

**From:** [Revelli, Lindsay](#)  
**To:** [Revelli, Lindsay](#)  
**Subject:** FW: SFPUC Statutory Exemption Request - CleanPowerSF Revised Rates  
**Date:** Friday, November 30, 2018 8:53:00 AM  
**Attachments:** [image002.png](#)

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Planning Department Case Number 2018-016051ENV

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**From:** Kern, Chris (CPC) <chris.kern@sfgov.org>  
**Sent:** Thursday, November 29, 2018 3:33 PM  
**To:** Revelli, Lindsay <LRevelli@sfgov.org>  
**Cc:** Johnston, Timothy (CPC) <timothy.johnston@sfgov.org>; Moore, Julie (CPC) <julie.moore@sfgov.org>  
**Subject:** RE: SFPUC Statutory Exemption Request - CleanPowerSF Revised Rates

Hi Lindsay,

The Planning Department concurs with the SFPUC's determination that the proposed CleanPowerSF Revised Rates are statutorily exempt from environmental review pursuant to CEQA Guidelines section 15273 (Rates, Tolls, Fares, and Charges).

**Chris Kern, Principal Planner**  
**Environmental Planning Division**  
San Francisco Planning Department  
1650 Mission Street, Suite 400, San Francisco, CA 94103  
**Direct:** 415-575-9037 | [www.sfplanning.org](http://www.sfplanning.org)  
[San Francisco Property Information Map](#)

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**From:** Revelli, Lindsay <[LRevelli@sfgov.org](mailto:LRevelli@sfgov.org)>  
**Sent:** Tuesday, November 27, 2018 3:39 PM  
**To:** CPC.EPIntake <[CPC.EPIntake@sfgov.org](mailto:CPC.EPIntake@sfgov.org)>  
**Cc:** Kern, Chris (CPC) <[chris.kern@sfgov.org](mailto:chris.kern@sfgov.org)>; Johnston, Timothy (CPC) <[timothy.johnston@sfgov.org](mailto:timothy.johnston@sfgov.org)>  
**Subject:** SFPUC Statutory Exemption Request - CleanPowerSF Revised Rates

Hello – Thank you for your assistance with this SFPUC request for environmental review. Attached please find the CEQA exemption request for the Proposal to Adopt Revised Rates and Charges for Community Choice Aggregation (CCA) Program Service within San Francisco.

Please feel free to contact me with any questions you may have.

Thank you,

Lindsay

Lindsay Lane Revelli  
Environmental Project Manager  
San Francisco Public Utilities Commission  
Bureau of Environmental Management

525 Golden Gate Avenue, 6th Floor, San Francisco, CA 94102  
D 415-554-1823 F 415-934-5750





November 27, 2018

Mr. Chris Kern, Senior Environmental Planner  
 Environmental Planning Division  
 San Francisco Planning Department  
 1650 Mission Street, Suite 400  
 San Francisco, CA 94103

RE: CEQA Statutory Exemption Request  
 Proposal to Adopt Revised Rates and Charges  
 for Community Choice Aggregation (CCA)  
 Program Service within San Francisco

Dear Chris:

The San Francisco Public Utilities Commission (SFPUC) proposes adoption of revised rates and charges for supplying greener electricity generation and related services to residential and commercial customers in San Francisco through the Community Choice Aggregation (CCA) program, also known as CleanPowerSF. The SFPUC Bureau of Environmental Management requests Environmental Planning (EP) concurrence that the proposed adoption of rates and charges is statutorily exempt under CEQA.

The SFPUC recommends the proposed adoption of the rates by the Commission is statutorily exempt from the California Environmental Quality Act (CEQA) under Public Resources Code Section 21080(b)(8) and CEQA Guidelines Section 15273 (Rates, Tolls, Fares, and Charges) related to the establishment, modification, structuring, restructuring, or approval of rates, tolls, fares, or other charges.

**CCA PROGRAM DESCRIPTION**

The CCA program, also known as CleanPowerSF, was approved by the San Francisco Board of Supervisors under Resolution Number 348-12 on September 28, 2012 and has been in operation since May 2016. It has provided greener electricity generation and related services to residential and

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 Mayor

**Vince Courtney**  
 President

**Ann Moller Caen**  
 Vice President

**Francesca Vietor**  
 Commissioner

**Anson Moran**  
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**Ike Kwon**  
 Commissioner

**Harlan L. Kelly, Jr.**  
 General Manager

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commercial consumers in San Francisco. CleanPowerSF has balanced several complementary goals, including affordable and competitive electricity generation rates, a diverse electricity resource portfolio that is comprised of renewable and other clean sources of supply, and high-quality customer service.

The SFPUC launched the first phase of CleanPowerSF on May 1, 2016. The program currently serves approximately 115,000 accounts and offers two products: the “Green” product comprised of at least 40% renewable energy and the “SuperGreen” product comprised of 100% renewable energy.

The Commission adopted initial CleanPowerSF “not-to-exceed” rates on December 8, 2015 by Resolution Number 15-0268. Rates were set at levels not to exceed comparable Pacific Gas and Electric (PG&E) rates in recognition of the need for CleanPowerSF to cover its costs and build financial reserves, yet remain competitive with PG&E. CleanPowerSF initial “Green” rates were set 0.25% below comparable PG&E rates as of March 1, 2016, minus Power Charge Indifference Adjustment (PCIA) and Franchise Fee Surcharge (FFS). “SuperGreen” rates were set to include a \$0.02 per kilowatt-hour (kWh) premium above “Green” rates.

Since CleanPowerSF’s initial rates were adopted, the Commission has taken two actions to reduce program rates to stay competitive with PG&E rates. Additionally, the Commission adopted generation rate changes in April 2018 to reflect changes in PG&E’s generation rates, PCIA and FFS that would have resulted in those rates being 7 percent higher than those of CleanPowerSF. The April 2018 rate change allowed CleanPowerSF to contribute to its reserve while maintaining a 2% discount relative to PG&E service.

### **Proposed CCA Rates and Charges**

Staff proposes to reduce CleanPowerSF Green product generation rates by the expected decrease in PG&E’s generation rate starting on January 1, 2019. Due to the significant forecasted increase in PCIA for many customer classes, staff additionally proposes to modify CleanPowerSF’s Rate-Setting Methodology by introducing a PCIA Impact Credit. The PCIA Impact Credit is designed as a rate offset, to help CleanPowerSF customers cover the increased costs of PG&E’s PCIA charge.

Mr. Chris Kern, Senior Environmental Planner  
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Because PG&E's rates are not expected to be finalized until January 1, 2019, staff is recommending that the Commission authorize the General Manager to make final adjustments to the CleanPowerSF rates once PG&E's final rates are published for calendar year 2019. Staff expects PG&E would file its final rates in late December 2018 to be in effect as of January 1, 2019. The General Manager would provide a report to the Commission on the final rates at a meeting in January of 2019.

If approved by the Commission and not rejected by the Board of Supervisors, the new CleanPowerSF Green generation rates and PCIA Impact Credit are expected to take effect on February 1, 2019. The Schedule of CleanPowerSF Rates and Charges is attached hereto, and presents a comprehensive schedule of proposed rates for Fiscal Year 2018-19. Rates are based on estimated PG&E electric rates to go into effect on January 1, 2019.

The proposed CleanPowerSF revised schedule of rates and charges would:

1. Set CleanPowerSF generation rates at or below comparable PG&E generation rates expected to be in effect on January 1, 2019, and
2. Apply a new volumetric credit (cents per kilowatt-hour) equal to the net increase to each customer class's PG&E Power Charge Indifference Adjustment and Franchise Fee Surcharge expected to be in effect as of January 1, 2019.

Pursuant to Charter Section 16.112, a Notice of Public Hearing on the establishment of a schedule of rates was published in the official newspaper on November 21, 22, 23, 25, & 28, 2018, and posted on the SFPUC website and at the San Francisco Public Library, for a public hearing on December 11, 2018, with possible Commission action on this date. If approved by the Commission, these rates and charges would be subject to rejection by the Board of Supervisors (BOS), as provided in Charter section 8B.125, within 30 days following notification to the BOS. These proposed CleanPowerSF rates would become effective February 1, 2019 and would remain effective until revised.

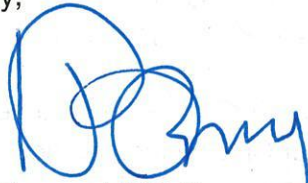
Mr. Chris Kern, Senior Environmental Planner  
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**CEQA COMPLIANCE/RECOMMENDATION**

The SFPUC recommends the proposed adoption of revised rates for supplying greener electricity generation and related services to residential and commercial customers in San Francisco through the CCA program is statutorily exempt from environmental review under Public Resources Code Section 21080(b)(8) and CEQA Guidelines Section 15273 (Rates, Tolls, Fares, and Charges), Subsection (a)(1) which provides a statutory exemption from CEQA for the establishment, modification, structuring, restructuring, or approval of rates, tolls, fares, or other charges by public agencies for the purposes of meeting operating expenses.

Thank you for your concurrence with this request.

Sincerely,



Irina P. Torrey, AICP, Bureau Manager  
Bureau of Environmental Management

Cc: Charles Perl, SFPUC Deputy Chief Financial Officer  
Cheryl Taylor, Principal Analyst – Special Projects, Financial Services  
Timothy Johnston, MP, Environmental Planner, Environmental Planning  
Division, San Francisco Planning Department  
Lindsay Revelli, Environmental Project Manager, SFPUC Bureau of  
Environmental Management

**Exhibit 1: Schedule of CleanPowerSF Electric Rates and Charges  
Effective February 1, 2019**

Tariff Title	Applies To Customers on Following PG&E Rate Schedules	Season	Hours Applied	Proposed Green Product Rate Feb. 1, 2019	PCIA Impact Credit Feb. 1, 2019	SuperGreen Rate Feb. 1, 2019	Billing Determinant
Non-Time of Use Residential (E-1)	E1, E1L, EM, EML, ES, ESL, ESR, ESRL, ET, and ETL	Year round	All hours	0.06624	0.00000	0.08124	kWh
Residential Time of Use (1) (E-6)	E-6	Summer	Peak	0.18709	0.00000	0.20209	kWh
			Part Peak	0.08214	0.00000	0.09714	kWh
		Off Peak	0.03930	0.00000	0.05430	kWh	
		Winter	Part Peak	0.06308	0.00000	0.07808	kWh
Off Peak	0.05130		0.00000	0.06630	kWh		
Residential Time of Use A (E-TOU A)	E-TOU A	Summer	Peak	0.14316	0.00000	0.15816	kWh
			Off Peak	0.07287	0.00000	0.08787	kWh
		Winter	Peak	0.06193	0.00000	0.07693	kWh
			Off Peak	0.04864	0.00000	0.06364	kWh
Residential Time of Use B (E-TOU B)	E-TOU B	Summer	Peak	0.16350	0.00000	0.17850	kWh
			Off Peak	0.06766	0.00000	0.08266	kWh
		Winter	Peak	0.06414	0.00000	0.07914	kWh
			Off Peak	0.04666	0.00000	0.06166	kWh
Residential Time of Use C (E-TOU C)	E-TOU C	Summer	Peak	0.12079	0.00000	0.13579	kWh
			Off Peak	0.06179	0.00000	0.07679	kWh
		Winter	Peak	0.06828	0.00000	0.08328	kWh
			Off Peak	0.05216	0.00000	0.06716	kWh
Electric Vehicle Time-of-Use Service (EV)	EVA, EVB	Summer	Peak	0.19546	0.00000	0.21046	kWh
			Part Peak	0.07658	0.00000	0.09158	kWh
			Off Peak	0.02157	0.00000	0.03657	kWh
		Winter	Peak	0.05174	0.00000	0.06674	kWh
			Part Peak	0.01957	0.00000	0.03457	kWh
			Off Peak	0.02355	0.00000	0.03855	kWh
Residential Multi Meter Standby	SEM	Year round	Reservation Charge	0.39	0.00	0.39	kW
			All hours	0.06624	0.00000	0.08124	kWh
Small General Service (A-1)	A-1 A	Summer	All hours	0.09087	0.00823	0.10910	kWh
		Winter	All hours	0.05463	0.00823	0.07286	kWh
Small General Service (A-1TOU)	A-1 B	Summer	Peak	0.10393	0.00823	0.12216	kWh
			Part Peak	0.08208	0.00823	0.10031	kWh
			Off Peak	0.05681	0.00823	0.07504	kWh
		Winter	Part Peak	0.08190	0.00823	0.10013	kWh
Off Peak	0.06257		0.00823	0.08080	kWh		
Small General Time-of-Use Service (A-6)	A-6	Summer	Peak	0.32083	0.00823	0.33906	kWh
			Part Peak	0.10210	0.00823	0.12033	kWh
			Off Peak	0.04824	0.00823	0.06647	kWh
		Winter	Part Peak	0.07177	0.00823	0.09000	kWh
Off Peak	0.05561		0.00823	0.07384	kWh		
Direct-Current General Service (A-15)	A-15	Summer	All hours	0.09087	0.00823	0.10910	kWh
Medium General Demand Non-Time of Use - Secondary Voltage (A-10AS)	A-10 A	Summer	All hours	0.07989	0.00969	0.09458	kWh
		Winter	All hours	0.05537	0.00969	0.07006	kWh
Med. General Demand Non-Time of Use - Primary Voltage (A-10AP)	A-10 A	Summer	Demand	4.92	0.00	4.92	kW
		Summer	All hours	0.07086	0.00969	0.08555	kWh
Med. General Demand Non-Time of Use - Transmission (A-10AT)	A-10 A	Winter	All hours	0.04960	0.00969	0.06429	kWh
		Summer	Demand	4.27	0.00	4.27	kW
Medium General Demand Time of Use - Secondary Voltage (A-10BS)	A-10 B	Summer	All hours	0.06193	0.00969	0.07662	kWh
		Winter	All hours	0.04348	0.00969	0.05817	kWh
Medium General Demand Time of Use - Primary Voltage (A-10BP)	A-10 B	Summer	Peak	0.12887	0.00969	0.14356	kWh
			Part Peak	0.07876	0.00969	0.09345	kWh
			Off Peak	0.05324	0.00969	0.06793	kWh
		Winter	Part Peak	0.06427	0.00969	0.07896	kWh
Off Peak	0.04875		0.00969	0.06344	kWh		
Medium General Demand Time of Use - Transmission (A-10BT)	A-10 B	Summer	Demand	4.92	0.00	4.92	kW
			Peak	0.11806	0.00969	0.13275	kWh
			Part Peak	0.07210	0.00969	0.08679	kWh
		Winter	Off Peak	0.04789	0.00969	0.06258	kWh
Part Peak	0.05965		0.00969	0.07434	kWh		
Medium General Demand Time of Use - Secondary Voltage (A-10BT)	A-10 B	Summer	Off Peak	0.04521	0.00969	0.05990	kWh
			Demand	4.27	0.00	4.27	kW
			Peak	0.10513	0.00969	0.11982	kWh
		Winter	Part Peak	0.06252	0.00969	0.07721	kWh
Off Peak	0.03951		0.00969	0.05420	kWh		
Medium General Demand Time of Use - Transmission (A-10BT)	A-10 B	Summer	Part Peak	0.05180	0.00969	0.06649	kWh
			Off Peak	0.03855	0.00969	0.05324	kWh
			Demand	3.35	0.00	3.35	kW
		Winter	All hours	0.06624	0.00000	0.08124	kWh

Tariff Title	Applies To Customers on Following PG&E Rate Schedules	Season	Hours Applied	Proposed Green Product Rate Feb. 1, 2019	PCIA Impact Credit Feb. 1, 2019	SuperGreen Rate Feb. 1, 2019	Billing Determinant
Medium General Demand Time of Use - Secondary (E-19S)	E-19	Summer	Peak	0.10555	0.01040	0.12095	kWh
			Part Peak	0.06450	0.01040	0.07990	kWh
			Off Peak	0.03732	0.01040	0.05272	kWh
			Max Peak Demand	12.81	0.00	12.81	kW
		Max Part Peak Demand	3.16	0.00	3.16	kW	
		Winter	Part Peak	0.05888	0.01040	0.07428	kWh
Off Peak			0.04406	0.01040	0.05946	kWh	
Medium General Demand Time of Use - Primary (E-19P)		Summer	Peak	0.09897	0.01040	0.11437	kWh
			Part Peak	0.05920	0.01040	0.07460	kWh
			Off Peak	0.03362	0.01040	0.04902	kWh
			Max Peak Demand	11.70	0.00	11.70	kW
		Max Part Peak Demand	2.85	0.00	2.85	kW	
	Winter	Part Peak	0.05382	0.01040	0.06922	kWh	
Off Peak		0.03994	0.01040	0.05534	kWh		
Medium General Demand Time of Use - Transmission (E-19T)	Summer	Peak	0.13862	0.01040	0.15402	kWh	
		Part Peak	0.11008	0.01040	0.12548	kWh	
		Off Peak	0.07230	0.01040	0.08770	kWh	
		Max Peak Demand	28.12	0.00	28.12	kW	
	Max Part Peak Demand	7.06	0.00	7.06	kW		
	Winter	Part Peak	0.11456	0.01040	0.12996	kWh	
Off Peak		0.08554	0.01040	0.10094	kWh		
Medium General Demand Time of Use - Secondary With Qualifying Solar PV (E-19-S-R)	Summer	Peak	0.24722	0.01040	0.26262	kWh	
		Part Peak	0.09746	0.01040	0.11286	kWh	
	Winter	Off Peak	0.03732	0.01040	0.05272	kWh	
		Part Peak	0.05888	0.01040	0.07428	kWh	
Medium General Demand Time of Use - Primary With Qualifying Solar PV (E-19-P-R)	Summer	Off Peak	0.04406	0.01040	0.05946	kWh	
		Peak	0.24130	0.01040	0.25670	kWh	
	Winter	Part Peak	0.09180	0.01040	0.10720	kWh	
		Off Peak	0.03362	0.01040	0.04902	kWh	
Medium General Demand Time of Use - Transmission With Qualifying Solar PV (E-19-T-R)	Summer	Part Peak	0.05382	0.01040	0.06922	kWh	
		Off Peak	0.03994	0.01040	0.05534	kWh	
	Winter	Peak	0.51042	0.01040	0.52582	kWh	
		Part Peak	0.19778	0.01040	0.21318	kWh	
Service to Max Demands >1,000 kW Time of Use - Secondary Voltage (E-20S)	Summer	Off Peak	0.07230	0.01040	0.08770	kWh	
		Part Peak	0.11456	0.01040	0.12996	kWh	
	Winter	Off Peak	0.08554	0.01040	0.10094	kWh	
		Peak	0.09985	0.00997	0.11982	kWh	
Service to Max Demands >1,000 kW Time of Use - Primary Voltage (E-20P)	Summer	Part Peak	0.06174	0.00997	0.08171	kWh	
		Off Peak	0.03558	0.00997	0.05555	kWh	
	Winter	Max Peak Demand	12.66	0.00	12.66	kW	
		Max Part Peak Demand	3.12	0.00	3.12	kW	
Service to Max Demands >1,000 kW Time of Use - Transmission (E-20T)	Summer	Part Peak	0.05621	0.00997	0.07618	kWh	
		Off Peak	0.04203	0.00997	0.06200	kWh	
	Winter	Peak	0.10305	0.00974	0.12279	kWh	
		Part Peak	0.06136	0.00974	0.08110	kWh	
Medium General Demand With Qualifying Solar PV Time of Use - Secondary E-20-S-R	Summer	Off Peak	0.03571	0.00974	0.05545	kWh	
		Max Peak Demand	13.79	0.00	13.79	kW	
	Winter	Max Part Peak Demand	3.26	0.00	3.26	kW	
		Part Peak	0.05587	0.00974	0.07561	kWh	
Medium General Demand With Qualifying Solar PV Time of Use - Primary E-20-P-R	Summer	Off Peak	0.04201	0.00974	0.06175	kWh	
		Peak	0.06251	0.00943	0.08194	kWh	
	Winter	Part Peak	0.04990	0.00943	0.06933	kWh	
		Off Peak	0.03322	0.00943	0.05265	kWh	
Medium General Demand With Qualifying Solar PV Time of Use - Transmission E-20-T-R	Summer	Max Peak Demand	16.37	0.00	16.37	kW	
		Max Part Peak Demand	3.90	0.00	3.90	kW	
	Winter	Part Peak	0.05189	0.00943	0.07132	kWh	
		Off Peak	0.03907	0.00943	0.05850	kWh	
Medium General Demand With Qualifying Solar PV Time of Use - Secondary E-20-S-R	Summer	Peak	0.22946	0.00997	0.24943	kWh	
		Part Peak	0.09308	0.00997	0.11305	kWh	
	Winter	Off Peak	0.03558	0.00997	0.05555	kWh	
		Part Peak	0.05621	0.00997	0.07618	kWh	
Medium General Demand With Qualifying Solar PV Time of Use - Primary E-20-P-R	Summer	Off Peak	0.04203	0.00997	0.06200	kWh	
		Peak	0.24507	0.00974	0.26481	kWh	
	Winter	Part Peak	0.09259	0.00974	0.11233	kWh	
		Off Peak	0.03571	0.00974	0.05545	kWh	
Medium General Demand With Qualifying Solar PV Time of Use - Transmission E-20-T-R	Summer	Part Peak	0.05587	0.00974	0.07561	kWh	
		Off Peak	0.04201	0.00974	0.06175	kWh	
	Winter	Peak	0.23934	0.00943	0.25877	kWh	
		Part Peak	0.08735	0.00943	0.10678	kWh	
Medium General Demand With Qualifying Solar PV Time of Use - Secondary E-20-S-R	Summer	Off Peak	0.03322	0.00943	0.05265	kWh	
		Part Peak	0.05189	0.00943	0.07132	kWh	
Medium General Demand With Qualifying Solar PV Time of Use - Transmission E-20-T-R	Winter	Off Peak	0.03907	0.00943	0.05850	kWh	



Tariff Title	Applies To Customers on Following PG&E Rate Schedules	Season	Hours Applied	Proposed Green Product Rate Feb. 1, 2019	PCIA Impact Credit Feb. 1, 2019	SuperGreen Rate Feb. 1, 2019	Billing Determinant	
Customer-Owned Street and Highway Lighting Customer-Owned Street and Highway Lighting Electrolier Meter Rate Outdoor Area Lighting Services (LS-1)	LS-2, LS-3, OL-1	Year round	All hours	0.07449	0.02078	0.10527	kWh	
Traffic Control Service (TC-1)	TC-1	Year round	All hours	0.06267	0.00823	0.08090	kWh	
Agricultural Power (AG-1)	AG-1 A	Summer	All hours	0.07899	0.00500	0.09399	kWh	
			Connected Load	1.43	0.00	1.43	kW	
	AG-1 B	Winter	All hours	0.05837	0.00500	0.07337	kWh	
			All hours	0.08209	0.00500	0.09709	kWh	
		Summer	Max Demand	2.15	0.00	2.15	kW	
			Primary Voltage Disc.	0.79	0.00	0.79	kW	
Agricultural Power, Time-of-Use (AG-4A)	AG-4 A, AG-4 D	Summer	Peak	0.14148	0.00500	0.15648	kWh	
			Off Peak	0.04678	0.00500	0.06178	kWh	
			Connected Load	1.42	0.00	1.42	kW	
	Winter	Part Peak	0.05108	0.00500	0.06608	kWh		
		Off Peak	0.03979	0.00500	0.05479	kWh		
		Peak	0.10246	0.00500	0.11746	kWh		
Agricultural Power, Time-of-Use (AG-4B)	AG-4 B, AG-4 E	Summer	Off Peak	0.04891	0.00500	0.06391	kWh	
			Max Demand	2.51	0.00	2.51	kW	
			Max Peak Demand	2.66	0.00	2.66	kW	
			Primary Voltage Disc. (per Max Demand)	0.62	0.00	0.62	kW	
			Part Peak	0.04707	0.00500	0.06207	kWh	
	Winter	Off Peak	0.03630	0.00500	0.05130	kWh		
		Peak	0.12211	0.00500	0.13711	kWh		
		Part Peak	0.05821	0.00500	0.07321	kWh		
		Off Peak	0.03500	0.00500	0.05000	kWh		
		Max Peak Demand	6.18	0.00	6.18	kW		
Agricultural Power, Time-of-Use (AG-4C)	AG-4 C, AG-4 F	Summer	Max Part Peak Demand	1.05	0.00	1.05	kW	
			Primary Voltage Disc. (per Max Peak Demand)	1.07	0.00	1.07	kW	
			Trans. Volt. Disc. (per Max Peak Demand)	1.97	0.00	1.97	kW	
			Trans. Volt. Disc. (per Max Part-Peak Demand)	-0.04	0.00	-0.04	kW	
			Part Peak	0.04159	0.00500	0.05659	kWh	
			Off Peak	0.03162	0.00500	0.04662	kWh	
			Peak	0.13079	0.00500	0.14579	kWh	
	Winter	Off Peak	0.05195	0.00500	0.06695	kWh		
		Part Peak	0.05560	0.00500	0.07060	kWh		
		Off Peak	0.04371	0.00500	0.05871	kWh		
Large Time-of-Use Agricultural Power (AG-5A)	AG-5 A, AG-5 D	Summer	Peak	0.12716	0.00500	0.14216	kWh	
			Off Peak	0.02605	0.00500	0.04105	kWh	
			Max Demand	4.66	0.00	4.66	kW	
			Max Peak Demand	5.84	0.00	5.84	kW	
			Primary Voltage Disc. (per Max Demand)	1.47	0.00	1.47	kW	
	Winter	Trans. Volt. Disc. (per Max Demand)	2.55	0.00	2.55	kW		
		Part Peak	0.04712	0.00500	0.06212	kWh		
		Off Peak	0.01734	0.00500	0.03234	kWh		
		Peak	0.10110	0.00500	0.11610	kWh		
		Part Peak	0.04774	0.00500	0.06274	kWh		
Large Time-of-Use Agricultural Power (AG-5B)	AG-5 B, AG-5 E	Summer	Off Peak	0.02788	0.00500	0.04288	kWh	
			Max Peak Demand	10.83	0.00	10.83	kW	
			Max Part Peak Demand	2.04	0.00	2.04	kW	
			Primary Voltage Disc. (per Max Peak Demand)	2.23	0.00	2.23	kW	
			Trans. Volt. Disc. (per Max Peak Demand)	4.18	0.00	4.18	kW	
			Part Peak	0.04650	0.01767	0.07417	kWh	
	Winter	Off Peak	0.03748	0.01767	0.06515	kWh		
		Reservation Charge	0.37	0.00	0.37	kW		
		Peak	0.08398	0.01182	0.10580	kWh		
		Part Peak	0.06867	0.01182	0.09049	kWh		
Standby Service - Secondary and Primary Voltage	Applies to Full Standby customers under Rate Schedule S. All partial standby customers are billed at their Otherwise Applicable Schedule ("OAS") rate	Summer	Off Peak	0.04865	0.01182	0.07047	kWh	
			Part Peak	0.07111	0.01182	0.09293	kWh	
		Winter	Off Peak	0.05560	0.01182	0.07742	kWh	
			Part Peak	0.03900	0.01182	0.06082	kWh	
	Standby Service - Transmission Voltage	Applies to Full Standby customers under Rate Schedule S. All partial standby customers are billed at their Otherwise Applicable Schedule ("OAS") rate	Year round	Reservation Charge	0.31	0.00	0.31	kW
				Peak	0.06852	0.01182	0.09034	kWh
			Summer	Part Peak	0.05580	0.01182	0.07762	kWh
				Off Peak	0.03900	0.01182	0.06082	kWh
			Winter	Part Peak	0.05780	0.01182	0.07962	kWh
				Off Peak	0.04490	0.01182	0.06672	kWh