

File No. 260803

Committee Item No. _____
Board Item No. 46

COMMITTEE/BOARD OF SUPERVISORS

AGENDA PACKET CONTENTS LIST

Committee: _____
Board of Supervisors Meeting

Date: _____
Date: July 14, 2026

Cmte Board

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| ☐ | ☒ | <u>AB 1478 (Hart) 02/21/25</u> |
| ☐ | ☒ | <u>CSAC / LCC Standing 07/08/26</u> |
| ☐ | ☐ | _____ |
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| ☐ | ☐ | _____ |

Prepared by: Calvin Ho
Prepared by: _____

Date: July 10, 2026
Date: _____

1 [Supporting California State Assembly Bill No. 1448 (Hart) - California Coastal Sanctuary]

2
3 **Resolution supporting California State Assembly Bill No. 1448, authored by Assembly**
4 **Member Gregg Hart, Coastal Resources: California Coastal Sanctuary: Tidelands and**
5 **Submerged Lands: Oil and Gas Development, to preserve the state's coastline,**
6 **safeguard the economy, protect marine environments and public health, and advance**
7 **California's climate resilience goals.**

8
9 WHEREAS, California's iconic coastline is a vital environmental, ecological, and
10 economic asset that contributes over \$44 billion annually to the state's economy and supports
11 more than 500,000 jobs in tourism, recreation, and commercial fishing; and

12 WHEREAS, California has historically suffered severe environmental and economic
13 devastation from catastrophic offshore oil spills, including the landmark 1969 Santa Barbara
14 spill, the 2015 Plains All American pipeline leak, and the 2021 Amplify energy spill, which
15 collectively devastated marine habitats, killed thousands of seabirds and marine mammals, and
16 shuttered local coastal economies and

17 WHEREAS, The federal administration has proposed expanding offshore oil and gas
18 drilling leases within federal waters off the Pacific Coast, threatening to reverse decades of
19 bipartisan coastal protection and drastically increasing risk of future marine disasters; and

20 WHEREAS, While current California law prohibits the State Lands Commission from
21 issuing new leases for oil and gas infrastructure to support new federal offshore leases,
22 companies are taking advantage of a loophole to expand drilling by utilizing existing and aging
23 infrastructure within state waters; and

24 WHEREAS, California Assembly Bill No. 1448 (AB 1448), authored by Assembly
25 Member Gregg Hart, explicitly closes the legislative loophole by prohibiting the State Lands

1 Commission from approving infrastructure expansion that would facilitate new offshore drilling,
2 while tightening rules on renewals, modifications, amendments, and transfer of existing
3 leases; and

4 WHEREAS, AB 1448 will strengthen pipelines safety by mandating the use of the best
5 available technology, including automatic shutoff valves and advanced leak detection
6 systems, and requiring a rigorous new coastal development permit process to reactivate any
7 oil facility that has been idled or inactive for three years or more; and

8 WHEREAS, The California Coastal Protection Act is essential to preserving the state's
9 coastline, safeguarding its economy, protecting marine environments and public health, and
10 advancing California's climate resilience goals; now, therefore, be it

11 RESOLVED, That the San Francisco Board of Supervisors hereby supports Assembly
12 Bill No. 1448 in order to protect the marine ecosystems, beaches, and local economies from
13 the risk of expanded offshore oil drilling; and, be it

14 FURTHER RESOLVED, That the San Francisco Board of Supervisors directs the Clerk
15 of the Board to transmit a copy of this Resolution upon passage to the Governor of California,
16 the President pro Tempore of the California State Senate, the Speaker of the California State
17 Assembly, Assembly Member Gregg Hart, and the San Francisco's State legislative
18 delegation.

AMENDED IN SENATE APRIL 28, 2026
AMENDED IN SENATE SEPTEMBER 5, 2025
AMENDED IN SENATE AUGUST 29, 2025
AMENDED IN SENATE JUNE 25, 2025
AMENDED IN ASSEMBLY APRIL 30, 2025

CALIFORNIA LEGISLATURE—2025–26 REGULAR SESSION

ASSEMBLY BILL

No. 1448

Introduced by Assembly Member Hart
(Coauthor: Senator Stern)

February 21, 2025

An act to amend Sections ~~6245, 6804, and 30262~~ of 6245 and 6804 of, and to repeal Section 6244 of, the Public Resources Code, relating to coastal resources.

LEGISLATIVE COUNSEL'S DIGEST

AB 1448, as amended, Hart. Coastal resources: *California Coastal Sanctuary: tidelands and submerged lands*: oil and gas development.

(1) *Existing law creates the California Coastal Sanctuary and provides that it includes all state waters subject to tidal influence, except as provided. Existing law authorizes the State Lands Commission to enter into any lease for the extraction of oil or gas from state-owned tidelands and submerged lands in the California Coastal Sanctuary if the commission determines both that oil and gas deposits in the California Coastal Sanctuary are being drained by means of producing wells upon adjacent federal lands and that the lease is in the best interest of the state.*

as defined, and onshore transport of the oil to processing and refining facilities by pipeline. The act applies the pipeline requirements on new or expanded oil extraction operations, and defines terms for these purposes, including the term “expanded oil extraction.” The act authorizes the transport of the oil by other modes of transportation if certain conditions are met.

This bill would require the onshore transportation of the oil to processing and refining facilities to use the best available technology, as provided. The bill would repeal authorization for the use of alternative modes of transportation. The bill would revise the definition of “expanded oil extraction” to include reactivation of a facility idled, inactive, or out of service for more than 5 years, or an increase in oil extraction from the use of hydraulic fracturing, extended reach drilling, acidization, or other unconventional technologies.

The act authorizes the repair and maintenance of an existing oil and gas facility to be permitted as a coastal-dependent industrial facility if certain requirements are met.

The bill would require a person to obtain a new coastal development permit for the repair, reactivation, and maintenance of an oil and gas facility, including an oil pipeline, that has been idled, inactive, or out of service for 5 years or more.

Because the bill would impose additional duties on a local government with a certified local coastal program in processing and reviewing an application for a coastal development permit, this bill would impose a state-mandated local program.

The California Constitution requires the state to reimburse local agencies and school districts for certain costs mandated by the state. Statutory provisions establish procedures for making that reimbursement.

This bill would provide that with regard to certain mandates no reimbursement is required by this act for a specified reason.

With regard to any other mandates, this bill would provide that, if the Commission on State Mandates determines that the bill contains costs so mandated by the state, reimbursement for those costs shall be made pursuant to the statutory provisions noted above.

The California Constitution requires the state to reimburse local agencies and school districts for certain costs mandated by the state. Statutory provisions establish procedures for making that reimbursement.

This bill would provide that, if the Commission on State Mandates determines that the bill contains costs mandated by the state,

(2) Notwithstanding the Permit Streamlining Act (Chapter 4.5 (commencing with Section 65920) of Division 1 of Title 7 of the Government Code), the commission or local trustee shall take no further action to approve the requested lease renewal, extension, amendment, assignment, or modification until 180 days after the notification required in paragraph (1).

(e)

(d) Before approving a lease renewal, extension, amendment, assignment, or modification for oil- and gas-related infrastructure upon tidelands and submerged lands within state waters associated with Pacific Outer Continental Shelf leases issued after January 1, 2018, the commission or local trustee shall consider, at a minimum, the following:

(1) Whether the lease renewal, extension, amendment, assignment, or modification is necessary to protect the marine environment or to ensure human health and safety.

(2) Whether the lease renewal, extension, amendment, assignment, or modification provides a benefit to the state beyond additional lease revenues.

(3) Whether the lease renewal, extension, amendment, assignment, or modification will impact the volume of oil and gas that may be transported across state waters.

(4) Whether the lease renewal, extension, amendment, assignment, or modification may impact public trust resources and values.

(5) Whether the lease renewal, extension, amendment, assignment, or modification is for, or connected to, infrastructure that has experienced a reportable incident, such as an oil spill.

(6) Whether the lease renewal, extension, amendment, assignment, or modification is related to the use of well stimulation treatments, extended reach drilling and production, horizontal drilling and production, or other unconventional drilling and production techniques for resource extraction.

(7) Whether the operator has provided finalized certificates of financial responsibility obtained from the Office of Spill Prevention and Response and has provided financial assurances required for decommissioning pursuant to subdivision (d) of Section 6829 and other applicable local or state laws.

(d)

1 outside of the area of lands beneath navigable waters, as set forth
2 by the federal Submerged Lands Act (43 U.S.C. Sec. 1331), and
3 all of which appertain to the United States and are subject to its
4 jurisdiction and control.

5 (3) "State waters" has the same meaning as defined in Section
6 36108.

7 ~~SEC. 2.~~

8 *SEC. 3.* Section 6804 of the Public Resources Code is amended
9 to read:

10 6804. (a) A lease or permit issued under this chapter may be
11 assigned, transferred, or sublet as to all or any part of the leased
12 or permitted lands, and as to either a divided or undivided interest
13 therein, or as to any separate and distinct zone or geological horizon
14 or portion thereof, subject to approval by the commission, to any
15 person, association of persons, or corporation, who, at the time of
16 the proposed assignment, transfer, or sublease, possesses the
17 qualifications provided in this chapter. Any assignment, transfer,
18 or sublease shall take effect as of the first day of the month
19 following the approval by the commission and filing with the
20 commission of an executed counterpart thereof, together with any
21 required bond and proof of the qualification, under this act and the
22 rules and regulations of the commission, of the assignee, transferee,
23 or sublessee to take or hold that lease, permit, or interest therein.
24 Unless approved by the commission, no assignment, transfer, or
25 sublease shall be of any effect. Upon approval of any assignment,
26 transfer, or sublease, the assignee, transferee, or sublessee shall
27 be bound by the terms of the lease or permit to the same extent as
28 the assignor, transferor, or sublessor has been, and, except as
29 provided in subdivision (c), shall continue to be, any conditions
30 in the assignment, transfer, or sublease to the contrary
31 notwithstanding. Any assignment or transfer of a separate portion
32 of any lease or permit or of a separate and distinct zone or
33 geological horizon, or a portion thereof, shall segregate the
34 assigned, transferred, or subleased portion thereof from the retained
35 portion thereof, and those segregated leases or permits shall
36 continue in full force and effect for the primary term of the original
37 lease or permit, but, in the case of any lease, for not less than two
38 years after the date of discovery of oil or gas in paying quantities,
39 or commercially valuable deposit of minerals, upon any segregated
40 portion of the lands, zones, or horizons originally subject to that

1 related infrastructure, complete well site restoration and lease
2 restoration, and remediate contamination at well and lease sites,
3 except under either of the following circumstances:

4 (1) The commission determines that all lease or permit
5 obligations have been fulfilled.

6 (2) The commission, in its sole discretion, approves the
7 assignor's, transferor's, or sublessor's request for a waiver of
8 liability and release from the lease or permit obligations pursuant
9 to this paragraph. The commission may approve a waiver and
10 release under the following conditions:

11 (A) The assignor, transferor, or sublessor provides the
12 commission both of the following:

13 (i) An estimate, by an independent third party approved by the
14 commission, of the costs of fulfilling outstanding lease or permit
15 obligations.

16 (ii) A security in at least the amount estimated under clause (i),
17 plus an additional 20 percent of that amount, to account for the
18 time value of money and potential cost overruns. The security may
19 be cash, a letter of credit, or a bond. If the assignor, transferor, or
20 sublessor is already maintaining a bond pursuant to Section 6829,
21 the commission shall deduct the amount of the existing bond from
22 the amount of a security necessary to comply with the requirements
23 of this clause.

24 (B) The commission determines that the waiver and release is
25 in the best interests of the state.

26 ~~SEC. 3. Section 30262 of the Public Resources Code is~~
27 ~~amended to read:~~

28 ~~30262. (a) New or expanded oil and gas development shall~~
29 ~~not be considered a coastal-dependent industrial facility for the~~
30 ~~purposes of Section 30260, and may be permitted only if found to~~
31 ~~be consistent with all applicable provisions of this division and if~~
32 ~~all of the following conditions are met:~~

33 ~~(1) The development is performed safely and consistent with~~
34 ~~the geologic conditions of the well site.~~

35 ~~(2) Activities related to that development are consolidated, to~~
36 ~~the maximum extent feasible and legally permissible, unless~~
37 ~~consolidation will have adverse environmental consequences and~~
38 ~~will not significantly reduce the number of producing wells, support~~
39 ~~facilities, or sites required to produce the reservoir economically~~
40 ~~and with minimal environmental impacts.~~

1 had never produced oil, as of January 1, 2003, or from platforms,
2 drilling islands, subsea completions, or onshore drilling sites, that
3 did not exist as of January 1, 2003. "Expanded oil extraction"
4 means an increase in the geographic extent of existing leases or
5 units, including lease boundary adjustments, an increase in the
6 number of well heads, reactivation of a facility idled, inactive, or
7 out of service for more than five years, or an increase in oil
8 extraction from the use of hydraulic fracturing, extended reach
9 drilling, acidization, or other unconventional technologies, on or
10 after January 1, 2003.

11 (6) If a state of emergency is declared by the Governor for an
12 emergency that disrupts the transportation of oil by pipeline, oil
13 may be transported by a waterborne vessel, if authorized by permit,
14 in the same manner as required by emergency permits that are
15 issued pursuant to Section 30624.

16 (7) In addition to all other measures that will maximize the
17 protection of marine habitat and environmental quality, when an
18 offshore well is abandoned, the best achievable technology shall
19 be used.

20 (b) (1) Repair and maintenance of an existing oil and gas facility
21 may be permitted in accordance with Section 30260 only if it does
22 not result in expansion of capacity of the oil and gas facility, and
23 if all applicable conditions of subdivision (a) are met.

24 (2) Repair, reactivation, and maintenance of an oil and gas
25 facility, including an oil pipeline, that has been idled, inactive, or
26 out of service for five years or more shall be considered a new or
27 expanded development requiring a new coastal development permit
28 consistent with this section.

29 (3) Development associated with the repair, reactivation, or
30 maintenance of an oil pipeline that has been idled, inactive, or out
31 of service for five years or more requires a new coastal
32 development permit consistent with this section.

33 (4) The commission or local government with a certified local
34 coastal program shall review and approve, modify, condition, or
35 deny the permit based on the requirements of this section.

36 (c) Where appropriate, monitoring programs to record land
37 surface and near-shore ocean floor movements shall be initiated
38 in locations of new large-scale fluid extraction on land or near
39 shore before operations begin and shall continue until surface

From: [Yan, Calvin \(BOS\)](#)
To: [BOS Legislation, \(BOS\)](#)
Cc: [BOS-Operations; ChanStaff \(BOS\)](#)
Subject: CHAN - Resolution - Supporting California Assembly Bill No. 1448 (Hart) - California Coastal Sanctuary
Date: Wednesday, July 8, 2026 11:28:46 AM
Attachments: [AB1448 - Hart - Text.pdf](#)
[CHAN - Resolution - Supporting AB1448.doc](#)

Dear Clerk of the Board,

Please find attached MS-Word version of the subject resolution and a copy of the text for Assembly Bill No. 1488 (Hart).

We request that the item to be placed on the For Adoption Without Committee Reference of the agenda at the following Board of Supervisors meeting and that **this matter is routine, not contentious in nature, and of no special interest.**

We also confirm that organizations such as the California State Association of Counties and League of California Cities **have not taken** a position on these bills.

Thank you,

Calvin Yan 甄錦浩

Office of Supervisor Connie Chan, District 1

市參事陳詩敏辦公室, 第一區

Introduction Form

(by a Member of the Board of Supervisors or the Mayor)

RECEIVED
BOARD OF SUPERVISORS
SAN FRANCISCO
2026 JUL 08 AM 11:21
JL

I hereby submit the following item for introduction (select only one):

- ☐ 1. For reference to Committee (Ordinance, Resolution, Motion or Charter Amendment)
- ☒ 2. Request for next printed agenda (For Adoption Without Committee Reference)
(Routine, non-controversial and/or commendatory matters only)
- ☐ 3. Request for Hearing on a subject matter at Committee
- ☐ 4. Request for Letter beginning with "Supervisor _____ inquires..."
- ☐ 5. City Attorney Request
- ☐ 6. Call File No. _____ from Committee.
- ☐ 7. Budget and Legislative Analyst Request (attached written Motion)
- ☐ 8. Substitute Legislation File No. _____
- ☐ 9. Reactivate File No. _____
- ☐ 10. Topic submitted for Mayoral Appearance before the Board on _____

The proposed legislation should be forwarded to the following (please check all appropriate boxes):

- ☐ Small Business Commission ☐ Youth Commission ☐ Ethics Commission
☐ Planning Commission ☐ Building Inspection Commission ☐ Human Resources Department

General Plan Referral sent to the Planning Department (proposed legislation subject to Charter 4.105 & Admin 2A.53):

- ☐ Yes ☐ No

(Note: For Imperative Agenda items (a Resolution not on the printed agenda), use the Imperative Agenda Form.)

Sponsor(s):

Chan

Subject:

Supporting California Assembly Bill No. 1448 (Hart) - California Coastal Sanctuary

Long Title or text listed:

Resolution supporting California Assembly Bill No. 1448 (Hart) – Coastal Resources: California Coastal Sanctuary: Tidelands and Submerged Lands: Oil and Gas Development, to preserve the state's coastline, safeguard our economy, protect marine environments and public health, and advance California's climate resilience goals.

Signature of Sponsoring Supervisor:

