212 | kWh |
| | | | Off Peak | 0.02853 | 0.01234 | 0.01618 | 0.03618 | kWh |
| Small General Service | A-1 A | Summer | All hours | 0.12473 | 0.01100 | 0.11239 | 0.13239 | kWh |
| | | Winter | All hours | 0.07817 | 0.01100 | 0.06583 | 0.08583 | kWh |
| Small General Service | A-1 B | Summer | Peak | 0.14538 | 0.01100 | 0.13438 | 0.15438 | kWh |
| | | | Part Peak | 0.13605 | 0.01100 | 0.12505 | 0.14505 | kWh |
| | | | Off Peak | 0.10765 | 0.01100 | 0.09665 | 0.11665 | kWh |
| | | Winter | Part Peak | 0.08851 | 0.01100 | 0.07751 | 0.09751 | kWh |
| | | | Off Peak | 0.05869 | 0.01100 | 0.05769 | 0.07769 | kWh |
| | | | | | | | | |
| Small General Time-of-Use Service | A-6 | Summer | Peak | 0.34756 | 0.01100 | 0.33636 | 0.35636 | kWh |
| | | | Part Peak | 0.14578 | 0.01100 | 0.13478 | 0.15478 | kWh |
| | | | Off Peak | 0.08976 | 0.01100 | 0.08876 | 0.09876 | kWh |
| | | Winter | Part Peak | 0.10590 | 0.01100 | 0.09490 | 0.11490 | kWh |
| | | | Off Peak | 0.06826 | 0.01100 | 0.05726 | 0.07726 | kWh |
| | | | | | | | | |
| Direct-Current General Service | A-15 | Summer | All hours | 0.12473 | 0.011 | 0.07390 | 0.13373 | kWh |
| | | Winter | All hours | 0.07817 | 0.011 | 0.05814 | 0.08717 | kWh |
| Medium General Demand Non-Time of Use - Secondary Voltage | A-10 A | Summer | All hours | 0.11735 | 0.01121 | 0.10595 | 0.12514 | kWh |
| | | Winter | All hours | 0.08731 | 0.01121 | 0.07591 | 0.09569 | kWh |
| Med. General Demand Non-Time of Use - Primary Voltage | A-10 A | Summer | Max Demand | 4.34 | 0 | 4.34 | 4.34 | kW |
| | | Winter | All hours | 0.08685 | 0.01121 | 0.07545 | 0.11267 | kWh |
| Med. General Demand Non-Time of Use - Transmission | A-10 A | Summer | All hours | 0.08135 | 0.01121 | 0.07005 | 0.08999 | kWh |
| | | Winter | All hours | 0.11 | 0 | 4.11 | 4.11 | kW |
| Medium General Demand Time of Use - Secondary Voltage | A-10 B | Summer | Peak | 0.12006 | 0.01121 | 0.11167 | 0.13085 | kWh |
| | | | Part Peak | 0.09761 | 0.01121 | 0.08722 | 0.1064 | kWh |
| | | | Off Peak | 0.0776 | 0.01121 | 0.06721 | 0.08639 | kWh |
| | | Winter | Part Peak | 0.09856 | 0.01121 | 0.08817 | 0.10735 | kWh |
| | | | Off Peak | 0.0776 | 0.01121 | 0.06721 | 0.08639 | kWh |
| | | | Summer | Max Demand | 4.34 | 0 | 4.34 | 4.34 |
| Medium General Demand Time of Use - Primary Voltage | A-10 B | Summer | Peak | 0.11972 | 0.01121 | 0.10933 | 0.12851 | kWh |
| | | | Part Peak | 0.11398 | 0.01121 | 0.10359 | 0.12277 | kWh |
| | | | Off Peak | 0.09202 | 0.01121 | 0.08163 | 0.10081 | kWh |
| | | Winter | Part Peak | 0.08999 | 0.01121 | 0.07960 | 0.09878 | kWh |
| | | | Off Peak | 0.07281 | 0.01121 | 0.06242 | 0.0816 | kWh |
| | | | Summer | Max Demand | 4.11 | 0 | 4.11 | 4.11 |
| Medium General Demand Time of Use - Transmission | A-10 B | Summer | Peak | 0.11518 | 0.01121 | 0.10479 | 0.12397 | kWh |
| | | | Part Peak | 0.10995 | 0.01121 | 0.09956 | 0.11874 | kWh |
| | | | Off Peak | 0.0901 | 0.01121 | 0.07971 | 0.09889 | kWh |
| | | Winter | Part Peak | 0.08429 | 0.01121 | 0.07390 | 0.09308 | kWh |
| | | | Off Peak | 0.06853 | 0.01121 | 0.05814 | 0.07732 | kWh |
| | | | Summer | Max Demand | 4.56 | 0 | 4.56 | 4.56 |

EXHIBIT 1: Schedule of Community Choice Aggregation Electric Rates and Charges

| Tariff Title | Applies To Customers on Following PG&E Rate Schedules | Season | Hours Applied | PG&E Generation Rate (\$) | PCIA & Franchise Fee | Standard NTE Rate (\$) | Premium NTE Rate (\$) | Billing Determinant | | | |
|--|---|--|-------------------------|---------------------------|----------------------|------------------------|-----------------------|---------------------|---------|---------|-----|
| Medium General Demand Time of Use - Secondary | E-19 | Summer | Peak | 0.14565 | 0.00941 | 0.13615 | 0.15615 | kWh | | | |
| | | | Part Peak | 0.09216 | 0.00941 | 0.08275 | 0.10275 | kWh | | | |
| | | | Off Peak | 0.05720 | 0.00941 | 0.04779 | 0.06779 | kWh | | | |
| | | | Peak Demand | 13.55 | 0.00 | 13.55 | 13.55 | kW | | | |
| | | | Part Peak Demand | 2.94 | 0.00 | 2.94 | 2.94 | kW | | | |
| Medium General Demand Time of Use - Primary | | Summer | Peak | 0.08567 | 0.00941 | 0.07567 | 0.09567 | kWh | | | |
| | | | Off Peak | 0.06120 | 0.00941 | 0.05179 | 0.07179 | kWh | | | |
| | | | Peak | 0.13275 | 0.00941 | 0.12334 | 0.14334 | kWh | | | |
| | | | Part Peak | 0.08633 | 0.00941 | 0.07692 | 0.09692 | kWh | | | |
| | | | Off Peak | 0.05870 | 0.00941 | 0.04929 | 0.06929 | kWh | | | |
| Medium General Demand Time of Use - Transmission | Summer | Peak Demand | 14.06 | 0.00 | 14.06 | 14.06 | kW | | | | |
| | | Part Peak Demand | 2.72 | 0.00 | 2.72 | 2.72 | kW | | | | |
| | | Peak | 0.08110 | 0.00941 | 0.07169 | 0.09169 | kWh | | | | |
| | | Off Peak | 0.06201 | 0.00941 | 0.05260 | 0.07260 | kWh | | | | |
| | | Peak | 0.07547 | 0.00941 | 0.06606 | 0.08606 | kWh | | | | |
| Service to Max Demands >1,000 kW Time of Use - Secondary Voltage | E-20 | Summer | Part Peak | 0.07083 | 0.00941 | 0.06142 | 0.08142 | kWh | | | |
| | | | Off Peak | 0.05461 | 0.00941 | 0.04520 | 0.06520 | kWh | | | |
| | | | Peak Demand | 17.03 | 0.00 | 17.03 | 17.03 | kW | | | |
| | | | Part Peak Demand | 3.78 | 0.00 | 3.78 | 3.78 | kW | | | |
| | | | Peak | 0.06918 | 0.00941 | 0.05977 | 0.07977 | kWh | | | |
| Service to Max Demands >1,000 kW Time of Use - Primary Voltage | | Winter | Off Peak | 0.05632 | 0.00941 | 0.04691 | 0.06691 | kWh | | | |
| | | | Peak | 0.13165 | 0.00941 | 0.12224 | 0.14224 | kWh | | | |
| | | | Part Peak | 0.08628 | 0.00941 | 0.07787 | 0.09787 | kWh | | | |
| | | | Off Peak | 0.05704 | 0.00941 | 0.04817 | 0.06817 | kWh | | | |
| | | | Peak Demand | 13.35 | 0.00 | 13.35 | 13.35 | kW | | | |
| Service to Max Demands >1,000 kW Time of Use - Transmission | Summer | Part Peak Demand | 2.70 | 0.00 | 2.70 | 2.70 | kW | | | | |
| | | Part Peak | 0.08029 | 0.00941 | 0.07142 | 0.09142 | kWh | | | | |
| | | Off Peak | 0.05924 | 0.00941 | 0.04937 | 0.06937 | kWh | | | | |
| | | Peak | 0.13203 | 0.00941 | 0.12350 | 0.14350 | kWh | | | | |
| | | Part Peak | 0.08634 | 0.00941 | 0.07773 | 0.09773 | kWh | | | | |
| Customer-Owned Street and Highway Lighting Customer-Owned Street and Highway Lighting Electrolier Meter Rate Outdoor Area Lighting Services | IS-2, LS-3, OL-1 | Year round | All hours | 0.08711 | 0.0018 | 0.08531 | 0.10531 | kWh | | | |
| | | | Traffic Control Service | TC-1 | Year round | All hours | 0.08526 | 0.01095 | 0.07431 | 0.09431 | kWh |
| | | | Agricultural Power | AG-1 A | Summer | All hours | 0.10564 | 0.01065 | 0.09499 | 0.11499 | kWh |
| | | | | | | Connected Load | 1.48 | - | 1.48 | 1.48 | kW |
| | | | | Winter | All hours | 0.08473 | 0.01065 | 0.07408 | 0.09408 | kWh | |
| Connected Load | - | - | | | - | - | kW | | | | |
| AG-1 B | Summer | All hours | 0.10654 | 0.01065 | 0.09589 | 0.11589 | kWh | | | | |
| | | Max Demand | 2.22 | 0 | 2.22 | 2.22 | kW | | | | |
| Agricultural Power, Time-of-Use | AG-4 A, AG-4 D | Summer | Primary Voltage Disc. | 0.78 | 0 | 0.78 | 0.78 | kW | | | |
| | | | All hours | 0.08305 | 0.01065 | 0.0724 | 0.0924 | kWh | | | |
| | | | Max Demand | - | - | - | - | kW | | | |
| | | | Peak | 0.16747 | 0.01065 | 0.15682 | 0.17682 | kWh | | | |
| AG-4 B, AG-4 E | Summer | Part Peak | 0.10061 | 0.00061 | 0.09061 | 0.09061 | kWh | | | | |
| | | Off Peak | 0.07330 | 0.01065 | 0.06165 | 0.08165 | kWh | | | | |
| | | Connected Load | 1.47 | - | 1.47 | 1.47 | kW | | | | |
| | | Part Peak | 0.07667 | 0.01065 | 0.06597 | 0.08597 | kWh | | | | |
| AG-4 C, AG-4 F | Winter | Off Peak | 0.06628 | 0.01065 | 0.05463 | 0.07463 | kWh | | | | |
| | | Connected Load | - | - | - | - | kW | | | | |
| | | Peak | 0.12810 | 0.01065 | 0.11745 | 0.13745 | kWh | | | | |
| | | Part Peak | 0.09061 | 0.00061 | 0.08061 | 0.08061 | kWh | | | | |
| AG-4 E, AG-4 F | Summer | Off Peak | 0.07325 | 0.01065 | 0.06260 | 0.08260 | kWh | | | | |
| | | Max Demand | 2.54 | - | 2.54 | 2.54 | kW | | | | |
| | | Max Peak Demand | 2.63 | - | 2.63 | 2.63 | kW | | | | |
| | | Primary Voltage Disc. (per Max Demand) | 0.61 | - | 0.61 | 0.61 | kW | | | | |
| AG-4 C, AG-4 F | Winter | Part Peak | 0.07143 | 0.01065 | 0.06078 | 0.08078 | kWh | | | | |
| | | Off Peak | 0.05079 | 0.01065 | 0.04013 | 0.06013 | kWh | | | | |
| | | Peak | 0.14516 | 0.01065 | 0.13451 | 0.15451 | kWh | | | | |
| | | Part Peak | 0.08218 | 0.01065 | 0.07153 | 0.09153 | kWh | | | | |
| AG-4 C, AG-4 F | Summer | Off Peak | 0.05409 | 0.01065 | 0.04344 | 0.06344 | kWh | | | | |
| | | Max Peak Demand | 6.07 | - | 6.07 | 6.07 | kW | | | | |
| | | Max Part Peak Demand | 1.04 | - | 1.04 | 1.04 | kW | | | | |
| | | Primary Voltage Disc. (per Max Demand) | 1.04 | - | 1.04 | 1.04 | kW | | | | |
| AG-4 C, AG-4 F | Winter | Trans. Volt. Disc. (per Max Demand) | 1.97 | - | 1.97 | 1.97 | kW | | | | |
| | | Max Peak Demand | 0.06579 | 0.01065 | 0.05514 | 0.07514 | kWh | | | | |
| AG-4 C, AG-4 F | Winter | Part Peak | 0.05596 | 0.01065 | 0.04531 | 0.06531 | kWh | | | | |
| | | Off Peak | 0.03596 | 0.01065 | 0.02531 | 0.04531 | kWh | | | | |

EXHIBIT 1: Schedule of Community Choice Aggregation Electric Rates and Charges

| Tariff Title | Applies To Customers on Following PG&E Rate Schedules | Season | Hours Applied | PG&E Generation Rate (\$) | PCIA & Franchise Fee | Standard NTE Rate (\$) | Premium NTE Rate (\$) | Billing Determinant | | |
|--|---|-----------------------------------|--|---------------------------|----------------------|------------------------|-----------------------|---------------------|---------|-----|
| Large Time-of-Use Agricultural Power | AG-5 A, AG-5 D | Summer | Peak | 0.15475 | 0.01065 | 0.14410 | 0.16410 | kWh | | |
| | | | Part Peak | - | 0.01065 | (0.01065) | (0.01065) | kWh | | |
| | | | Off Peak | 0.07651 | 0.01065 | 0.06586 | 0.08586 | kWh | | |
| | | | Connected Load | 3.89 | - | - | 3.89 | kW | | |
| | | Winter | Part Peak | 0.08013 | 0.01065 | 0.06948 | 0.08948 | kWh | | |
| | | | Off Peak | 0.06834 | 0.01065 | 0.05769 | 0.07769 | kWh | | |
| | AG-5 B, AG-5 E | Summer | Peak | 0.15069 | 0.01065 | 0.14004 | 0.16004 | kWh | | |
| | | | Off Peak | 0.05066 | 0.01065 | 0.04001 | 0.06001 | kWh | | |
| | | | Max Demand | 4.70 | - | - | 4.70 | kW | | |
| | | | Max Peak Demand | 5.75 | - | 5.75 | 5.75 | kW | | |
| | | | Primary Voltage Disc. (per Max Demand) | 1.43 | - | 1.43 | 1.43 | kW | | |
| | | | Trans. Volt. Disc. | 2.61 | - | 2.61 | 2.61 | kW | | |
| | | Winter | Part Peak | 0.07151 | 0.01065 | 0.06086 | 0.08086 | kWh | | |
| | | | Off Peak | 0.04204 | 0.01065 | 0.03139 | 0.05139 | kWh | | |
| | AG-5 C, AG-5 F | Summer | Peak | 0.12392 | 0.01065 | 0.11327 | 0.13327 | kWh | | |
| | | | Part Peak | 0.07155 | 0.01065 | 0.06090 | 0.08090 | kWh | | |
| | | | Off Peak | 0.05206 | 0.01065 | 0.04141 | 0.06141 | kWh | | |
| | | | Max Peak Demand | 10.61 | - | 10.61 | 10.61 | kW | | |
| | | | Max Part Peak Demand | 2.00 | - | 2.00 | 2.00 | kW | | |
| | | | Primary Voltage Disc. (per Max Demand) | 2.17 | - | 2.17 | 2.17 | kW | | |
| | | Winter | Trans. Volt. Disc. | 4.14 | - | 4.14 | 4.14 | kW | | |
| | | | Max Peak Demand | - | - | - | - | kW | | |
| | | | Trans. Volt. Disc. | - | - | - | - | kW | | |
| | | | Max Part Peak Demand | 0.02 | - | 0.02 | 0.02 | kW | | |
| Standby Service - Secondary Voltage | 5 | Year round | Reservation Charge | 0.05000 | - | 0.05000 | 0.05000 | kWh | | |
| | | Peak | 0.15042 | 0.05663 | 0.09479 | 0.11479 | kWh | | | |
| | | Summer | Part Peak | 0.09255 | 0.05663 | 0.08693 | 0.10693 | kWh | | |
| | | | Off Peak | 0.05895 | 0.05663 | 0.06308 | 0.08308 | kWh | | |
| | | Winter | Part Peak | 0.09185 | 0.05663 | 0.08283 | 0.10283 | kWh | | |
| | | | Off Peak | 0.07098 | 0.05663 | 0.06335 | 0.08335 | kWh | | |
| | | Year round | Reservation Charge | 0.44000 | - | 0.44000 | 0.44000 | kWh | | |
| | | Standby Service - Primary Voltage | 5 | Peak | 0.09815 | 0.05663 | 0.09252 | 0.11252 | kWh | |
| | | | | Summer | Part Peak | 0.09211 | 0.05663 | 0.08648 | 0.10648 | kWh |
| | | | | | Off Peak | 0.06958 | 0.05663 | 0.06335 | 0.08335 | kWh |
| | | | | Winter | Part Peak | 0.08963 | 0.05663 | 0.08390 | 0.10390 | kWh |
| | | | | | Off Peak | 0.07130 | 0.05663 | 0.06367 | 0.08367 | kWh |
| Year round | Reservation Charge | | | 0.36000 | - | 0.36000 | 0.36000 | kWh | | |
| Standby Service - Transmission Voltage | 5 | | | Peak | 0.08149 | 0.05663 | 0.07586 | 0.09586 | kWh | |
| | | | | Summer | Part Peak | 0.07658 | 0.05663 | 0.07095 | 0.09095 | kWh |
| | | | | | Off Peak | 0.05793 | 0.05663 | 0.05230 | 0.07230 | kWh |
| | | | | Winter | Part Peak | 0.07803 | 0.05663 | 0.07240 | 0.09240 | kWh |
| | | | | | Off Peak | 0.05990 | 0.05663 | 0.05427 | 0.07427 | kWh |

**EXHIBIT 2:
CCA Termination Fees**

| Initial Implementation (4 notices; within 60 days of service start) | Fee |
|---|------|
| Residential | \$0 |
| Non-Residential | \$0 |
| Once Operational (after 60 days of service start) | |
| Residential | \$5 |
| Non-Residential | \$25 |

I hereby certify that the foregoing resolution was adopted by the Public Utilities Commission at its meeting of May 12, 2015.

Alonna Hood

Secretary, Public Utilities Commission