

Released: November 22, 2022

CALIFORNIA DEPARTMENT OF COMMUNITY SERVICES AND DEVELOPMENT

2022 CALIFORNIA ARREARAGE PAYMENT PROGRAM (2022 CAPP)

2022 CAPP PROGRAM NOTICE NO. 05

The purpose of this official correspondence is to provide implementation information and guidance to state energy utility service providers regarding the 2022 California Arrearage Payment Program (2022 CAPP) administered by the Department of Community Services and Development (CSD).

2022 CAPP PROGRAM NOTICE NO. 05

TO: ALL ENERGY UTILITY COMPANIES

SUBJECT: 2022 CALIFORNIA ARREARAGE PAYMENT PROGRAM (2022 CAPP) ALLOCATIONS AND CUSTOMER ARREARAGES

DATE: November 22, 2022

REFERENCE: [Government Code Section 16429.8 - 16429.10](#)
[Assembly Bill 205 \(Chapter 61, Statutes of 2022\)](#)

The purpose of this 2022 CAPP Program Notice No. 05 (22CAPP-PN-05) is to communicate to state Energy Utility companies the results of the 2022 CAPP Application Phase and confirm individual Energy Utility 2022 CAPP Allocations.

BACKGROUND

As outlined in 22CAPP-PN-01, there are three phases of 2022 CAPP implementation: (1) 2022 CAPP Application; (2) 2022 CAPP Allocation Awards; and (3) 2022 CAPP Close-Out Reporting. This 22CAPP-PN provides the results of the 2022 CAPP Application Phase and confirms methods used by the Department of Community Services and Development (CSD) to determine the allocation of 2022 CAPP funds to Utility Applicants.

California Government Code Section 16429.10 provides specific guidance to CSD regarding the 2022 CAPP Application and distribution of 2022 CAPP funds to Energy Utility companies based on the reporting of Pandemic Relief Period arrearages for eligible residential customers by individual Utility Applicant.

Subdivision (g) establishes 2022 CAPP allocations based on utility type:

- \$239,400,000 – for financial assistance to customers of Publicly Owned Utilities (POUs) and Electric Cooperatives; and
- \$957,600,000 – for Investor-Owned Utilities (IOUs), including customers served by Community Choice Aggregators (CCAs).

Additionally, Government Code Section 16429.10(c)(1) stipulates that Utility Applicants shall prioritize the issuance of 2022 CAPP assistance in the following order:

1. Active residential customers with past due bills and who, absent the 2022 CAPP assistance or any other protection or assistance provided by the Utility Applicant, might be subject to service disconnection due to nonpayment of balances incurred during the COVID-19 pandemic bill relief period; then
2. Active residential customers with past due bills incurred during the COVID-19 pandemic bill relief period.

2022 CAPP APPLICATION RESULTS

With the release of 22CAPP-PN-04, the 2022 CAPP Application was open for Utility Applicant responses between September 26, 2022 and October 27, 2022. A total of 33 Energy Utilities participated in the application process by completing a 2022 CAPP Application.

The following summarizes the types of Energy Utility companies participating in the 2022 CAPP Application process:

- Nine (9) IOUs¹; and
- 24 POUs and Electric Cooperatives.

NOTE: 24 Energy Utilities declined to participate in 2022 CAPP and did not submit a 2022 CAPP Application.

In total, the 2022 CAPP Application results indicate that 1,431,682 residential customers statewide accrued \$647,641,850.76 in energy utility debt during the pandemic bill relief period of March 4, 2020 through December 31, 2021. The following offers a breakdown of total customers and total energy debt for each of the two major Energy Utility categories:

- \$97,701,505.49 accrued by 192,217 residential customers of POUs/Electric Cooperatives; and
- \$549,940,345.27 accrued by 1,239,465 residential customers of IOUs/CCAs.

Please refer to the Appendix for a spreadsheet offering a complete summary of reported arrearages and 2022 CAPP Allocations for each state energy utility that participated in the 2022 CAPP Application Phase.

2022 CAPP ALLOCATION METHODOLOGY

Per Government Code Section 16429.10(h), CSD calculated each Utility Applicant's 2022 CAPP Allocation based on its proportional share of the total reported statewide Energy Utility arrearages by utility category (either IOUs/CCAs or POUs/Electric Cooperatives). 2022 CAPP Allocations were determined based on the following formula:

¹ Three IOUs partner with CCAs and Direct Access Service Load Serving Entities (DAS LSEs) and reported arrearages on behalf of these entities in their 2022 CAPP Applications. Per Government Code Section 16429.10 (j), IOUs are required to issue 2022 CAPP benefits to customer accounts for past due bills owed to the IOU and CCAs/DAS LSEs serving the residential customer in proportion to their respective shares of customer arrearages.

$$\begin{aligned} & \text{Energy Utility Allocation} = \\ & \text{(Energy Utility's Total Arrearages/Total Statewide Arrearages Within Energy} \\ & \text{Utility Category)} \\ & \quad \times \\ & \text{(Total Allocation for that Energy Utility Category)} \end{aligned}$$

2022 CAPP Allocations for each of the three IOUs that partner with CCAs and DAS LSEs were determined using the calculation described above and included arrearages for each CCA and DAS LSE (within the IOU service area) reported in the 2022 CAPP Application. To calculate a CCA's or DAS LSE's allocation share of an IOU allocation, CSD divided each CCA's or DAS LSE's reported arrearages by the partner IOU's total arrearages to determine the percent of CCA/DAS LSE-to-IOU arrearages, then multiplied the IOU's allocation by this percentage to establish each CCA's or DAS LSE's allocation share of an IOU allocation. Because the total amount of funds requested in 2022 CAPP Applications was less than the amount of funding available, all Utility Applicants were allocated the full amount requested in their 2022 CAPP Application.

Please refer to the Appendix for the spreadsheet which contains each Utility Applicant's allocation determination and reported arrearages.

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All 22CAPP-PNs, along with release dates of crucial CAPP implementation phases and energy utility responses are posted on CSD's public-facing [website](#).

General Program Support:

If you have general program questions or require program guidance, please direct these inquiries via email to CAPP@csd.ca.gov.

Technical Support:

If you have technical questions, please direct these inquiries via email to CAPP.ITSupport@csd.ca.gov.

Sincerely,



DAVID SCRIBNER, ESQ.
Director

APPENDIX: 2022 CAPP Utility Arrearages & Allocations as of 11/22/2022

Investor Owned Utility Arrearages & Allocations (Includes CCA and DAS LSE Arrearages)

Utility Reporting	Priority 1 Arrears	Priority 2 Arrears	Total Arrears	% of Total Arrears (Rounded %0.0000)	Investor Owned Utilities and Community Choice Aggregators Allocation
Bear Valley Electric Service	139,841.82	12,144.72	151,986.54	0.02764%	151,986.54
Liberty Utilities	0.00	904,975.25	904,975.25	0.16456%	904,975.25
Pacific Gas and Electric Company	218,894,899.79	0.00	218,894,899.79	39.80339%	218,894,899.79
PacifiCorp	173,955.80	0.00	173,955.80	0.03163%	173,955.80
San Diego Gas and Electric Company	51,381,278.98	0.00	51,381,278.98	9.34306%	51,381,278.98
Southern California Edison Company	218,353,585.01	0.00	218,353,585.01	39.70496%	218,353,585.01
Southern California Gas Company	58,868,003.53	0.00	58,868,003.53	10.70443%	58,868,003.53
Southwest Gas	1,205,578.83	0.00	1,205,578.83	0.21922%	1,205,578.83
West Coast Gas	6,081.54	0.00	6,081.54	0.00111%	6,081.54
Alpine Natural Gas	-	-	-	0.00000%	-
Totals	549,023,225.30	917,119.97	549,940,345.27	100.00000%	549,940,345.27

Public Utility and Electric Cooperative Arrearages & Allocations

Utility Reporting	Priority 1 Arrears	Priority 2 Arrears	Total Arrears	% of Total Arrears (Rounded %0.0000)	Total Public and Electric Cooperative Allocation
Anza Electric Cooperative	45,999.58	16,419.01	62,418.59	0.06389%	62,418.59
Burbank Water and Power	637,838.06	0.00	637,838.06	0.65284%	637,838.06
City of Anaheim	1,742,488.68	0.00	1,742,488.68	1.78348%	1,742,488.68
City of Banning	214,561.16	0.00	214,561.16	0.21961%	214,561.16
City of Corona	22,205.28	0.00	22,205.28	0.02273%	22,205.28
City of Healdsburg Electric Department	98,276.24	0.00	98,276.24	0.10059%	98,276.24
City of Lompoc Electric Division	460,752.26	0.00	460,752.26	0.47159%	460,752.26
City of Long Beach	1,212,880.28	0.00	1,212,880.28	1.24141%	1,212,880.28
City of Needles	30,311.67	13,088.02	43,399.69	0.04442%	43,399.69
City of Palo Alto Utilities Department	140,540.73	0.00	140,540.73	0.14385%	140,540.73
City of Pittsburg	7,092.45	0.00	7,092.45	0.00726%	7,092.45
City of Ukiah	478,531.17	0.00	478,531.17	0.48979%	478,531.17
City of Vernon	1,315.88	0.00	1,315.88	0.00135%	1,315.88
Glendale Water and Power	1,528,053.21	0.00	1,528,053.21	1.56400%	1,528,053.21
Imperial Irrigation District	10,878.06	14,559.54	25,437.60	0.02604%	25,437.60

Utility Reporting	Priority 1 Arrears	Priority 2 Arrears	Total Arrears	% of Total Arrears (Rounded %0.0000)	Total Public and Electric Cooperative Allocation
Lodi Electric Utility	263,112.81	0.00	263,112.81	0.26930%	263,112.81
Los Angeles Department of Water and Power	76,495,695.74	82,610.57	76,578,306.31	78.37986%	76,578,306.31
Modesto Irrigation District	1,270,673.12	557,910.36	1,828,583.48	1.87160%	1,828,583.48
Moreno Valley Electric Utility	399,621.67	0.00	399,621.67	0.40902%	399,621.67
Pasadena Water and Power	1,717,380.66	0.00	1,717,380.66	1.75778%	1,717,380.66
Rancho Cucamonga Municipal Utility	8,564.49	0.00	8,564.49	0.00877%	8,564.49
Sacramento Municipal Utility District	9,402,316.33	539,858.19	9,942,174.52	10.17607%	9,942,174.52
San Francisco Public Utilities Commission	103,243.80	0.00	103,243.80	0.10567%	103,243.80
Turlock Irrigation District	184,726.47	0.00	184,726.47	0.18907%	184,726.47
Alameda Municipal Power	-	-	-	0.00000%	-
Azusa Light and Water	-	-	-	0.00000%	-
Biggs Municipal Utilities	-	-	-	0.00000%	-
City of Cerritos	-	-	-	0.00000%	-
City of Colton	-	-	-	0.00000%	-
City of Industry	-	-	-	0.00000%	-
City of Riverside	-	-	-	0.00000%	-
City of Shasta Lake	-	-	-	0.00000%	-
Colorado River Agency	-	-	-	0.00000%	-
Gridley Electric Utility	-	-	-	0.00000%	-
Kirkwood Meadows Public Utility District	-	-	-	0.00000%	-
Lassen Municipal Utility District	-	-	-	0.00000%	-
Lathrop Irrigation District	-	-	-	0.00000%	-
Merced Irrigation District	-	-	-	0.00000%	-
Plumas-Sierra Rural Electric Cooperative	-	-	-	0.00000%	-
Redding Electric Utility	-	-	-	0.00000%	-
Roseville Electric	-	-	-	0.00000%	-
Shelter Cove Resort Improvement District	-	-	-	0.00000%	-
Silicon Valley Power	-	-	-	0.00000%	-
Surprise Valley Electric Cooperative	-	-	-	0.00000%	-
Trinity Public Utility District	-	-	-	0.00000%	-
Truckee Donner Public Utility District	-	-	-	0.00000%	-
Valley Electric Association	-	-	-	0.00000%	-
Totals	96,477,059.80	1,224,445.69	97,701,505.49	100.00000%	97,701,505.49

Community Choice Aggregator Arrearages & Allocations (By Investor Owned Utility)

Investor Owned Utility (IOU) Name Community Choice Aggregator (CCA)	Total Arrears Reported to The Department	Percent of Total Arrearage Within Applicable IOU (Rounded to 0.0000%)	Total IOU Allocation	CCA Allocation Based on Percentage of Total Arrearage
Pacific Gas and Electric Company & CCA	218,894,899.79		218,894,899.79	
Central Coast Community Energy	1,505,602.81	0.68782%		1,505,602.81
CleanPowerSF	1,244,798.66	0.56867%		1,244,798.66
East Bay Community Energy	4,276,742.16	1.95379%		4,276,742.16
King City Community Power	30,969.45	0.01415%		30,969.45
Marin Clean Energy	4,363,184.84	1.99328%		4,363,184.84
Peninsula Clean Energy Authority	846,365.59	0.38665%		846,365.59
Pioneer Community Energy	1,096,071.04	0.50073%		1,096,071.04
Redwood Coast Energy Authority	977,599.14	0.44661%		977,599.14
San José Clean Energy	2,241,936.31	1.02421%		2,241,936.31
Silicon Valley Clean Energy Authority	767,779.76	0.35075%		767,779.76
Sonoma Clean Power	2,074,685.71	0.94780%		2,074,685.71
Valley Clean Energy Alliance	564,981.09	0.25811%		564,981.09
San Diego Gas and Electric Company & CCA	51,381,278.98		51,381,278.98	
Clean Energy Alliance	282,005.75	0.54885%		282,005.75
San Diego Community Power	1,610.02	0.00313%		1,610.02
Southern California Edison Company & CCA	218,353,585.01		218,353,585.01	
Apple Valley Choice Energy	721,426.96	0.33039%		721,426.96
Baldwin Park Resident Owned Utility District	304,471.58	0.13944%		304,471.58
Central Coast Community Energy	32,038.84	0.01467%		32,038.84
Clean Power Alliance	10,525,994.18	4.82062%		10,525,994.18
Desert Community Energy	476,423.11	0.21819%		476,423.11
Lancaster Choice Energy	2,226,212.06	1.01954%		2,226,212.06
Pico Rivera Innovative Municipal Energy	247,852.14	0.11351%		247,852.14
Pomona Choice Energy	932,695.36	0.42715%		932,695.36
Rancho Mirage Energy Authority	102,098.32	0.04676%		102,098.32
Santa Barbara Clean Energy	48,734.46	0.02232%		48,734.46
San Jacinto Power	557,488.84	0.25531%		557,488.84

Direct Access Service Load Serving Entity Arrearages and Allocations (By Investor Owned Utility)

Utility Name DAE LSE Name	Total Arrears Reported to The Department	Percent of Total Arrearage Within Applicable IOU (Rounded to 0.0000%)	Total IOU Allocation	DAE LSE Allocation Based on Percentage of Total Arrearage
Pacific Gas and Electric Company & CCA	218,894,899.79		218,894,899.79	
Just Energy Solutions	837.89	0.00040%		837.89
Pilot Power Group, Inc.	7,909.06	0.00360%		7,909.06
Direct Energy Business Marketing, LLC	-	0.00000%		-
Tiger, Inc.	-	0.00000%		-
San Diego Gas and Electric Company & CCA	51,381,278.98		51,381,278.98	
Pilot Power Group, Inc.	1,437.93	0.00280%		1,437.93
Three Phases Renewables LLC	-	0.00000%		-
Southern California Edison Company & CCA	218,353,585.00		218,353,585.00	
Pilot Power Group	2,787.07	0.00130%		2,787.07
Just Energy Solutions	-	0.00000%		-
Three Phases Renewables, Inc.	-	0.00000%		-