



#### Public Utilities Commission of the City and County of San Francisco \$124,000,000 Power Revenue Bonds, 2021 Series AB

## Board of Supervisors Bond Sale Report

To: Public Utilities Commission of the City and County of San Francisco ("SFPUC")

From: PFM Financial Advisors LLC ("PFM")

Date: January 6, 2022

#### I. Background

Proposition A, approved by voters of the City of San Francisco in 2018, authorizes the issuance of revenue bonds by the SFPUC, when authorized by ordinance approved by a two-thirds vote of the Board of Supervisors of the City and County of San Francisco ("Board of Supervisors"). Under Ordinance No.41-15, Ordinance No. 113-16, Ordinance No. 142-18, Ordinance No. 152-19 and, most recently, Ordinance No. 172-20, SFPUC is authorized to issue bonds for its power enterprise.

Pursuant to Resolution No. 21-0169, passed on November 9, 2021, the SFPUC issued \$124 million of the Power Revenue Bonds, 2021 Series A (Green) and Series B (collectively, the "2021 Power Bonds") on December 21, 2021. The 2021 Power Bonds were issued to retire outstanding commercial paper notes previously issued to finance capital projects benefiting the Power Enterprise (as shown in Table 2 below).

Per Ordinance 172-20, within 30 days of bond issuance, the SFPUC must file with the Clerk of the Board of Supervisors a report ("Report") showing the results of the bond/note sale including (i) principal amount sold and method of sale, (ii) true interest cost, (iii) final maturity, (iv) the facilities constructed and/or improved, and (v) a statement about the remaining bond authorization under Ordinance 172-20.

The SFPUC has requested that PFM, who served as co-municipal advisor to the 2021 Power Bonds, prepare this Report for purposes of complying with the requirements set forth in Ordinance No. 172-20.

### II. Bond Sale Report

On December 21, 2021, the SFPUC issued \$124 million of the 2021 Power Bonds, comprised of 2021 Series A (Green Bonds) in the aggregate principal amount of \$74.18 million and the 2021 Series B Bonds in the aggregate principal amount of \$49.72 million. The 2021 Power Bonds were sold pursuant to competitive sale on December 8, 2021. For both series, RBC Capital Markets ("RBCCM") submitted the winning bid. Bond statistics for 2021 Series A Bonds and 2021 Series B Bonds are provided in Table 1 below.

Table 1   Summary Statistics: Combined 2021 Power Bonds and Sub-Series				
	2021 Power Bonds	2021 Series A Bonds	2021 Series B Bonds	
	(aggregate)	(Green Bonds)		
Pricing Date	December 8, 2021			
Closing Date		December 21, 2021		

Method of Sale	Competitive Sale		
Winning Bidder	RBC Capital Markets		
Principal Amount Sold	\$124.00 million	\$74.28 million	\$49.72 million
True Interest Cost	2.638%	2.563%	2.738%
Final Maturity	November 1, 2051	November 1, 2051	November 1, 2051

Table 2 below shows the projects which have been fully or partially funded with commercial paper which was repaid with the proceeds of the 2021 Power Bonds.

Table 2Projects Funded with Commercial Paper				
Series A				
Other Powerhouse Projects				
Moccasin Powerhouse & GSU Rehabilitation				
Warnerville Substation Rehabilitation				
O'Shaughnessy Dam Outlet Works				
Moccasin Facilities New Construction				
Cherry Dam Outlet Works Rehabilitation				
Bay Corridor Project				
UH O'Shaughnessy Dam Access & Drainage				
O'Shaughnessy Dam Outlet Works Phase 1				
2018 Moccasin Storm - Power Project				
SFO Substation				
R&R Powerhouse				
R&R Priest Reservoir Landslide				
Series B				
Hetchy Water - Power Infrastructure				
Transmission/Distribution System				
Kirkwood Penstock				
Moccasin Penstock Rehabilitation				
Transmission Line Clearance Mitigation				
Ei Switchyard Slope Hazard Mitigation				
Power Infrastructure				
Hetchy Water - Joint Projects				
Microwave System				
Moccasin Facilities Upgrades				
R&R Dam Condition Assessment & Rehabilitation				
R&R Roads and Bridges				
Facilities Security Project				
R&R Communications Systems				
Canyon Tunnel Rehabilitation				
Mountain Tunnel Access				
Cherry Lake Spillway Improvements				
Joint Project Development				
Hetchy Water/Power Bond Fees				
WECC/NERC Compliance				
2018 Moccasin Storm Small Facilities				
Intervening Facilities				

R&R Power Distribution Improvements
Bridge Replacement
Gantry Crane for MPH Rewind
Transmission Lines 7/8 Upgrades
R&R Power Trans Life Extension
Moccasin PH Bypass Upgrades
Kirkwood PH Bypass Upgrades
Moccasin Old Powerhouse Hazard Mitigation
R&R Power Distribution Fire Reduction
R&R HH Res Boat Ramp Improvements
Early Intake Dam Interim Improvements
Moccasin Dam Long Term Improvements
Other

# Remaining Authorization under Ordinance 172-20:

As of June 1, 2021, pursuant to Proposition A (the New Money Authorizing Legislation), the SFPUC had authorized but unissued power revenue bonds or other forms of indebtedness in the amount of \$162,314,897.00 under Proposition A. Following the issuance of the 2021 Power Bonds, and the subsequent retirement of commercial paper notes with proceeds of the 2021 Power Bonds, the SFPUC has \$38,314,897.00 of authorized but unissued bonds remaining under Proposition A.

A copy of the final Official Statement for the 2021 Power Bonds is included with this Report.