



Local Governments Empowering Our Communities

October 29, 2018

California Public Utilities Commission  
Energy Division Tariff Unit  
505 Van Ness Ave.  
Fourth Floor  
San Francisco, CA 94102-3298  
**Advice Letter 9-E-A**

(BayREN ID #941)

**Subject:** BayREN 2019 Annual Energy Efficiency Program and Portfolio Budget Request (Supplemental)

### **Purpose**

On September 4, 2019, the Association of Bay Area Governments (ABAG), on behalf of the San Francisco Bay Area Regional Energy Network (“BayREN”), submitted Advice letter 9-E, requesting approval of its 2019 budget. No protests were received to BayREN’s Advice Letter. Thereafter on October 1, 2019 Energy Division staff requested clarification about items listed below.

#### **1. Unspent/Uncommitted Funds.**

As directed by the Commission in D.13-11-005, PG&E serves as the fiscal agent for BayREN. In 2013, ABAG and PG&E entered into a Master Services Agreement. As provided therein, for the non-incentive budget, ABAG is paid in arrears on a time and material basis. For the incentive portion of the contract, ABAG is provided four lump sum payments. If there are any incentive funds remaining at the end of the year, the following year’s incentive budget is reduced accordingly. Based on these contractual terms, there are no updates to the ABAL template.

#### **2. Forecasted Savings and Workpapers.**

All of BayREN resource programs are based entirely on Commission-approved workpaper values as of September 4, 2018.

### **Protest**

Since there were no protests filed to the original Advice Letter, there is no protest allowed for this Supplemental filing.

### **Effective Date**

BayREN requests that this Tier 2 advice filing become effective on regular notice, November 29, 2018, which is 30 calendar days from the date of this filing.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.13-11-005. Address changes to the General Order 96-B service list should be directed to Jennifer K. Berg at [jberg@bayareametro.gov](mailto:jberg@bayareametro.gov) or by calling 415-820-7947.

ASSOCIATION OF BAY AREA GOVERNMENTS

A handwritten signature in black ink, reading "Gerald L. Lahr". The signature is written in a cursive style with a large initial "G".

---

Gerald L. Lahr  
Assistant Director – Energy Programs



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

## ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	