

PUBLIC UTILITIES COMMISSION
City and County of San Francisco

RESOLUTION NO.: 18-0209

WHEREAS, The San Francisco Board of Supervisors established a Community Choice Aggregation (CCA) program in 2004 (Ordinance 86-04) and has implemented the program called CleanPowerSF through the work of the SFPUC in consultation with the San Francisco Local Agency Formation Commission (Ordinances 146-07, 147-07, and 232-09); and

WHEREAS, The complementary objectives of the CleanPowerSF program are to (1) provide electricity and related services at affordable and competitive rates while promoting long-term rate stability, (2) reduce, and eventually eliminate, the greenhouse gas emissions associated with the use of electricity in San Francisco, (3) support, to the greatest extent possible and affordable, the development of new clean energy infrastructure and new employment opportunities for San Franciscans, and (4) provide long-term rate and financial stability to CleanPowerSF and its customers; and

WHEREAS, On May 9, 2017, staff presented to the Commission the CleanPowerSF Growth Plan, which detailed how staff intends to achieve the program objectives while expanding CleanPowerSF to Citywide service; and

WHEREAS, On May 9, 2017, by Resolution No. 17-0102, the Commission established a goal to expand CleanPowerSF service to 100% of eligible San Francisco customers by July 2019, or sooner if possible; and

WHEREAS, Staff has prepared to enroll approximately 280,000 residential accounts into CleanPowerSF in April of 2019; and

WHEREAS, The General Manager shall continue to take all steps necessary to expand CleanPowerSF service until 100% of eligible San Francisco customers are enrolled.

WHEREAS, The SFPUC intends that CleanPowerSF retail rates be set to meet program operating costs, repay debt, financial targets for reserves and debt-service coverage ratios, and obligations pursuant to CleanPowerSF power supply contracts and credit agreements; and

WHEREAS, The proposed rates conform to the CleanPowerSF Rate Setting Policy and the Commission's Ratepayer Assurance Policy; and

WHEREAS, On December 7, 2018, SFPUC staff presented the proposed CleanPowerSF rates and charges to the Rate Fairness Board (RFB), which expressed its support; and

WHEREAS, Pacific Gas and Electric Company's (PG&E) electric generation rates are authorized by the California Public Utilities Commission (CPUC); and

WHEREAS, The CPUC permits PG&E to levy the Power Charge Indifference Adjustment (PCIA) on the bills of customers who switch to CleanPowerSF, in order to recover the estimated above market costs of power supply commitments made by PG&E prior to a customer's switch to CleanPowerSF generation service; and

WHEREAS, The Franchise Fee Surcharge (FFS) is a surcharge imposed by PG&E on its customers to recover franchise fees charged by cities and counties; and

WHEREAS, The expected effective date of PG&E's rate change could be delayed by actions of the CPUC; and

WHEREAS, Based on PG&E forecasts, PG&E's generation rates are expected to decrease and the PCIA is expected to increase for most CleanPowerSF customers beginning on January 1, 2019; and

~~WHEREAS, To address the anticipated change in PG&E's generation and FFS rates, staff proposes to decrease CleanPowerSF generation rates by an amount equal to the change in PG&E's generation and FFS rates beginning on January 1, 2019 as compared to current PG&E rates; and~~

WHEREAS, To address the anticipated impact of PG&E's PCIA rate changes on CleanPowerSF ratepayers, staff proposes to add a volumetric rate credit on CleanPowerSF customers' bills equal to the projected increase in the PCIA fees PG&E will charge CleanPowerSF customers beginning on January 1, 2019; and

WHEREAS, Pursuant to Charter Section 16.112, a Notice of hearing on the proposal to adopt a schedule of rates was published in the official newspaper on November 21, 22, 23, 25, & 28, 2018, and posted on the SFPUC website and at the San Francisco Public Library, as required, for a public hearing on December 11, 2018; and

WHEREAS, On November 29, 2018 the Planning Department determined that this action is statutorily exempt from the California Environmental Quality Act (CEQA) and the CEQA Guidelines Section 15273 (Rates, Tolls, Fares, and Charges): and

WHEREAS, Charter section 8B.125 requires the Commission to set rates and charges, subject to rejection by the Board of Supervisors, within 30 days of submission; now, therefore, be it

RESOLVED, This Commission hereby sets the rates and charges as presented in Exhibit 1: Schedule of CleanPowerSF Electric Rates and Charges to take effect on February 1, 2019 and to remain in effect until replaced or revised; and be it

FURTHER RESOLVED, The General Manager is authorized to adjust the initial rates in Exhibit 1 after January 1, 2019 PG&E rates are finalized, so long as the adjusted rates recover the cost of service, prior to commencing the opt-out process for the April 2019 enrollment; and be it

FURTHER RESOLVED, This Commission recognizes that the timing of PG&E's rate implementation could be delayed and authorizes the GM to delay implementation of the steps described herein if necessary due to delays authorized by the CPUC, or if other actions of the CPUC or PG&E require further consideration by this Commission prior to implementing this rate action; and be it.

FURTHER RESOLVED, Effective July 1, 2019, and each successive July 1 thereafter, the General Manager is authorized to adjust rates not otherwise adjusted by Commission action by the annual percentage change in the Consumer Price Index (CPI) for All Urban Consumers for San Francisco-Oakland-San Jose published by the U.S. Bureau of Labor Statistics (for the twelve months ended December 31 in the calendar year preceding the year during which the rates will be effective); and be it

FURTHER RESOLVED, This Commission directs the General Manager to conduct a cost-of-service review concurrent with the standard Power Enterprise cost of service review no less than every five years and propose revised rates, as required by Charter Section 8B.125; and be it

FURTHER RESOLVED, That all other necessary rate adjustments will be conducted consistent with the process established by Charter Section 8B.125; and be it

FURTHER RESOLVED, This Commission hereby finds that adoption of this resolution will establish rates for the purpose of meeting operating expenses, including the recovery of program reserves and allow for CleanPowerSF to be financially stable, and that adoption of the resolution is exempt from environmental review requirements in accordance with California Public Resource Code Section 21080(b)(8); and be it

FURTHER RESOLVED, This Commission directs the General Manager to submit these initial rates and charges, including the direction to adjust the initial rates prior to commencement of the April 2019 enrollment opt-out process and the authorization for annual administrative rate adjustments based on CPI, to the Board of Supervisors, as required by Charter Section 8B.125.

I hereby certify that the foregoing resolution was adopted by the Public Utilities Commission at its meeting of December 11, 2018.



Secretary, Public Utilities Commission

Exhibit 1: Schedule of CleanPowerSF Electric Rates and Charges Effective February 1, 2019

Tariff Title	Applies To Customers on Following PG & E Rate Schedules	Season	Hours Applied	Proposed Green Product Rate Feb. 1, 2019	CleanPowerSF PCIA Credit Feb. 1, 2019	SuperGreen Premium	SuperGreen Rate Feb. 1, 2019 (Green Rate + SuperGreen Premium)	Billing Determinant	
Non-Time of Use Residential (E-1)	E1, E1L, EM, EML, ES, ESL, ESR, ESRL, ET, and ETL	Year round	All hours	0.06624	0.00000	\$ 0.015	0.08124	kWh	
Residential Time of Use (1) (E-6)	E-6	Summer	Peak	0.18709	0.00000	\$ 0.015	0.20209	kWh	
			Part Peak	0.08214	0.00000	\$ 0.015	0.09714	kWh	
			Off Peak	0.03930	0.00000	\$ 0.015	0.05430	kWh	
		Winter	Part Peak	0.06308	0.00000	\$ 0.015	0.07808	kWh	
			Off Peak	0.05130	0.00000	\$ 0.015	0.06630	kWh	
Residential Time of Use A (E-TOU A)	E-TOU A	Summer	Peak	0.14316	0.00000	\$ 0.015	0.15816	kWh	
			Off Peak	0.07287	0.00000	\$ 0.015	0.08787	kWh	
		Winter	Peak	0.06193	0.00000	\$ 0.015	0.07693	kWh	
			Off Peak	0.04864	0.00000	\$ 0.015	0.06364	kWh	
Residential Time of Use B (E-TOU B)	E-TOU B	Summer	Peak	0.16350	0.00000	\$ 0.015	0.17850	kWh	
			Off Peak	0.06766	0.00000	\$ 0.015	0.08266	kWh	
		Winter	Peak	0.06414	0.00000	\$ 0.015	0.07914	kWh	
			Off Peak	0.04666	0.00000	\$ 0.015	0.06166	kWh	
Residential Time of Use C (E-TOU C)	E-TOU C	Summer	Peak	0.12079	0.00000	\$ 0.015	0.13579	kWh	
			Off Peak	0.06179	0.00000	\$ 0.015	0.07679	kWh	
		Winter	Peak	0.06828	0.00000	\$ 0.015	0.08328	kWh	
			Off Peak	0.05216	0.00000	\$ 0.015	0.06716	kWh	
Electric Vehicle Time-of-Use Service (EV)	EVA, EVB	Summer	Peak	0.19546	0.00000	\$ 0.015	0.21046	kWh	
			Part Peak	0.07658	0.00000	\$ 0.015	0.09158	kWh	
			Off Peak	0.02157	0.00000	\$ 0.015	0.03657	kWh	
		Winter	Peak	0.05174	0.00000	\$ 0.015	0.06674	kWh	
			Part Peak	0.01957	0.00000	\$ 0.015	0.03457	kWh	
			Off Peak	0.02355	0.00000	\$ 0.015	0.03855	kWh	
Residential Multi Meter Standby	SEM	Year round	Reservation Charge	0.39	0.00	\$ 0.015	0.39	kW	
			All hours	0.06624	0.00000	\$ 0.015	0.08124	kWh	
Small General Service (A-1)	A-1A	Summer	All hours	0.09087	-0.00823	\$ 0.010	0.10087	kWh	
		Winter	All hours	0.05463	-0.00823	\$ 0.010	0.06463	kWh	
Small General Service (A-1TOU)	A-1B	Summer	Peak	0.10393	-0.00823	\$ 0.010	0.11393	kWh	
			Part Peak	0.08208	-0.00823	\$ 0.010	0.09208	kWh	
			Off Peak	0.05681	-0.00823	\$ 0.010	0.06681	kWh	
		Winter	Part Peak	0.08190	-0.00823	\$ 0.010	0.09190	kWh	
			Off Peak	0.06257	-0.00823	\$ 0.010	0.07257	kWh	
			Demand	0.32083	-0.00823	\$ 0.010	0.33083	kWh	
Small General Time-of-Use Service (A-6)	A-6	Summer	Part Peak	0.10210	-0.00823	\$ 0.010	0.11210	kWh	
			Off Peak	0.04824	-0.00823	\$ 0.010	0.05824	kWh	
		Winter	Part Peak	0.07177	-0.00823	\$ 0.010	0.08177	kWh	
			Off Peak	0.05561	-0.00823	\$ 0.010	0.06561	kWh	
Direct-Current General Service (A-15)	A-15	Summer	All hours	0.09087	-0.00823	\$ 0.010	0.10087	kWh	
		Winter	All hours	0.05463	-0.00823	\$ 0.010	0.06463	kWh	
Medium General Demand Non-Time of Use - Secondary Voltage (A-10A5)	A-10 A	Summer	All hours	0.07989	-0.00969	\$ 0.005	0.08489	kWh	
Winter		All hours	0.05537	-0.00969	\$ 0.005	0.06037	kWh		
Summer		Demand	4.92	0.00	\$ 0.005	4.92	kW		
Med. General Demand Non-Time of Use - Primary Voltage (A-10AP)		Summer	All hours	0.07086	-0.00969	\$ 0.005	0.07586	kWh	
Winter		All hours	0.04960	-0.00969	\$ 0.005	0.05460	kWh		
Med. General Demand Non-Time of Use - Transmission (A-10AT)		Summer	Demand	4.27	0.00	\$ 0.005	4.27	kW	
Medium General Demand Time of Use - Secondary Voltage (A-10B5)		Summer	All hours	0.06193	-0.00969	\$ 0.005	0.06693	kWh	
			Winter	All hours	0.04348	-0.00969	\$ 0.005	0.04848	kWh
			Demand	3.35	0.00	\$ 0.005	3.35	kW	
		Winter	Peak	0.12887	-0.00969	\$ 0.005	0.13887	kWh	
	Part Peak		0.07876	-0.00969	\$ 0.005	0.08376	kWh		
	Off Peak		0.05324	-0.00969	\$ 0.005	0.05824	kWh		
Medium General Demand Time of Use - Primary Voltage (A-10B8)	Summer	Part Peak	0.06427	-0.00969	\$ 0.005	0.06927	kWh		
		Off Peak	0.04875	-0.00969	\$ 0.005	0.05375	kWh		
		Demand	4.92	0.00	\$ 0.005	4.92	kW		
	Winter	Peak	0.11806	-0.00969	\$ 0.005	0.12306	kWh		
		Part Peak	0.07210	-0.00969	\$ 0.005	0.07710	kWh		
		Off Peak	0.04789	-0.00969	\$ 0.005	0.05289	kWh		
Medium General Demand Time of Use - Transmission (A-10B8T)	Summer	Part Peak	0.05965	-0.00969	\$ 0.005	0.06465	kWh		
		Off Peak	0.04521	-0.00969	\$ 0.005	0.05021	kWh		
		Demand	4.27	0.00	\$ 0.005	4.27	kW		
	Winter	Peak	0.10513	-0.00969	\$ 0.005	0.11013	kWh		
		Part Peak	0.06252	-0.00969	\$ 0.005	0.06752	kWh		
		Off Peak	0.03951	-0.00969	\$ 0.005	0.04451	kWh		
Medium General Demand Time of Use - Transmission (A-10B8T)	Winter	Part Peak	0.05180	-0.00969	\$ 0.005	0.05680	kWh		
		Off Peak	0.03855	-0.00969	\$ 0.005	0.04355	kWh		
		Demand	3.35	0.00	\$ 0.005	3.35	kW		

Tariff Title	Applies To Customers on Following PG&E Rate Schedules	Season	Hours Applied	Proposed Green Product Rate Feb. 1, 2019	CleanPowerSF PCIA Credit Feb. 1, 2019	SuperGreen Premium	SuperGreen Rate Feb. 1, 2019 (Green Rate + SuperGreen Premium)	Billing Determinant
Customer-Owned Street and Highway Lighting Customer-Owned Street and Highway Lighting Electroliner Meter Rate Outdoor Area Lighting Services (LS-1)	LS-2, LS-3, OL-1	Year round	All hours	0.07449	-0.02078	\$ 0.010	0.08449	kWh
Traffic Control Service (TC-1)	TC-1	Year round	All hours	0.06267	-0.00823	\$ 0.010	0.07267	kWh
Agricultural Power (AG-1)	AG-1 A	Summer	All hours	0.07899	-0.00500	\$ 0.010	0.08899	kWh
			Connected Load	1.43	0.00	\$ 0.010	1.43	kW
	AG-1 B	Winter	All hours	0.05837	-0.00500	\$ 0.010	0.06837	kWh
			Max Demand	0.08209	-0.00500	\$ 0.010	0.09209	kWh
		Summer	Max Demand	2.15	0.00	\$ 0.010	2.15	kW
			Primary Voltage Disc.	0.79	0.00	\$ 0.010	0.79	kW
Agricultural Power, Time-of-Use (AG-4A)	AG-4 A, AG-4 D	Summer	Peak	0.14148	-0.00500	\$ 0.010	0.15148	kWh
			Off Peak	0.04678	-0.00500	\$ 0.010	0.05678	kWh
			Connected Load	1.42	0.00	\$ 0.010	1.42	kW
		Winter	Part Peak	0.05108	-0.00500	\$ 0.010	0.06108	kWh
			Off Peak	0.03979	-0.00500	\$ 0.010	0.04979	kWh
			Max Demand	0.10246	-0.00500	\$ 0.010	0.11246	kWh
Agricultural Power, Time-of-Use (AG-4B)	AG-4 B, AG-4 E	Summer	Off Peak	0.04891	-0.00500	\$ 0.010	0.05891	kWh
			Max Demand	2.51	0.00	\$ 0.010	2.51	kW
			Max Peak Demand	2.66	0.00	\$ 0.010	2.66	kW
		Winter	Primary Voltage Disc. (per Max Demand)	0.62	0.00	\$ 0.010	0.62	kW
			Part Peak	0.04707	-0.00500	\$ 0.010	0.05707	kWh
			Off Peak	0.03630	-0.00500	\$ 0.010	0.04630	kWh
Agricultural Power, Time-of-Use (AG-4C)	AG-4 C, AG-4 F	Summer	Peak	0.12211	-0.00500	\$ 0.010	0.13211	kWh
			Part Peak	0.05821	-0.00500	\$ 0.010	0.06821	kWh
			Off Peak	0.03500	-0.00500	\$ 0.010	0.04500	kWh
			Max Peak Demand	6.18	0.00	\$ 0.010	6.18	kW
			Max Part Peak Demand	1.05	0.00	\$ 0.010	1.05	kW
			Primary Voltage Disc. (per Max Peak Demand)	1.07	0.00	\$ 0.010	1.07	kW
		Winter	Trans. Volt. Disc. (per Max Peak Demand)	1.97	0.00	\$ 0.010	1.97	kW
			Trans. Volt. Disc. (per Max Part Peak Demand)	-0.02	0.00	\$ 0.010	-0.02	kW
			Part Peak	0.04159	-0.00500	\$ 0.010	0.05159	kWh
			Off Peak	0.03162	-0.00500	\$ 0.010	0.04162	kWh
			Peak	0.13079	-0.00500	\$ 0.010	0.14079	kWh
			Off Peak	0.05195	-0.00500	\$ 0.010	0.06195	kWh
Large Time-of-Use Agricultural Power (AG-5A)	AG-5 A, AG-5 D	Summer	Connected Load	3.88	0.00	\$ 0.010	3.88	kW
			Part Peak	0.05560	-0.00500	\$ 0.010	0.06560	kWh
			Off Peak	0.04371	-0.00500	\$ 0.010	0.05371	kWh
		Winter	Peak	0.12716	-0.00500	\$ 0.010	0.13716	kWh
			Off Peak	0.02605	-0.00500	\$ 0.010	0.03605	kWh
			Max Demand	4.66	0.00	\$ 0.010	4.66	kW
Large Time-of-Use Agricultural Power (AG-5B)	AG-5 B, AG-5 E	Summer	Max Peak Demand	5.84	0.00	\$ 0.010	5.84	kW
			Primary Voltage Disc. (per Max Demand)	1.47	0.00	\$ 0.010	1.47	kW
			Trans. Volt. Disc. (per Max Demand)	2.55	0.00	\$ 0.010	2.55	kW
		Winter	Part Peak	0.04712	-0.00500	\$ 0.010	0.05712	kWh
			Off Peak	0.01734	-0.00500	\$ 0.010	0.02734	kWh
			Peak	0.10110	-0.00500	\$ 0.010	0.11110	kWh
Large Time-of-Use Agricultural Power (AG-5C)	AG-5 C, AG-5 F	Summer	Part Peak	0.04774	-0.00500	\$ 0.010	0.05774	kWh
			Off Peak	0.02788	-0.00500	\$ 0.010	0.03788	kWh
			Max Peak Demand	10.83	0.00	\$ 0.010	10.83	kW
			Max Part Peak Demand	2.04	0.00	\$ 0.010	2.04	kW
			Primary Voltage Disc. (per Max Peak Demand)	2.23	0.00	\$ 0.010	2.23	kW
			Trans. Volt. Disc. (per Max Peak Demand)	4.18	0.00	\$ 0.010	4.18	kW
		Winter	Part Peak	0.04650	-0.01767	\$ 0.010	0.05650	kWh
			Off Peak	0.03748	-0.01767	\$ 0.010	0.04748	kWh
			Reservation Charge	0.37	0.00	\$ 0.010	0.37	kW
			Peak	0.08398	-0.01182	\$ 0.010	0.09398	kWh
			Part Peak	0.06867	-0.01182	\$ 0.010	0.07867	kWh
			Off Peak	0.04865	-0.01182	\$ 0.010	0.05865	kWh
Standby Service - Secondary and Primary Voltage	Applies to Full Standby customers under Rate Schedule S. All partial standby customers are billed at their otherwise applicable schedule ("OAS") rate	Summer	Part Peak	0.07111	-0.01182	\$ 0.010	0.08111	kWh
			Off Peak	0.05560	-0.01182	\$ 0.010	0.06560	kWh
		Winter	Part Peak	0.05580	-0.01182	\$ 0.010	0.06580	kWh
			Off Peak	0.03900	-0.01182	\$ 0.010	0.04900	kWh
			Part Peak	0.05780	-0.01182	\$ 0.010	0.06780	kWh
			Off Peak	0.04490	-0.01182	\$ 0.010	0.05490	kWh
Standby Service - Transmission Voltage	Applies to Full Standby customers under Rate Schedule S. All partial standby customers are billed at their otherwise applicable schedule ("OAS") rate	Summer	Part Peak	0.05580	-0.01182	\$ 0.010	0.06580	kWh
			Off Peak	0.03900	-0.01182	\$ 0.010	0.04900	kWh
		Winter	Part Peak	0.05780	-0.01182	\$ 0.010	0.06780	kWh
			Off Peak	0.04490	-0.01182	\$ 0.010	0.05490	kWh

Tariff Title	Applies To Customers on Following PG&E Rate Schedules	Season	Hours Applied	Proposed Green Product Rate Feb. 1, 2019	CleanPowerSF PCIA Credit Feb. 1, 2019	SuperGreen Premium	SuperGreen Rate Feb. 1, 2019 (Green Rate + SuperGreen Premium)	Billing Determinant	
Medium General Demand Time of Use - Secondary (E-19S)	E-19	Summer	Peak	0.10555	-0.01040	\$ 0.005	0.11055	kWh	
			Part Peak	0.06450	-0.01040	\$ 0.005	0.06950	kWh	
			Off Peak	0.03732	-0.01040	\$ 0.005	0.04232	kWh	
			Max Peak Demand	12.81	0.00	\$ 0.005	12.81	kW	
		Max Part Peak Demand	3.16	0.00	\$ 0.005	3.16	kW		
		Winter	Part Peak	0.05888	-0.01040	\$ 0.005	0.06388	kWh	
Off Peak			0.04406	-0.01040	\$ 0.005	0.04906	kWh		
Medium General Demand Time of Use - Primary (E-19P)		E-19	Summer	Peak	0.09897	-0.01040	\$ 0.005	0.10397	kWh
				Part Peak	0.05920	-0.01040	\$ 0.005	0.06420	kWh
				Off Peak	0.03662	-0.01040	\$ 0.005	0.03862	kWh
				Max Peak Demand	11.70	0.00	\$ 0.005	11.70	kW
			Max Part Peak Demand	2.85	0.00	\$ 0.005	2.85	kW	
	Winter		Part Peak	0.05382	-0.01040	\$ 0.005	0.05882	kWh	
Off Peak			0.03994	-0.01040	\$ 0.005	0.04494	kWh		
Medium General Demand Time of Use - Transmission (E-19T)	E-19		Summer	Peak	0.07258	-0.01040	\$ 0.005	0.07758	kWh
				Part Peak	0.05780	-0.01040	\$ 0.005	0.06280	kWh
				Off Peak	0.03823	-0.01040	\$ 0.005	0.04323	kWh
				Max Peak Demand	14.57	0.00	\$ 0.005	14.57	kW
			Max Part Peak Demand	3.66	0.00	\$ 0.005	3.66	kW	
		Winter	Part Peak	0.06012	-0.01040	\$ 0.005	0.06512	kWh	
Off Peak			0.04509	-0.01040	\$ 0.005	0.05009	kWh		
Medium General Demand Time of Use - Secondary With Qualifying Solar PV (E-19-S-R)		E-19	Summer	Peak	0.24722	-0.01040	\$ 0.005	0.25222	kWh
				Part Peak	0.09746	-0.01040	\$ 0.005	0.10246	kWh
				Off Peak	0.03732	-0.01040	\$ 0.005	0.04232	kWh
			Winter	Part Peak	0.05888	-0.01040	\$ 0.005	0.06388	kWh
				Off Peak	0.04406	-0.01040	\$ 0.005	0.04906	kWh
	Peak			0.24130	-0.01040	\$ 0.005	0.24630	kWh	
Medium General Demand Time of Use - Primary With Qualifying Solar PV (E-19-P-R)	E-19		Summer	Part Peak	0.09180	-0.01040	\$ 0.005	0.09680	kWh
				Off Peak	0.03662	-0.01040	\$ 0.005	0.03862	kWh
				Part Peak	0.05382	-0.01040	\$ 0.005	0.05882	kWh
			Winter	Off Peak	0.03994	-0.01040	\$ 0.005	0.04494	kWh
				Peak	0.26518	-0.01040	\$ 0.005	0.27018	kWh
				Part Peak	0.10323	-0.01040	\$ 0.005	0.10823	kWh
Medium General Demand Time of Use - Transmission With Qualifying Solar PV (E-19-T-R)		E-19	Summer	Off Peak	0.03823	-0.01040	\$ 0.005	0.04323	kWh
				Part Peak	0.06012	-0.01040	\$ 0.005	0.06512	kWh
				Off Peak	0.04509	-0.01040	\$ 0.005	0.05009	kWh
			Winter	Peak	0.09985	-0.00997	\$ 0.010	0.10985	kWh
				Part Peak	0.06174	-0.00997	\$ 0.010	0.07174	kWh
				Off Peak	0.03558	-0.00997	\$ 0.010	0.04558	kWh
Service to Max Demands >1,000 kW Time of Use - Secondary Voltage (E-20S)	E-20		Summer	Max Peak Demand	12.66	0.00	\$ 0.010	12.66	kW
				Max Part Peak Demand	3.12	0.00	\$ 0.010	3.12	kW
				Part Peak	0.05621	-0.00997	\$ 0.010	0.06621	kWh
				Off Peak	0.04203	-0.00997	\$ 0.010	0.05203	kWh
			Winter	Peak	0.10305	-0.00974	\$ 0.010	0.11305	kWh
				Part Peak	0.06136	-0.00974	\$ 0.010	0.07136	kWh
Off Peak		0.03571		-0.00974	\$ 0.010	0.04571	kWh		
Max Peak Demand		13.79		0.00	\$ 0.010	13.79	kW		
Max Part Peak Demand		3.26	0.00	\$ 0.010	3.26	kW			
Service to Max Demands >1,000 kW Time of Use - Primary Voltage (E-20P)		E-20	Summer	Part Peak	0.05587	-0.00974	\$ 0.010	0.06587	kWh
				Off Peak	0.04201	-0.00974	\$ 0.010	0.05201	kWh
				Peak	0.06251	-0.00943	\$ 0.010	0.07251	kWh
	Winter		Part Peak	0.04990	-0.00943	\$ 0.010	0.05990	kWh	
			Off Peak	0.03322	-0.00943	\$ 0.010	0.04322	kWh	
			Max Peak Demand	16.37	0.00	\$ 0.010	16.37	kW	
Max Part Peak Demand	3.90		0.00	\$ 0.010	3.90	kW			
Service to Max Demands >1,000 kW Time of Use - Transmission (E-20T)	E-20		Summer	Part Peak	0.05189	-0.00943	\$ 0.010	0.06189	kWh
				Off Peak	0.03907	-0.00943	\$ 0.010	0.04907	kWh
				Peak	0.22946	-0.00997	\$ 0.010	0.23946	kWh
			Winter	Part Peak	0.09308	-0.00997	\$ 0.010	0.10308	kWh
				Off Peak	0.03558	-0.00997	\$ 0.010	0.04558	kWh
		Part Peak		0.05621	-0.00997	\$ 0.010	0.06621	kWh	
Medium General Demand With Qualifying Solar PV Time of Use - Secondary E-20-S-R		E-20	Summer	Off Peak	0.04203	-0.00997	\$ 0.010	0.05203	kWh
				Part Peak	0.04203	-0.00997	\$ 0.010	0.05203	kWh
				Peak	0.24507	-0.00974	\$ 0.010	0.25507	kWh
			Winter	Part Peak	0.09259	-0.00974	\$ 0.010	0.10259	kWh
				Off Peak	0.03571	-0.00974	\$ 0.010	0.04571	kWh
				Part Peak	0.05587	-0.00974	\$ 0.010	0.06587	kWh
Medium General Demand With Qualifying Solar PV Time of Use - Primary E-20-P-R	E-20		Summer	Off Peak	0.04201	-0.00974	\$ 0.010	0.05201	kWh
				Peak	0.23934	-0.00943	\$ 0.010	0.24934	kWh
				Part Peak	0.08735	-0.00943	\$ 0.010	0.09735	kWh
			Winter	Off Peak	0.03322	-0.00943	\$ 0.010	0.04322	kWh
				Part Peak	0.05189	-0.00943	\$ 0.010	0.06189	kWh
				Off Peak	0.03907	-0.00943	\$ 0.010	0.04907	kWh