## Amendment of the whole In Board. 02/26/08

FILE NO. 071679

ORDINANCE NO.

1	[Solar Energy Incentive Program.]
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3	Ordinance amending the Environment Code by adding Chapter 18 creating a Solar
4	Energy Incentive Program; establishing limits on the incentive payments; providing
5	eligibility criteria for the incentive payments; establishing limits on the amount of
6	assistance available; allocating program funding among types of buildings; and
7	imposing duties and responsibilities on the program administrator.
8	Note: Additions are <u>single-underline italics Times New Roman;</u> deletions are <u>strikethrough italics Times New Roman</u> . Board amendment additions are <u>double underlined</u> .
10	Board amendment deletions are strikethrough normal.
11	Be it ordained by the People of the City and County of San Francisco:
12	Section 1. The San Francisco Environment Code is hereby amended by adding
13	Chapter 18, to read as follows:
14	Section 18.1 FINDINGS
15	A. Over the past year the San Francisco Solar Task Force (the "Solar Task Force") was
16	convened by Assessor-Recorder Phil Ting to provide analysis and policy proposals on how best to
17	increase the development of solar energy in San Francisco.
18	B. The Solar Task Force report noted recent California Energy Commission data that show
19	that average cost per kilowatt of solar energy installed in San Francisco is currently above the average
20	cost of seven surrounding Bay Area counties.
21	C. According to data collected from the California Energy Commission and the California
22	Public Utilities Commission, San Francisco now ranks last in the Bay Area in terms of the solar energy
23	installed per capita.
24	D. The San Francisco Public Utilities Commission (the "SFPUC") serves 16% of the City's
25	electrical demand, electric service providers serve 8% and Pacific Gas & Electric serves the remaining

1	76%. The SFPUC has installed 2 megawatts of solar generating capacity as well as 4 megawatts of
2	methane gas cogeneration capacity, which projects have bolstered the in-City renewable energy
3	portfolio. In addition, the SFPUC is supplementing its renewable energy generation portfolio with 25
4	MW of purchased geothermal generation.
5	E. The SFPUC is currently undertaking the development of additional large scale
6	renewable energy generation assets within the City with the objectives of expanding and
7	diversifying the renewable energy resources available to City departments and other SFPUC
8	customers, boosting the City's clean energy industry and improving overall in-City energy
9	reliability. However, there is a need for further initiatives to stimulate the growth in the City's
10	supply of renewable energy. The SFPUC is currently undertaking the development of
11	additional large scale renewable energy generation assets within the City, and the
12	development of Community Choice Aggregation, with the objective of expanding and
13	diversifying the renewable energy resources available to City departments and other SFPUC
14	customers, boosting the City's clean energy industry and improving overall in-City energy
15	reliability. However, as the SFPUC's customer base represents just a portion of the City's
16	energy consumption market there is a need for further initiatives to stimulate the growth in the
17	City's supply of renewable energy.
18	F. The SFPUC is pursuing the establishment of Community Choice Aggregation
19	("CCA") within the City. Implementation of CCA will allow the SFPUC to partner with private
20	enterprise, leverage the purchasing power of a wider customer base and access the capital
21	markets on a broader scale in order to expand its renewable energy generation asset
22	portfolio.
23	F.G. The Solar Task Force recommended implementation of a Solar Energy Incentive
24	Program as one method to address this cost trend, in that an increase in private demand combined with

1	appropriate measures to attract investment in the City's solar manufacturing and installation industries
2	over the long term could reduce the overall cost of solar energy as costs of importing such
3	manufacturing technology and installation expertise are reduced or eliminated and economies of scale
4	are introduced to the in-City solar industry.
5	G.H. A successful solar incentive program would increase the installation of solar power,
6	thus providing greater supply during peak demand times during the day and improving the reliability of
7	in-City generation capacity using clean solar energy.
8	H. <u>l.</u> The development of a more efficient and cost-effective in-City solar manufacturing and
9	installation industry over the long term would result in savings for the SFPUC's solar projects.
10	H.J. The City has established a goal of reducing greenhouse gas emissions to 20% below
11	<u>1990 levels by 2012.</u>
12	J.K. In view of the City's objectives in addressing the challenge of climate change, the
13	positive benefits for the City's overall power consumption market and the particular benefits for the
14	SFPUC's Power Enterprise, the SFPUC intends to allocate certain power revenues previously
15	budgeted to renewable energy development and energy efficiency projects towards funding the
16	implementation of the solar incentive program described in this Chapter, with the objective of
17	providing an appropriation of \$2 million to \$5 million annually over the ten years commencing with
18	<u>fiscal year 2008-2009.</u>
19	L. The City and the SFPUC intend this program to complement the SFPUC's
20	renewable energy capital programs, including CCA, by attracting additional investment that
21	will expand the development of renewable energy within the City and will spread the costs and
22	risks of that development across a more diverse range of stakeholders.
23	K.M. As a complement to this initiative the SFPUC, the Mayor and the Board of Supervisors
24	intend to pursue the establishment of a stable rate structure for all of the SFPUC's power customers,
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1	which would enable the SFPUC to become a creditworthy bond issuer and to finance the City's own
2	renewable energy development projects on a more advantageous tax-exempt basis.
3	Section 18.2 INCENTIVE PAYMENTS.
4	The Program Administrator shall make incentive payments to applicants in respect of solar
5	systems installed by qualifying applicants on the basis of the provisions of this Chapter, from the funds
6	appropriated to the program from time to time. Applicants must be the owner of the system to be
7	eligible to receive the incentive.
8	Section 18.3 TYPES OF SYSTEMS ELIGIBLE FOR ASSISTANCE.
9	(a) Photovoltaic panel systems. Photovoltaic panel systems that produce electricity from
10	sunlight, installed on existing single and multifamily residential, commercial, and industrial buildings,
11	with generating capacity of at least one (1) kilowatt are eligible for assistance under this program.
12	(b) Other systems. The Program Administrator may extend program eligibility to other
13	types of customer-owned distributed renewable energy generation systems, so long as such an
14	extension is accompanied by publication of criteria for allocating incentive payments for such purpose
15	and the limits on such incentives. Such an extension must be accompanied by analysis demonstrating
16	that the projected positive market effects of the incentive on the in-City market for the development of
17	renewable energy and energy efficiency are comparable to those attributes of the photovoltaic panel
18	program.
19	(c) No limit on generating capacity. There shall be no maximum generating
20	capacity limitation on systems that are eligible for the incentive.
21	Section 18.4 LIMITS ON AMOUNTS OF ASSISTANCE.
22	(a) Limits for all types of systems. No applicant may receive assistance in excess of the
23	cost to design, purchase and install the system, net of incentives, rebates, tax credits or other payments
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1	received from other governmental entities. Regardless of system generating capacity, no applicant may
2	receive assistance in excess of ten thousand dollars (\$10,000).
3	(b) Limits for photovoltaic panel systems for residential property.
4	(i) Except as further provided in this clause (b), no residential applicant may
5	receive assistance in excess of three thousand dollars (\$3,000) toward the cost to design, purchase and
6	install photovoltaic panels. If the property is a multifamily residential project, the applicant may apply
7	for and receive an incentive payment corresponding to each electricity meter served by the system, so
8	long as the system provides each such electricity meter with a generating capacity from the energy
9	generation system sufficient to satisfy the requirements of Section 18.3(a).
10	(ii) The limit of assistance shall be \$4,000 for systems installed by an individual,
11	firm or organization with an whose principal office or offices are located within the City. If in
12	implementing the program the Program Administrator determines that the terms of this clause do not
13	provide the intended stimulus for the in-City installation industry, then the Program Administrator may
14	establish new criteria that it deems more effective in achieving the in-City job creation and installation
15	market objectives of the program.
16	(iii) The limit of assistance shall be \$5,000 for applicants residing in an
17	Environmental Justice District, as such district or districts are determined by the Program
18	Administrator.
19	(iv) The limit of assistance shall be \$6,000 for systems installed by an
20	individual trained under the City workforce development program. If in implementing the
21	incentive program the Program Administrator determines that the terms of this clause do not
22	provide the intended stimulus for the succesful placement of workers trained under the City's
23	workforce development program, then the Program Administrator may establish new criteria
24	that it deems more effective in achieving such objectives of the program.

1	(c) Limits for photovoltaic panel systems for commercial, industrial or manufacturing
2	property. No applicant may receive assistance in excess of \$1,500 per kilowatt of electric power a
3	photovoltaic panel system is designed to generate.
4	(d) Adjustments in limits.
5	(i) The Program Administrator may adjust limits on the incentives paid for systems
6	installed on commercial, industrial or manufacturing property upon a finding that such an adjustment
7	advances the objectives of the program. Such adjustments may include an increase in the limit on the
8	incentive paid in respect of (A) systems installed within an Environmental Justice District or (B)
9	systems installed by an individual, firm or organization with an office or offices within the City (or
10	bearing some other linkage to the in-City installation market as deemed appropriate by the Program
11	Administrator).
12	(ii) Upon a demonstration of a reduction in average costs of solar improvements,
13	including but not limited to an increase in incentives, rebates, tax credits or other payments provided
14	by other government entities that serve to reduce the system costs borne by the consumer, the SFPUC
15	shall have the discretion to decrease the limits set forth above by an amount reflective of the reduced
16	need for the incentive payments.
17	(iii) With the concurrence of the Board of Supervisors, the Program Administrator
18	may increase any of the limits set forth in this Section in connection with efforts to stimulate the
19	development of a competitive in-City solar market, such as the establishment of an in-City photovoltaid
20	panel manufacturing production facility.
21	Section 18.5 ALLOCATION OF PROGRAM FUNDING AMONG TYPES OF BUILDINGS.
22	For each year of this program, available funds shall be allocated on a first come, first served
23	basis regardless of the type of applicant.
24	Section 18.6 PROGRAM ADMINISTRATION.

1	(a) The program will be administered by the Program Administrator, which shall be the
2	SFPUC, acting by and through its Power Enterprise. SFPUC shall coordinate administration of the
3	Solar Energy Incentive Program with the implementation and administration of CCA to
4	maximize its efficiency in achieving the renewable energy expansion goals contemplated
5	under CCA.
6	(b) The Program Administrator shall develop rules and application procedures.
7	(c) The Program Administrator shall establish reasonable eligibility criteria for the
8	incentive payments so that the program is available to all applicants within the City regardless
9	of their customer relationship with any particular electric service provider. For ease of
10	administration these criteria shall be deemed satisfied when an applicant provides appropriate
11	evidence that the applicant is entitled to payments under the California Solar Initiative as
12	authorized by the California Public Utilities Commission and the State of California under SB1
13	(Chapter 132, Statutes of 2006) (as such program may be amended from time to time, the
14	"California Solar Initiative"); provided, however, that demonstrating eligibility for the California
15	Solar Initiative shall not be the sole means of establishing eligibility. The Program
16	Administrator shall also establish reasonable and clear eligibility criteria for approving
17	incentive payments to applicants who are not beneficiaries of the California Solar Initiative,
18	which criteria shall include (but are not limited to) confirmation that the applicant has installed
19	the system in compliance with all applicable laws, including Department of Building Inspection
20	inspection and approvals. The Program Administrator shall not disburse any funds to an
21	applicant unless the applicant provides appropriate evidence that the applicant is entitled to
22	payments under the California Solar Initiative as authorized by the California Public Utilities
23	Commission and the State of California under SB1 (Chapter 132, Statutes of 2006) (as such

program may be amended from time to time, the "California Solar Initiative"). In the event that

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2	unavailable for the system in question the Program Administrator shall determine other
3	reasonable eligibility criteria for approving incentive payments, including evidence that the
4	applicant has installed the system in compliance with all applicable laws, including
5	Department of Building Inspection inspection and approvals.
6	(d) If there are applications for assistance in excess of appropriated funds, the Program
7	Administrator shall grant applications in the order they were filed. The Program Administrator shall
8	develop a reservation system which will allow applicants to request that the Program Administrator
9	reserve funds for a proposed project. Such reservation system may be patterned after that utilized by
10	the California Solar Initiative.
11	(e) The Program Administrator shall maintain annual program funding as identified within
12	the SFPUC Power Enterprise budget as the Solar Energy Incentive Fund. At the end of each fiscal
13	year, any program funds that were not expended shall be carried forward to the next fiscal year. Upon
14	a finding as to the continuing effectiveness of the Solar Energy Incentive program in achieving its
15	objectives such funds shall be appropriated then or thereafter for the purposes specified in this
16	<u>Chapter.</u>
17	(f) The Program Administrator shall determine and implement payment procedures for
18	incentives under the program. Such payment procedures may include the option to make payments on
19	applicants' behalf directly to installers or other contractors in connection with their work on the
20	system. Such payments shall not be considered contracts or grants of the City for any City
21	procedural contracting ordinances, and no requirements shall be imposed as a condition of
22	receipt of such incentive payments aside from those specifically referenced in this ordinance
23	and as necessary to protect the City from legal liabilities and promote the goals of this
24	ordinance.

the applicant is not eligible for the California Solar Initiative or such program is otherwise

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1	(g) The Program Administrator shall monitor the effective costs of renewable energy system
2	installation and other related market information for purposes of making the adjustments described in
3	<u>Section 18.4(fd)(ii).</u>
4	(h) The Program Administrator shall establish boundaries for any Environmental Justice
5	District identified for purposes of Section 18.4(b)(iii). Any such district shall satisfy the goals,
6	objectives and definitions of environmental justice and Environmental Justice Districts, as such
7	concepts are set forth at any given time under state and local law.
8	(i) The Program Administrator shall submit to the Board of Supervisors a report
9	evaluating the first year of program operation, within 90 days after the end of the first year.
10	The report shall provide an analysis of the impacts of the program, including, without
11	limitation, the number and location by district of the projects funded, the amount of energy
12	innitation, the number and location by district of the projects funded, the amount of energy
13	generated by the projects, and the amount of time and money spent on program
14	administration. The report shall evaluate the economic and other benefits of the program and
15	provide a cost-benefit analysis. The data and analysis presented in this report shall inform
16	future program funding, operation, and amendments.
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18	(j) In the context of funding appropriations for this program in future years, the
19	Board of Supervisors will
20	Board of Capervisors win
21	(i) Consider the Program Administrator's first-year report, identified in
22	subsection 18.6 (i) above;
23	(ii) Review and approve the Environmental Justice District boundaries
24	established by the Program Administrator pursuant to subsection 18.6 (h);

1	(iii) Review and approve any new or modified criteria or incentives
2	established by the Program Administrator.
3	APPROVED AS TO FORM:
4	DENNIS J. HERRERA, City Attorney
5	By:
6	Theresa L. Mueller Deputy City Attorney
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