File No.	110519	Committee Item No.
		Board Item No.

COMMITTEE/BOARD OF SUPERVISORS

AGENDA PACKET CONTENTS LIST

Committee CITY OPERATIONS AND	Date	5/9/11
NEIGHBORHOOD SERVICES		
Board of Supervisors Meeting	Date	5/17/11
Cmte Board		
Motion Resolution Ordinance Legislative Digest Budget Analyst Report Legislative Analyst Report Introduction Form (for hearings) Department/Agency Cover Letter a MOU Grant Information Form Grant Budget Subcontract Budget Subcontract Budget Contract/Agreement Award Letter Application Public Correspondence	and/or Repor	t
OTHER (Use back side if additional space Form 126		
	ate ate	<u>5/6/11</u> 5/11/

An asterisked item represents the cover sheet to a document that exceeds 25 pages.

The complete document is in the file.

[Accept and Expend Grant - Brown Grease Recovery and Biofuel Demonstration Project - \$951,500]

Resolution authorizing the Public Utilities Commission to retroactively accept and expend a grant administered by the U.S. Department of Energy in the amount of \$951,500 to conduct a brown grease recovery and biofuel demonstration project.

WHEREAS, The San Francisco Public Utilities Commission's Brown Grease Recovery and Biofuel Demonstration Project (the "Project") was chosen as a Congressionally Directed Project identified for funding from the Omnibus Appropriations Act of 2009 to demonstrate that newly developed technologies can recover waste fats, oil, and grease (FOG, a.k.a. "brown grease" or "trap grease") to be converted to biofuel including biodiesel; and

WHEREAS, The U.S. Department of Energy notified the SFPUC in June 2009 that the Project was awarded \$951,500 from the 2009 Omnibus Appropriations Act; and

WHEREAS, Required matching funds of \$951,500 have already been met through FY 09/10 and FY 10/11 Wastewater Enterprise Project Budgets; and

WHEREAS, The grant budget does not allow for indirect costs because there was no federally approved indirect cost rate for the SFPUC at the time of this award; and

WHEREAS, San Francisco Administrative Code Sec. 10.170-(d) states that if indirect costs are not allowed by the funding agency, this reason shall be stated in the authorizing resolution and upon approving the acceptance and expenditure, the Board of Supervisors may waive the requirement for inclusion of reimbursed costs; and,

WHEREAS, This grant does not include an Annual Salary Ordinance (ASO)

Amendment; and

WHEREAS, In compliance with the California Environmental Quality Act, the Project is Categorically Exempt from the need to prepare either an environmental assessment or an environmental impact statement; and

WHEREAS, The San Francisco Public Utilities Commission on January 11th, 2011, adopted resolution no. 11-0009 authorizing the General Manager to request permission from the Board of Supervisors to accept and expend Omnibus Appropriations Act funds from the U.S. Department of Energy for the Project; now, therefore, be it

RESOLVED, That the General Manager of the San Francisco Public Utilities

Commission, or designee, is authorized to accept and expend grant funds totaling \$951,500 from the Omnibus Appropriations Act, as administered by the U.S. Department of Energy, with required local matching in-kind funds of \$951,500 that have already been met through FY 09/10 and FY 10/11 Wastewater Enterprise Project Budgets; and to execute all required agreements; and, be it

FURTHER RESOLVED, that the Board of Supervisors waives the requirement for inclusion of reimbursement due to indirect costs, given that the funding agency does not allow for this reimbursement under the circumstances of this grant award; and be it

FURTHER RESOLVED, that the Public Utilities Commission is hereby authorized by the Board of Supervisors to retroactively accept and expend this grant, pursuant to Administrative Code Sec. 10.170-1

Approved:

pproved:

ForMayor

Recommended

General Manager

Controller

**Supervisor Eric Mar **
BOARD OF SUPERVISORS



SAN FRANCISCO PUBLIC UTILITIES COMMISSION

1155 Market St., 11th Floor, San Francisco, CA 94103 • Tel. (415) 554-3155 • Fax (415) 554-3161 • TTY (415) 554.3488



EDWIN M. LEE

FRANCESCA VIETOR PRESIDENT

ANSON MORAN VICE PRESIDENT

ANN MOLLER CAEN COMMISSIONER

ART TORRES COMMISSIONER

VINCE COURTNEY COMMISSIONER

ED HARRINGTON GENERAL MANAGER February 22, 2011

The Honorable Ben Rosenfield Controller City and County of San Francisco 1 Dr. Carlton B. Goodlett Place, Room 316 San Francisco, CA 94102

Subject: Resolution authorizing the SFPUC to accept and expend a grant of \$951,500 from the U.S. Department of Energy for a Brown Grease Recovery and Biofuel Demonstration Project.

Dear Controller Rosenfield:

Attached please find an original copy of a resolution that requires your signature. The resolution authorizes the SFPUC to accept and expend a grant of \$951,500 from the U.S. Department of Energy for a brown grease recovery and biofuel demonstration project.

In this packet you will find:

- Red line original copy of the resolution requiring your signature
- Grant information form
- Grant budget
- Grant award letter from funding agency
- A copy of the Agenda Item from the SFPUC with background information on the resolution, as well as a signed copy of the SFPUC resolution related to this item.

When you have signed this resolution, please forward the original copy to the Mayor's Budget Office, City Hall Room 288, for signature by the Mayor and submittal to the Clerk of the Board of Supervisors on March 1st, 2011.

Sincerely

Ed Harrington General Manager

TO:	Angela Calvillo, Clerk of the Board of Supervisors
FROM:	Nathan Purkiss
DATE:	2/11/11
SUBJECT:	Accept and Expend Resolution for FOG to Biodiesel Funds from the Omnibus Appropriations Act of 2009
GRANT TITLE:	Congressionally Directed Project Award to the "Brown Grease to Biodiesel" Demonstration
Attached please fi	nd the original and 4 copies of each of the following:
_X Proposed gr Controller	ant resolution; original signed by Department, Mayor,
_X Grant inform	nation form, including disability checklist
_X Grant budge	.t
_X Grant applic	ation
_X Grant award	letter from funding agency
_X Other (Expla	in): SFPUC Commission Resolution
Special Timeline	Requirements:
Departmental rep	resentative to receive a copy of the adopted resolution:
Name: Karri Ving	Phone: 695.7366
Interoffice Mail Add	dress: 3801 3 rd Street; Suite 600
Certified copy requ	ired Yes ☐ No ⊠
(Note: certified copies funding agencies. In n	have the seal of the City/County affixed and are occasionally required by nost cases ordinary copies without the seal are sufficient).

Grant Information Form

File Number: ,	
(Provided by Clerl	c of Board of Supervisors)

The following describes the grant referred to in the accompanying resolution:

- 1. Grant Title: Congressionally Directed Project Award to the "Brown Grease to Biodiesel" Demonstration
- 2. Department: SFPUC

3. Contact Person: Karri Ving Telephone: 695.7366

4. Grant Approval Status (check one):

[X] Approved by funding agency

[] Not yet approved

- 5. Amount of Grant Funding Approved or Applied for: \$951,500
- 6. a. Matching Funds Required: \$951,500
 - b. Source(s) of matching funds (if applicable): FY 09/10 and FY 10/11 Wastewater Enterprise Project Budgets
- 7. a. Grant Source Agency: United States Department of Energy (DOE)
 - b. Grant Pass-Through Agency (if applicable):
- 8. Proposed Grant Project Summary:

In April 2008 the San Francisco Public Utilities Commission received a million-dollar grant from the California Energy Commission as well as a \$175,000 grant from the Environmental Protection Agency (EPA) to conduct a "Brown Grease to Biofuel" demonstration.

The purpose of this project is to demonstrate that newly developed technologies can recover waste fats, oil, and grease (FOG, a.k.a. "brown grease" or "trap grease") and produce biodiesel as well as other types of biofuel. This project will also demonstrate the technical and economic feasibility of using waste FOG to produce a lower-cost feedstock for biodiesel production. A successful demonstration of this technology will increase the likelihood that, in the future, grease that is currently being discarded will be recovered and used to replace conventional diesel fuel. Further, this project will demonstrate that co-locating a FOG recovery facility at a wastewater treatment plant can enable the treatment plant to reduce its overall reliance on fossil fuels and lessen its demand on the already overburdened power grid (wastewater treatment plants on average account for 3% of the total electricity consumed annually in the U.S.).

In June, 2009, the DOE notified the SFPUC that the Brown Grease to Biodiesel Demonstration was awarded \$951,500 in Congressionally Directed Project funds from the Congressional Omnibus Appropriations Act of 2009. The grant requires matching funds of \$951,500 that have been met by the FY 09/10 and FY 10/11Wastewater Enterprise Project Budgets.

- 9. Grant Project Schedule, as allowed in approval documents, or as proposed: Start-Date: 11/01/09 End-Date: 11/01/12
- 10. Number of new positions created and funded: 0
- 11. If new positions are created, explain the disposition of employees once the grant ends? N/A
- 12. Amount budgeted for contractual services: \$413,582
 - a. Will contractual services be put out to bid? As Needed funds used
 - b. If so, will contract services help to further the goals of the department's MBE/WBE requirements? N/A
 - c. Is this likely to be a one-time or ongoing request for contracting out? One Time
- 13. Does the budget include indirect costs? [] Yes [X] No
 - a. If yes, how much? No indirect costs.
 - b. How was the amount calculated?
 - c. If no, why are indirect costs not included?
- [] Not allowed by granting agency [X] To maximize use of grant funds on direct services [] Other (please explain):
- c2. If no indirect costs are included, what would have been the indirect costs?

The indirect costs associated with in-house SFPUC labor are captured in the overall Brown Grease to Biofuel Project budgeted matching in-kind funds of \$951,500, funded through FY 09/10 and FY 10/11 Wastewater Enterprise Project Budgets.

14. Any other significant grant requirements or comments:

16. The Departmental ADA Coordinator and/or the Mayor's Office on Disability have reviewed the proposal and concluded that the project as proposed will be in compliance with the America with Disabilities Act and all other Federal, State and local access laws and regulations and will allow the full inclusion of persons with disabilities, or will require unreasonable hardship exceptions, as described in the comments section: Comments:	
Comments:	ans
Departmental or Mayor's Office of Disability	
Reviewer: Nathan Purkiss (Name)	
(Name)	
Date Reviewed: $\frac{2/18/2011}{}$	
Department Approval:	
For Harrington - General Manager	
Ed Harrington General Manager (Title) (Signature)	

Brown Grease to Biodiesel Demonstration Congressionally Funded Project Budget

Supplies

- \$67,400 for chemicals and process piping
- **a** Equipment
- ★371,705 for Dewatering System
- \$98,813 for Thermal Heating System
- I Contractual
- \$87,661 for laboratory services
- support, delivery, training and customization \$316,549 for Dewatering System technical
- \$9,372 for program management contracting

PMC123.1 - Budget Justification for SF 424A Budget

Instructions and Summary

DE-EE0000621 Award Number:

San Francisco Public Utilities Award Recipient:

5/5/2010 Date of Submission: Form submitted by:

Karri Ving

(May be award recipient or sub-recipient)

If you have any questions, please ask your DOE contact. It will save you time! Please read the instructions on each page before starting.

On this form, provide detailed support for the estimated project costs identified on the SF-424A form (Budget).

- The dollar amounts on this page must match the amounts on the associated SF-424A,
- The award recipient and each sub-recipient with estimated costs of \$100,000 or more must complete this form and a SF-424A form.
- The total budget presented on this form and on the SF424A must include both Federal (DOE), and Non-Federal (cost share) portions, thereby reflecting TOTAL PROJECT COSTS proposed.
- For costs in each Object Class Category on the SF-424A, complete the corresponding worksheet on this form (tab at the bottom of the page)
- All costs incurred by the preparer's sub-recipients, vendors, contractors, consultants and Federal Research and Development Centers (FFRDCs), should be entered only in section f. Contractual. All other sections are for the costs of the preparer only.

SUMMARY OF BUDGET CATEGORY COSTS PROPOSED

(Add comments as needed) Comments (Note: The values in this summary table are from entries made in each budget category sheet.) 44.5% 1.9% 0.0% %0.0 0.0% 0.0% \$0.0 0.0% 44.5% 44.5% 100.0% Project Costs \$1,539,538 \$0 \$0 \$67,400 \$ \$1,542,518 \$313,386 \$0 \$3,462,842 \$0 20 \$1,539,538 Total Costs Q Q Q 2 2 2 2 2 2 2 Budget Period 3 Costs 8 888888 Budget Period 2 Costs 8 \$1,542,518 \$0 \$1,539,538 \$3,462,842 \$67,400 \$1,539,538 **Budget Period 1** Costs **Total Contractual** 1. Other Direct Costs **Total Project Costs** CATEGORY . Indirect Charges b. Fringe Benefits Sub-recipient g. Construction d. Equipment Contractual a. Personnel Vendor FFRDC e. Supplies c. Travel

Additional Explanations/Comments (as necessary)

PLEASE READ!!

Equipment is generally defined as an item with an acquisition cost greater than \$5,000 and a useful life expectancy of more than one year. Further definitions can be found at 10 CFR 600 found on the PMC Recipient Resources Forms page at https://www.eere-pmc.energy.gov/Forms.aspx#regs. List all proposed equipment below, providing a basis of cost such as vendor quotes, catalog prices, prior invoices, etc., and briefly justifying its need as it share, provide logical support for the estimated value shown. If it is new equipment which will retain a useful life upon completion of the project, provide applies to the Statement of Project Objectives. If it is existing equipment, and the value of its contribution to the project budget is being shown as cost logical support for the estimated value shown.

For equipment over \$50,000 in price, also include a copy of the associated vendor quote or catalog price list.

Add rows as needed. If rows are added, formulas/calculations may need to be adjusted by the preparer.

	Fanipment Item	Oft.	Unit Cost Total Cost	Total Cost	Basis of Cost	Justification of need
				Buc	Budget Period 1	
	EXAMPLE ONLY!!! Thermal shock chamber	2	\$20,000	\$40,000	Vendor Quote	Reliability testing of PV modules- Task 4.3
	Dewatering System	1	\$371,705	\$371,705	8.11.09 Vendor Quote	Equipment for processing waste trap grease to 2% moisture,
89			<u> </u>	·.		insolubles, unsaponariables. Includes customization.
•	Thermal Heating System	-	\$98,813	\$98,813	8.11.09 Vendor Quote	Ancillary equipment to provide required heat for Dewatering System
	Biodiesel Conversion System	-	\$1,072,000	\$1,072,000	1.30.09 Vendor Quote	In-kind purchase
				0\$		
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				ary)	Additional Explanations/Comments (as necessary)
		\$1,542,518			PROJECT TOTAL
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	Budget Period 3	Buc			
		\$0			Budget Period 2 Total
		\$0			
Justification of need	Basis of Cost	Unit Cost Total Cost	Unit Cost	Qty	Equipment Item

Supplies are generally defined as an item with an acquisition cost of \$5,000 or less and a useful life expectancy of less than one year. Supplies are generally consumed during the project performance. Further definitions can be found at 10 CFR 600 found on the PMC Recipient Resources Forms page at https://www.eere-pmc.energy.gov/Forms.aspx#regs.

List all proposed supplies below, providing a bases of cost such as vendor quotes, catalog prices, prior invoices, etc., and briefly justifying the need for the Supplies as they apply to the Statement of Project Objectives. Note that Supply items must be direct costs to the project at this budget category, and not duplicative of supply costs included in the indirect pool that is the basis of the indirect rate applied for this project.

Add rows as needed. If rows are added, formulas/calculations may need to be adjusted by the preparer.

General Category of Supplies	Qty	Unit Cost	Total Cost	Basis of Cost	Justification of need
			Budget Period 1	Period 1	
EXAMPLE ONLY!!! Wireless DAS components	10	\$360.00	\$3,600	Catalog price	For Alpha prototype - Task 2.4
Chemicals involved in biodiesel production over 52 weeks	52	\$1,200.00	\$62,400	Vendor Quotes	For Tasks B.9 and B.9.1
Process piping valves	-	\$2,400.00	\$2,400	Catalog price	Process piping connection between dewatering and biodiesel systems
Process piping	_	\$2,600.00	\$2,600	Catalog price	Process piping connection between dewatering and biodiesel systems
			0\$		
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Budget Period 1 Total			\$67,400		
			Budget Period 2	Period 2	
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			\$0		

91

PLEASE READ!!

The entity completing this form must provide all costs related to sub-recipients, vendors, contractors, consultants and FFRDC partners in the applicable boxes below.

Sub-recipients (partners, sub-awardees):

For each sub-recipient with total project costs of \$100,000 or more, a separate SF-424A budget and PMC123.1 budget justification form must be submitted. These sub-recipient forms may be completed by either the sub-recipients themselves or by the preparer of this form. The budget totals on the sub-recipient's forms must match the sub-recipeint entries below.

the budgets of sub-recipients with estimated costs less than \$100,000 may be in any format, and at a minimum should provide what Statement of Project The preparer of this form need only provide further support of the completed sub-recipient budget forms as they deem necessary. The support to justify Objectives task(s) are being performed, the purpose/need for the effort, and a basis of the estimated costs that is considered sufficient for DOE evaluation.

Vendors (includes contractors and consultants):

List all vendors, contractors and consultants supplying commercial supplies or services used to support the project. The support to justify vendor costs in any amount) should provide the purpose for the products or services and a basis of the estimated costs that is considered sufficient for DOE evaluation.

Federal Research and Development Centers (FFRDCs):

mix and hours, by category and FFRDC major purchases greater than \$25,000, including Quantity, Unit Cost, Basis of Cost, and Justification. The award For FFRDC partners, award recipient will provide a Field Work Proposal (if not already provided with the original application), along with the FFRDC labor recipient may allow the FFRDC to provide this information directly to DOE.

Add rows as needed. If rows are added, formulas/calculations may need to be adjusted by the preparer.

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Project Total	\$96,000	\$	₩.	₩	⊕	€7
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Budget Period 3 Costs	\$16,000			,		-
Budget Period 2 Costs	\$32,000				:	
Budget Period 1 Costs	\$48,000					
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	Partner to develop optimal fresnel lens for Gen 2 product - Task 2.4					
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Sub-Recipient Name/Organization	EXAMPLE ONLY!!! XYZ Corp.			,		
Sub-Recipient Ime/Organizati	, YIII					
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\$1 539 538	0.5	6	\$1 530 538		Total Contract
\$0	\$0	\$0	\$0		
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Project Total	Budget Period 3 Costs	Budget Period 2 Costs	Budget Period 1 Costs	Purpose	FFRDC Name/Organization
\$1,539,538	\$0	\$0	\$1,539,538		
\$200,000			\$200,000	To provide proper spill control and containment.	Concrete foundation design and pouring
\$131,956			\$131,956	Heat exchange and tank modifications	Pacific Biodiesel Tech
\$386,000			\$386,000	n Installation of this closed-loop system fabricated off site and onto a skid will include process piping from the dewatering system and discharge lines into biodiesel storage tanks.	Installation of boidiesel conversion equipment
\$403,000			\$403,000		Installation of dewatering equipment
\$87,661			\$87,661	Vendor providing independent analytical testing outside of SFPUC inhouse analytical testing lab capabilities to meet program requirements	Intertek Laboratory
\$14,372			\$14,372	Vendor providing program management support	URS Corporation or Equivanent
\$196,299		•	\$196,299	Dewatering System delivery and customization (1.14.10 quote)	Pacific Biodiesel Tech
\$120,250			\$120,250	Dewatering equipment tech support & training (8.11.09 quote)	Pacific Biodiesel Tech
\$119,400		\$86,500	\$32,900	Vendor for developing custom robotics to perform lens inspection, alignment, and placement (Task 4). Required for expanding CPV module mfg. capacity. Cost is from competitive quotes.	EXAMPLE ONLY!!! ABC Corp.
•		Period 2 Costs	Period 1 Costs	(Provide additional support at bottom of page as needed)	Name/Organization
Project Total	Budget	Budget	Budget	Product or Service, Purpose/Need and Basis of Cost	Vendor
\$0	\$0	\$0	\$0	Sub-total	
\$0					
\$0					
\$0					
	•	Period 2 Costs	Period 1 Costs		Name/Organization
Pro Total	Budget F	Budget	Budget	Purpose/Tasks in SC	b-Recipient

PMC123.7

Cost Juare

PLEASE READ!!!

amount of each item of cost share proposed by the award recipient and each sub-recipient or vendor. Letters of committment must be submitted for all A detailed presentation of the cash or cash value of all cost share proposed for the project must be provided in the table below. Identify the source & third party cost share (other than award recipient). Note that "cost-share" is not limited to cash investment. Other items that may be assigned value in a budget as incurred as part of the project budget and necessary to performance of the project, may be considered as cost share, such as: contribution of services or property; donated, purchased or existing equipment; buildings or land; donated, purchased or existing supplies; and/or unrecovered personnel, fringe benefits and indirect costs, etc. For each cost share contribution identified as other than cash, identify the item and describe how the value of the cost share contribution was calculated.

Funds from other Federal sources MAY NOT be counted as cost share. This prohibition includes FFRDC sub-recipients. Non-Federal sources include private, state or local Government, or any source not originally derived from Federal funds. Documentation of cost sharing commitments must be provided, if not already provided with the original application and they have not changed since its submission.

allocable to the project as determined in accordance with the applicable cost principles prescribed in 10 CFR 600.127, 10 CFR 600.222 or 10 CFR 600.317. Fee or profit will not be paid to the award recipients or subrecipients of financial assistance awards. Additionally, foregone fee or profit by the applicant shall not be considered cost sharing under any resulting award. Reimbursement of actual costs will only include those costs that are allowable and Also see 10 CFR 600.318 relative to profit or fee.

Add rows as needed. If rows are added, formulas/calculations may need to be adjusted by the preparer.

9	-		,			
Organization/Source	lype (cash or	Cost Share Item	Buager Period 1	Buaget Period 2	Budget Period 3	Cost Share
	other)		Cost Share	Cost Share	Cost Share	
ABC Company EXAMPLE ONLY!!!	Cash	Project partner ABC Company will provide 40 PV modules for product development at 50% off the of the retail price of \$680	\$13,600			\$13,600
San Francisco Public Utilities Commission	Cash	Award recipient to provide \$1,200,000 towards biodiesel production equipment procurement, installation and training. Note: 1.30.09 purchase receipt	\$1,072,000			\$1,072,000
San Francisco Public Utilities Commission	In-Kind		\$313,386			\$313,386
San Francisco Public Utilities Commission	Cash	Award recipient to provide \$5,000 cash toward misc. supplies associated with equipment installation under Energy Commission grant Agreement PIR-06-001	\$5,000			\$5,000
San Francisco Public Utilities Commission	Cash	Installation of both the dewatering system and the biodiesel conversion system into the Oceanside Treatment Plant	000'686\$			000'686\$
San Francisco Public Utilities Commission	Cash	Heat exchange and tank modifications Note: 12.22.09 quote.	\$131,956			\$131,956
						0\$

Organiza

Source

Additional	
Additional Explanations/Comments (as necessar	
Comments (a	
s necessary	

Total Project Cost: \$3,462,842

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FY09 Appropriations Request Form

OFFICE OF CONGRESSWOMAN NANCY PELOSI SPEAKER OF THE HOUSE 235 Cannon House Office Building Washington, DC 20515 PHONE: 202-225-4965

FAX: 202-225-8259

Deadline: February 22, 2008

(return via e-mail to scott.boule@mail.house.gov)

Please include your <u>full</u> contact information, including any relevant phone extensions, in all email communications with the Speaker's office.

Organizations <u>must</u> respond to all questions on this form. Incomplete proposals will not be considered.

Organizations <u>must</u> adhere to word limitations for each question. Proposals that exceed specified limits will be returned for revision.

Date Submitted	* ,				•
					٠.
Project Name					
Fats Oils and Grease P	Program				
Organization		<u> </u>		<u></u>	
San Francisco Public U	Jtilities Commiss	sion			# + # # # # # # # # # # # # # # # # # #
Amount Requested (If r	requesting report langu	ıage, please attach.)			
\$1,000,000					
Appropriations Bill / A	ccount				
Local Contact (Please pro	ovide full contact inforr	mation, including any	relevant phone ext	ensions, and indic	ate if there
			:		24

Organization's Main Activities

Please limit your response to 250 words and indicate whether it is a public, private non-profit or private for-profit entity

The San Francisco Public Utilities Commission (SFPUC) is a department of the City and County of San Francisco that provides water, wastewater, and municipal power services to San Francisco. Under contractual agreement with 28 wholesale water agencies, the SFPUC also supplies water to 1.6 million additional customers within three Bay Area counties. The SFPUC system provides four distinct services: Regional Water, Local Water, Wastewater (collection, treatment and disposal), and Power.

Total Cost and Detailed Budget

Please include the amount of any other Federal/state/local/private funds, including any in-kind resources.

Total Project Cost: \$3.2 Million.

California Energy Commission grant to design and incorporate a biofuel plant within an existing water treatment plant infrastructure: \$995,791

Matching funds provided by the SFPUC through in-kind labor to operate plant: \$375,519

Matching funds provided through equipment donated by partnering engineering firms: \$749,319

Indirect Overhead: \$86,861

Additional funding will allow for a detailed analysis of net reductions in toxic air pollutants and greenhouse gas (GHG) emissions as well as identifying reductions in our carbon footprint and energy usage: \$1,000,000

Project Description, Including Timeline, Goals, Expected Outcomes and Specific Uses of Federal Funds

Please limit your response to 300 words. Your response <u>must focus on the requested funds</u> rather than the organization's mission and general activities.

The purpose of this project is to demonstrate that, with minimal capital upgrade, any waste water treatment plant (WWTP) can easily be capable of significant organic energy recovery directed towards biofuel production. Between 3/08 through 4/10, the SFPUC will design, build and operate a brown-grease-to-biofuel plant capable of processing up to 10,000 gallons of waste FOG into 300 gallons of biodiesel per day.

The biofuel plant will be constructed at the SFPUC's Oceanside WWTP. The overall goals for the project are:

- Introduce, and make market-ready, a standardized packaged brown grease recovery and biodiesel production plant.
- Demonstrate that brown grease can be recovered cost-effectively from waste FOG and concentrated to 99% purity using methods and techniques developed and engineered by RSI
- Demonstrate that ASTM-spec biodiesel meeting ultra-low sulfur requirements can be produced from RSI's brown grease product using methods and techniques developed by SPT
- Demonstrate/validate the benefits of co-locating these facilities at POTWs
- Demonstrate that removing grease from the influent to WWTPs will enhance the performance of existing WWTPs

How will this earmark serve to expand the capacity of your organization and how will your organization sustain this work beyond the federal funding?

Please limit your response to 250 words. Your response <u>must focus on the impact of the requested funds</u> rather than the organization's general long-term goals.

This project will result in a net reduction in toxic air pollutants, including particulate matter, carbon monoxide, sulfur oxides, and hydrocarbons. The project will also lead to reductions in greenhouse gas (GHG) emissions and will reduce the state's reliance on fossil fuels. The project has been designed to enable the easy dissemination of the information obtained throughout the trial. Specifically, the key goal of this project is to easily replicate the technology and business model of the demonstration so that it can be used throughout California to convert a former waste product into a new, renewable source of energy.

The SFPUC seeks federal funding to review, measure, and communicate the data and information necessary to fast-track the implementation of the FOG-to-biodiesel technology throughout California. This essential work was not possible with the initial funding that the CEC grant provided. A successful demonstration will enable the SFPUC to identify and implement technologies that will deliver the maximum reduction in air pollutants, GHG emissions and energy usage.

What is the national significance of this project?

Please limit your response to 250 words.

POTWs on average account for 3% of the total electricity consumed annually in the U.S. There are more than 300 POTWs throughout California and widespread acceptance of this technology could not only lead to lower fees for ratepayers, but provide a network of decentralized power plants where surplus energy generated by the POTW is diverted to the grid for local consumption. This could become a model for the nation.

List any other organizations or state/local elected officials who have expressed support for the project in writing.

Please submit pdf copies of support letters along with the proposal.

Does the organization have any other funding requests (Federal, state, local or private) pending?

Has the organization previously received Federal funds?

Please list any funds received (by fiscal year) and briefly describe how those funds were spent.

The SFPUC has successfully managed and completed several federal and non-federal assistance agreements over the past three years, including:

Cesar Chavez Sewer Improvements

The SFPUC received grant funds totaling \$477,900 from the U.S. Environmental Protection Agency (EPA) through the Department of the Interior, Environment, and Related Agencies Appropriation Act of 2006, to support construction of a combined sewer/stormwater system along Cesar Chavez between Guerrero and Kansas Streets. The project will reduce flooding in the project area by increasing the sewer system capacity, and improve water quality by preventing the overflow of combined wastewater on to city streets and into the Bay.

Hayward Fault Mitigation Project

The SFPUC received grant funds totaling \$3,000,000 from FEMA's Pre-Disaster Mitigation 2005 Grant Program to seismically retrofit the Hayward fault crossing at Bay Division Pipelines 3 and 4.

Millbrae WST HQ Seismic Retrofit

The SFPUC received a \$660,000 grant from California OES/FEMA to seismically upgrade the Millbrae Water Supply & Treatment Admin Building to avoid any disruptions to the water delivery system.

SFPUC Water Loss Reduction Program

The SFPUC received a \$299,390 grant award from the US Bureau of Reclamation through the CALFED Water Use Efficiency Grant Program to install the latest leak detection devices throughout the water transmission and distribution system in an effort to reduce water loss through enhanced leak detection.

Pilarcitos Creek Integrated Watershed Management Plan

The SFPUC received a \$202,500 grant award from the State Water Resources Control Board's Integrated Watershed Management Program for the development of a Pilarcitos Creek Integrated Watershed Management Plan.

Please attach a list of your organization's staff and board members This requirement only applies to non-governmental organizations.

Please attach any additional relevant materials



SAN FRANCISCO PUBLIC UTILITIES COMMISSION

1155 Market St., 11th Floor, San Francisco, CA 94103 • Tel. (415) 554-3155 • Fax (415) 554-3161 • TTY (415) 554.3488



GAVIN NEWSOM MAYOR

ANN MOLLER CAEN PRESIDENT

F.X. CROWLEY VICE PRESIDENT

FRANCESCA VIETOR COMMISSIONER

JULIET ELLIS COMMISSIONER

ED HARRINGTON GENERAL MANAGER

10 June, 2009

Mr. Bob Kingsley, Grants and Agreement Specialist Department of Energy, Golden Field Office 1617 Cole Boulevard Golden, Colorado 80401-3393

Dear Mr. Kingsley,

Subject: "San Francisco Biofuels Program" Pending Award Number DE-EE0000621

Please find the enclosed "Fats, Oils, and Grease (FOG) - to - Biodiesel Demonstration Project" project description for the Department of Energy (DOE), Golden Gate Field Office to review.

If you have any questions, please do not hassle to contact us. Thank you.

Sincerely,

Karri Ving Biofuel Coordinator/Grant Manager

Ed Harrington, General Manager Cc: Tommy Moala, Assistant General Manager Brian Henderson, P.E. WWE Field Engineering Division Manager Lewis Harrison, WWE Collection System Division Manager Jon Loiacono, P.E., WWE Master Plan Specs Project Division Manager Domenec Jolis, PhD, P.E. Olivia Estares Lock Kwan, P.E.

DOE DE-EE0000621 Project Description.doc

1.0 PROJECT TITLE

The project title is "Fats, Oils, and Grease (FOG) - to - Biodiesel Demonstration Project". It will be referred to as the Project hereafter.

2.0 Pending Award Number

The depending award number is **DE-EE0000621**.

3.0 PURPOSE

San Francisco (SF) residents and the approximate 2,600 restaurants produce an estimated 2.5 million gallon of FOG per year. A majority of the FOG end up in the wastewater system contributing to an estimated 50% of all SF sewer emergency blockages costing the SF Public Utilities Commission (PUC) Wastewater Enterprise (WWE) \$3.5 million annually.

4.0 SCOPE

The Project aims to convert a negative economic and environmentally non-valued waste stream (FOG) into valuable products in a quantifiable social, economical, and environmental manner.

The Project aims to produce biodiesel utilizes the "highest and best use" of existing resources unlike biodiesel produced from waste vegetable oils (WVO) or virgin oils (palm, soybean, and canola) that has value as livestock feedstock and foodstuff, respectively.

The Project aims to save (i.e., offset) a calculated value of 250 metric tons of equivalent carbon dioxide emissions per year.

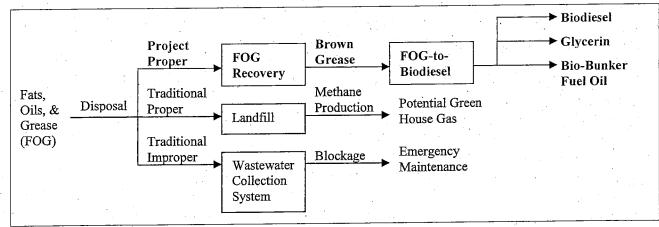


Figure 1. Project scope in blue bold.

5.0 APPROACH

The Project will coordinate with technology and equipment providers to develop and implement the first-ever commercial FOG-to-biodiesel facility.

The FOG-to-biodiesel facility comprises of two parts: The first part, the FOG recovery equipment will process 10,000 gallons per day (gpd) of grease trap waste with 3 to 7% of FOG by volume into 300 gpd of FOG with quality of less than 2% moisture, insolubles, and unsaponifiables (i.e., not suitable for use in soap production). The second part, the FOG-to-biodiesel equipment will convert the FOG into 300 gpd of ASTM D6751 biodiesel. ASTM D6751 is a quality specification set by the American Society for Testing and Materials, a recognized international standards organization.

6.0 PROJECT STAGE

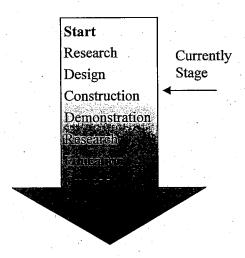


Figure 2. Current project stage.

7.0 Expected Outcomes

The Project is expected to produces 300 gpd ASTM D6751 quality biodiesel that will be capable of fueling all types of diesel vehicles without any modification and without voiding manufacturer warranties as opposed to fueling with WVO.

8.0 CONTACT

Table 1. Primary contact information.

•	Grant Manager	Principle Investigator	Principle Accountant
	Karri Ving	Domenec Jolis, PhD, P.E.	Olivia Estares
	(415) 695-7366	(415) 648-6882	(415) 487-5280
	KVing@sfwater.org	DJolis@sfwater.org	OEstares@sfwater.org



Department of Energy

Golden Field Office 1617 Cole Boulevard Golden, Colorado 80401-3393

June 23, 2009

Mrs. Karri Ving
San Francisco Public Utilities Commission Biofuel Program
3801 Third St. Suite 600
San Francisco, CA 94124

Dear Mrs. Ving:

SUBJECT: Cost Share and Application requirements for "Brown Grease to Biodiesel" Pending Award Number DE-EE0000621

Thank you for submitting your one page project summary for your Congressionally Directed Project. Upon review of your summary, we determined that the required minimum non-Federal cost share percentage for your project is 50%. Therefore, the application for your project should reflect a requested DOE funding amount of \$951,500 and your minimum non-Federal cost share amount of \$951,500, for a Fiscal Year 2009 total project amount of \$1,903,000, after adjustment for required Congressionally directed rescissions. Your required cost share percentage is a minimum, and you can choose to provide additional cost share resulting in a higher total project amount.

You are now requested to submit an application package no later than thirty (30) days after receipt of this letter. An application package must include the following forms and information listed below, which can be downloaded from the DOE website at https://www.eere-pmc.energy.gov/forms.aspx. Many of the forms have been revised since last year, so it is imperative that the most current forms are downloaded and submitted.

- Financial Assistance Pre-Award Information Sheet, PMC 121.1
 NOTE: Complete the PMC 121.1 form first and promptly email it under separate cover to me at the email address listed below;
- Application for Federal Assistance, Standard Form (SF) 424;
 The list of Certifications and Assurances referenced in the SF 424, Field 21, can be found at http://management.energy.gov/business doe/business forms.htm. By signing the SF 424, you will be certifying compliance with these certifications and assurances.)
- 3. Budget Information Non Construction Programs, SF 424A (include Federal and Cost Share);
- 4. Budget Justification Form, PMC 123.1;
- 5. Financial Information, PMC 410.1;
- 6. Disclosure of Lobbying Activities, SF-LLL (if applicable under 31 U.S.C., Section 1352)
- 7. Environmental Checklist, EF1. (This form should be completed on line at: https://www.eere-pmc.energy.gov/nepa.asp);
- 8. R&D Environmental Questionnaire (PMC 111.1);
- 9. Statement of Project Objectives, PMC 134.1;
- 10. Copy of your approved Indirect Rate Agreement or a Rate Proposal, following the Sample Rate Proposal, PMC 400.2;
- 11. Commitment Letters from Third Parties Contributing to Cost Share;

- 12. Subrecipient/Subcontractor Information: for each subarecipient/subcontractor who is expected to perform work estimated to be more than \$100,000 or 50 percent of the total work effort (whichever is less) provide: (1) separate SF 424A budget; (2) budget justification; (3) approved rate agreement or proposal; and (4) description of work;
- 13. Copy of the most recent A-133 audit (for non-profit, states, local governments, and educational institutions, if applicable) or independent audit (for for-profit entities);

14. A registered DUNS Number is required for all applicants. If you do not have a DUNS number, one may be requested at: http://fedgov.dnb.com/webform/displayHomePage.do;

15. Your organization must also be registered in the Central Contractor Registration (CCR) database. This is required in order to facilitate financial transactions, such as payments through electronic funds transfer. Registrants must update or renew their registration at least once per year to maintain an active status. To register in CCR, follow the processes described at: http://www.ccr.gov/; and

16. Your organization must register with FedConnect to receive your award documents. It is imperative that you register as soon as possible. More information is available at https://www.fedconnect.net/FedConnect/PublicPages/FedConnect Ready Set Go.pdf. Questions pertaining to registration for FedConnect should be directed by e-mail to support@FedConnect.net or by phone to FedConnect Support at 1-800-899-6665.

After submission of a complete application and DOE review, your award will be processed as quickly as possible. The target completion date for your award is ninety (90) days after receipt of a complete application. Failure to comply with the application submittal dates and instructions may result in substantial delays in processing your award. If you cannot meet the scheduled submission dates, DOE may process a conditional award, which will prohibit the release of DOE funds until all award conditions have been met. This letter should not be construed as a commitment on the part of DOE to either make an award or to make an award for a particular amount.

PLEASE NOTE, ELECTRONIC AUTHORIZATION OF AWARD DOCUMENTS IS DONE IN FEDCONNECT. Acknowledgement of award documents by the recipient's authorized representative through electronic systems used by the Department of Energy, specifically FedConnect, constitutes the recipient's acceptance of the terms and conditions of the award. Acknowledgement via FedConnect by the recipient's authorized representative constitutes the recipient's electronic signature.

You may incur allowable pre-award costs 90 calendar days prior to award without prior approval or more than 90 calendar days with the prior approval of DOE. The earliest date pre-award costs will be approved is the date of the Omnibus Appropriations Act, 2009, which was enacted March 11, 2009. All pre-award costs are incurred at your risk (i.e., DOE is under no obligation to reimburse such costs if for any reason you do not receive an award or if the award is less than anticipated and inadequate to cover such costs). All costs must be allowable in accordance with the applicable cost principles.

Administrative questions regarding your award or the application process should be addressed to me at 303-275-4825 or hank.eggink@go.doe.gov. Technical questions concerning your project should be directed to the cognizant Project Officer, Rene Binstock, at 303-275-6020 or rene.binstock@go.doe.gov

Sincerely,

Henry E. Eggink Contracting Officer

		ASSIST	TANCE AGREEMENT			
ard No.		2. Modification	on No. 3. Effective	Date	4. CFDA No.	
Dm £0000621		003	11/01/20	009	81.087	
5. Awarded To PUBLIC UTILITIES DEPT Attn: SAMUEL LARANO		Go	Sponsoring Office olden Field Office S. Department of			7. Period of Performance 11/01/2009 through
1155 MARKET STREET, 4T SAN FRANCISCO CA 94103		Go	olden Field Office 17 Cole Blvd.			11/01/2012
		Go	lden CO 80401			
8. Type of Agreement X Grant Cooperative Agreement Other	9. Authority 109-58, Energy	Policy Act	(2005)	10. Purchas		ding Document No.
11. Remittance Address						
PUBLIC UTILITIES DEPT Attn: SAMUEL LARANO			2. Total Amount ovt. Share: \$951,	500.00	13. Funds Oblig This action	,
1155 MARKET STREET, 4TI SAN FRANCISCO CA 94103		Co	ost Share : \$2,51	1,342.00	Total	: \$951,500.00
		To	otal : \$3,46	2,842.00		
4 Principal Investigator	15. Progra	m Manager		16. Administra	ltor	
hec Jolis Phone: 415-648-6882 ex		. Thomas 303-275-481	.8	Golden Fie 1617 Cole	tment of End	ergy
7. Submit Payment Requests To		18. Paying Of	fice	<u> </u>	10 00-4-4	\
		OR for Go.	lden rtment of Energy Financial Servic 4517	e Center	19. Submit F	chment # 3
). Accounting and Appropriation D	ata	·-l				·
ee Schedule						
. Research Title and/or Descriptio		REASE TO BIG	ODIESEL DEMONSTRA	TION		
For the	Recipient		T			
. Signature of Person Authorized t	The state of the s		DE Clarette de		States of America	
			25. Signature of Grants Signature on File	Agreements Off	icer	
Name and Title	24	Date Signed	26. Name of Officer Stephanie N. Car	ahaial		27. Date Signed

,	THE REING CONTINU	IED	PAG	E OF	
	REFERENCE NO. OF DOCUMENT BEING CONTINU	, ,	12	i 3	
ONTINUATION SHEET	DE-EE0000621/003	i	 		

ME OF O	FFEROR OR CONTRACTOR			•		
JBLIC	UTILITIES DEPT	DUANTITY	UNIT	UNIT PRICE	AMOUNT	
EM NO.	SUPPLIES/SERVICES (B)	(C)	(D)	(E)	(F)	<u> </u>
(A)	DUNS Number: 038856845			-		
	The purpose of this modification is to:					
	1) Lift the conditional status of this award and					
	allow the Recipient access to \$951,500 in Federa	1				.
	funds,					
	The state of the s					
	2) Increase the Total Amount and Recipient Share					
	as shown in Block #12,		1			- 1
	3) Add Intellectual Property Provsions					i
	(Attachment #1)					1
	3) Add the Statement of Project Objectives					
	(Attachment #2),					
	4) Add the Financial Assistance Reporting					
	Checklist (Attachment #3),	,				
	CHECKIES (MCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC	ľ				
	5) Add the Budget Information SF424a (Attachmen	4				1
	#4)					
	Towns and Conditions					
•	6) Delete and Replace the Terms and Conditions,		}			(B)
	7) Extend the Project Period to November 1,	}	1.			
	2012, and	. .				
	8) Update the DOE Award Administrator as shown			·		1
•	below.	. }				
	All other terms and conditions remain unchanged.		1			
	All other terms and conditions remain	1 .				1
	In Block 7 of the Assistance Agreement, the					
• •	Period of Performance reflects the entire	7				
	project, shown as 11/01/2009 through 11/01/2012.					- 1
	Talida Crawford					- 1
	DOE Award Administrator: Lalida Crawford E-mail: lalida.crawford@go.doe.gov			}		
	Phone: 303-275-6041					
].			•
•	DOE Project Officer: Holly Thomas					
	E-mail: holly.thomas@go.doe.gov					
	Phone: 303-275-4818	-				
	Recipient Business Officer: Karri Ving					ŀ
	E-mail: kving@sfwater.org					
	Phone: 415-676-1890					
					1	
	Recipient Principal Investigator: Domenec Jolis		1			
	E-mail: djolis@sfwater.org					
	Continued					
-	Phone: 415-648-6882 X1195	1	1	1	I	
						-



DEPARTMENT Wastewater Enterprise

AGENDA ITEM Public Utilities Commission



City and County of San Francisco

AGENDA NO.

Protection Agency (EPA), to demonstrate that grease that is currently being discarded can instead be recovered and used to replace conventional

SFPUC that the Brown Grease Recovery and Biofuel Production Demonstration was chosen as a Congressionally Directed Project identified for funding in the 2009 Omnibus Appropriations Act, awarding the project \$951,500 in funds. The Congressionally Directed Project stipulations require local matching in-kind funds of \$951,500 by the SFPUC over the next two years, funds which have already been met.

In June 2009, the DOE notified the

	MEETING DATE January 11, 2011
•	
* * * * * * * * * * * * * * * * * * *	
Accept & Expend (Grant Funds: Regular Calendar
	Bonnie Jones, Domenec Jolis, Natalie Sierra, Karri Ving
A A	(December of Change Brown Cases December and
	Department of Energy Funds for the Brown Grease Recovery and
Biofuel Demonstrat	uon Project
A	A di C di C 1 M C C T C C T C C C T C C C C C C C C C
Summary of	Authorize the General Manager of the San Francisco Public Utilities
Proposed	Commission (SFPUC) to request approval from the Board of Supervisors
Commission	to accept and expend Congressionally Directed Project funds totaling
Action:	\$951,500 from the 2009 Omnibus Appropriations Act, as administered by
•	the Department of Energy (DOE), for the "Fats, Oil and Grease (FOG) to
	Biodiesel" Project, currently in the process of demonstrating newly
	developed technologies to recover waste fats, oil, and grease (FOG, a.k.a.
	"brown grease" or "trap grease") to be converted to biofuel including
	biodiesel.
Background &	Background:
Project Goals &	In February 2009, the San Francisco Public Utilities Commission
Objectives &	(SFPUC) launched the Brown Grease Recovery and Biofuel
Outcomes:	Demonstration project in partnership with URS Engineering, Black Gold
	Biofuels, Pacific Biodiesel, the California Energy Commission (CEC)
	Public Interest Energy Research Program and the Environmental

DEPARTMENT/ BUREAU FINANCE TODD L. Rydstrom	
	<u></u>
COMMISSION Mike Housh GENERAL Ed Harrington MANAGER	
109	

diesel fuel for municipal fleets:

	_						
	Project Goals and Objective	es:					
	The purpose of this project	t is to demonstrate that newly developed					
	technologies can recover wa	ste fats, oil, and grease (FOG, a.k.a. "brown					
;	grease" or "trap grease") and	I produce biodiesel as well as other types of					
,	hiofuel A successful demo	onstration of this technology will increase the					
	likelihood that, in the future.	grease that is currently being discarded will					
* ,	be recovered and used to rep	lace conventional diesel fuel. A further goal					
	of this project is to demonst	rate that co-locating a FOG recovery facility					
	at a publicly owned treatme	at a publicly owned treatment works (POTW) can enable the POTW to					
	reduce its overall reliance of	n fossil fuels and lessen its demand on the					
	already overburdened power grid (POTWs on average account for 3% of						
	the total electricity consumed	annually in the U.S.).					
	Project Outcomes:						
	The proposed demonstration	has three main goals:					
	FP						
	1: Demonstrate that bro	wn grease can be recovered cost-effectively					
	from waste FOG and	concentrated to 99% purity.					
	2. Demonstrate that ASTM-spec biodiesel meeting ultra-low sulfur						
	requirements can be produced from brown grease.						
1	3. Demonstrate/validate the benefits of co-locating these facilities at						
	POTWs.						
	Section 10.170 of the San	Francisco Administrative Code permits the					
	application for federal, state, or other grants upon the approval of the						
	department head. Section of 10.170-1 of the San Francisco						
	Administrative Code further states that the acceptance and expenditure of						
	Federal, State or other grant funds is subject to the approval by resolution						
	of the Board of Supervisors.						
		<u> </u>					
Result of	SFPUC will not qualify for t	hese Congressionally Directed Project funds,					
Inaction:	resulting in increased Operati	ng Budget expenses.					
Schedule:	US DOE Congressionally D	irected Project funds are to be awarded by					
	December 2010. Project completion is expected within two years of the						
	notice of award.						
Environmental		A class 6 Categorical Exemption was issued for this project on February					
Review:	6, 2008.						
Budget & Costs:							
	FUNDING SOURCE:	COSTS:					
	Department of Energy	\$951,500					
	California Energy	\$995,791					
							

			
	Commission (through a		
	Public Energy Research		
	Grant) (formally accepted)		
	Environmental Protection	\$175,000	
	Agency Grant (formally		
	accepted)		
	Wastewater Enterprise FY	\$1,340,551	1
	09-10 and FY 10-11 Project		
	Budgets: (projected to be		
	matched in-kind through		
	SFPUC labor, equipment		
	purchases and analytical lab		
	services) The project		
	budgets are CENRNR H2		
	59, CWP104-02, and		
	CWPX5 CCPFCP1		'
	Total:	\$3,462,842	1 -
			\
Recommendation:	Authorize the General Manag	er of the SFPUC to request a	pproval from
	the Board of Supervisors to a		
	Project funds totaling \$951,50		
	Act, as administered by the De		FF Printinin
		<u> </u>	
Attachment:	1. SFPUC Resolution		
		·	•

PUBLIC UTILITIES COMMISSION

City and County of San Francisco

RESOLUTION NO.	11-0009	
		·

WHEREAS, The Brown Grease Recovery and Biofuel Demonstration Project was chosen as a Congressionally Directed Project identified for funding from the Omnibus Appropriations Act of 2009 to demonstrate that newly developed technologies can recover waste fats, oil, and grease (FOG, a.k.a. "brown grease" or "trap grease") to be converted to biofuel including biodiesel; and

WHEREAS, The Department of Energy notified the SFPUC in June 2009 that the Brown Grease Recovery and Biofuel Production Demonstration Project was awarded \$951,500 from the 2009 Omnibus Appropriations Act; and

WHEREAS, Required matching funds of \$951,500 have already been met through the FY 09/10 and FY 10/11 Wastewater Enterprise Project Budgets; and

WHEREAS, In compliance with the California Environmental Quality Act, the project was determined to be Categorically Exempt on February 6, 2008, and an environmental assessment or environmental impact statement is not required under the National Environmental Policy Act; now, therefore, be it

RESOLVED, That this Commission authorizes the General Manager of the San Francisco Public Utilities Commission to request permission from the Board of Supervisors to accept and expend Omnibus Appropriations Act funds totaling \$951,500 from the Department of Energy, and to execute all required agreements.

Secretary, Public Utilities Commission

File No. <u>110519</u>

FORM SFEC-126:

NOTIFICATION OF CONTRACT APPROVAL
(S.F. Campaign and Governmental Conduct Code § 1.126)

City Elective Officer Information (Please print clearly.)	ar conduct code § 1.120)
Name of City elective officer(s):	City elective office(s) held:
Members, Board of Supervisors	Members, Board of Supervisors
	
Contractor Information (Please print clearly.)	
Name of contractor: URS Corporation Americas	
name of contractor. OKS Corporation Americas	
Please list the names of (1) members of the contractor's board of difinancial officer and chief operating officer; (3) any person who has any subcontractor listed in the bid or contract; and (5) any political additional pages as necessary. 1. Martin M. Koffel 2. Martin M. Koffel, Chairman of the Board and Chief Execu 3. N/A 4. N/A 5. N/A	s an ownership of 20 percent or more in the contractor; (4) committee sponsored or controlled by the contractor. Use tive Officer, H. Thomas Hicks, Chief Financial Officer.
Contractor address: 1333 Broadway, Suite 800, Oakland, CA 94612	
Date that contract was approved: (By the SF Board of Supervisors)	Amount of contract: \$14,372
Describe the nature of the contract that was approved: Accept and E Demonstration Project	expend Grant – Brown Grease Recovery and Biofuel
Comments: None	
his contract was approved by (check applicable):	
the City elective officer(s) identified on this form	
Δ a board on which the City elective officer(s) serves: San Fr	ancisco Board of Supervisors rint Name of Board
the board of a state agency (Health Authority, Housing Auth Board, Parking Authority, Redevelopment Agency Commission Development Authority) on which an appointee of the City election	on, Relocation Appeals Board, Treasure Island
Print Name of Board	
Till I Constitution (DI	
Filer Information (Please print clearly.)	Contact telephone number:
Name of filer: Angela Calvillo, Clerk of the Board	(415) 554-5184
Address: City Hall, Room 244, 1 Dr. Carlton B. Goodlett Pl., San Francisco,	E-mail: CA 94102 Board.of.Supervisors@sfgov.org
Signature of City Elective Officer (if submitted by City elective officer)	cer) Date Signed
	·
Signature of Board Secretary or Clerk (if submitted by Board Secret	ary or Clerk) Date Signed

File No. <u>110519</u>

FORM SFEC-126: NOTIFICATION OF CONTRACT APPROVAL

(S.F. Campaign and Governmental Conduct Code § 1.126)

(S.F. Campaign and Governmental	Conduct Code § 1.126)
City Elective Officer Information (Please print clearly.)	
Name of City elective officer(s):	City elective office(s) held:
Members, Board of Supervisors	Members, Board of Supervisors
<u> </u>	
Contractor Information (Please print clearly.)	
Name of contractor: INTERTEK LABORATORIES	
Traille of Contractor. II TERTER ENDORATIONES	
77 (1-4-27) (27) (1-4-27) (1-4-27) (1-4-27) (1-4-27)	(2) (1 4 1 1 6 1 6
Please list the names of (1) members of the contractor's board of direction financial officer and chief operating officer; (3) any person who has a	
any subcontractor listed in the bid or contract; and (5) any political co	
additional pages as necessary.	minutes sports or ear or corni once by the corni deter. Osc
additional pages as necessary.	
1. Vanni Treves; Wolfhart Hauser; Lloyd Pitchford; David Allve	ey; Debra Rade; Christopher Knight; Edward Astle;
Gavin Daryby; Alan Brown; Michael Wareing	
2. Wolfhart Hauser, CEO; Lloyd Pitchford, CFO; Paul Yao, CO	O
3. N/A	
4. None	
5. N/A	
Contractor address 601 West California Avenue Company CA 0409	6
Contractor address: 601 West California Avenue, Sunnyvale, CA 9408	iu.
	1887 A. T. C.
Date that contract was approved:	Amount of contract: \$87,661
(By the SF Board of Supervisors)	
Describe the nature of the contract that was approved: Accept and Exp	end Grant – Brown Grease Recovery and Biofuel
Demonstration Project	
Comments: None	
Profite de uma to the flame)	
This contract was approved by (check applicable):	
☐the City elective officer(s) identified on this form	
☑ a board on which the City elective officer(s) serves: San France	cisco Board of Supervisors
	Name of Board
the board of a state agency (Health Authority, Housing Authorit	y Commission, Industrial Development Authority
Board, Parking Authority, Redevelopment Agency Commission,	
Development Authority) on which an appointee of the City electi	
Print Name of Board	
Filer Information (Please print clearly.)	
Name of filer:	Contact telephone number:
Angela Calvillo, Clerk of the Board	(415) 554-5184
Address:	E-mail:
City Hall, Room 244, 1 Dr. Carlton B. Goodlett Pl., San Francisco, CA	
Signature of City Elective Officer (if submitted by City elective officer)	Date Signed
Signature of City Elective Officer (if submitted by City elective officer)	Date Signed
Signature of Board Secretary or Clerk (if submitted by Board Secretary	or Clerk) Date Signed
orghanne of poard secretary of Cierk (If submitted by board secretary	or Cicik) Date Signed

FORM SFEC-126: NOTIFICATION OF CONTRACT APPROVAL (S.F. Campaign and Governmental Conduct Code § 1.126)

City Elective Officer Information (Please print clearly.)	Conduct code § 11120)	
Name of City elective officer(s):	City elective office(s) held:	
Members, Board of Supervisors	Members, Board of Supervisors	
Contractor Information (Please print clearly.)		
Name of contractor: Black Gold Biofuels (formerly PHILADELPHIA	A FRY-O-DIESEL INC)	
San		
Please list the names of (1) members of the contractor's board of dire financial officer and chief operating officer; (3) any person who has a any subcontractor listed in the bid or contract; and (5) any political cadditional pages as necessary.	in ownership of 20 percent or more in the contractor; (4)	
Stephen Fernands; Peter Shaw; Charles Howland; Bob Bradl	ey	
2. Emily Bockian Landsburg; N/A, Nate Turner		
3. N/A		
 Pacific Biodiesel Technologies N/A 		
Contractor address: 1528 Walnut Street, Floor 21, Philadelphia, PA 19	9102	
Date that contract was approved: (By the SF Board of Supervisors)	Amount of contract: \$447,945	
Describe the nature of the contract that was approved: Accept and Exp Demonstration Project	pend Grant – Brown Grease Recovery and Biofuel	
Comments: None		
Fig. 10010		
This contract was approved by (check applicable):		
the City elective officer(s) identified on this form		
	-i D1 -£0	
✓ a board on which the City elective officer(s) serves: San Fran	CISCO BOARD OF Supervisors t Name of Board	
the board of a state agency (Health Authority, Housing Author	to the control of the	
Board, Parking Authority, Redevelopment Agency Commission, Development Authority) on which an appointee of the City elect	, Relocation Appeals Board, Treasure Island	
Print Name of Board		
Filer Information (Please print clearly.)		
Name of filer: Angela Calvillo, Clerk of the Board	Contact telephone number: (415) 554-5184	
Address: City Hall, Room 244, 1 Dr. Carlton B. Goodlett Pl., San Francisco, CA	E-mail: A 94102 Board.of.Supervisors@sfgov.org	
Signature of City Elective Officer (if submitted by City elective officer) Date Signed	
Signature of Board Secretary or Clerk (if submitted by Board Secretary	or Clerk) Date Signed	