

File No. 250085

Committee Item No. 7

Board Item No. 18

# COMMITTEE/BOARD OF SUPERVISORS

## AGENDA PACKET CONTENTS LIST

Committee: Budget and Finance Committee  
Board of Supervisors Meeting

Date March 5, 2025  
Date March 11, 2025

### Cmte Board

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- Youth Commission Report
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- Grant Budget
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- Award Notice and Agreement
- Form 126 – Ethics Commission
- Award Letter
- Application
- Public Correspondence

### OTHER (Use back side if additional space is needed)

- PUC Declaration of Emergency Memo 12/23/2024
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Completed by: Brent Jalipa Date February 27, 2025  
Completed by: Brent Jalipa Date March 6, 2025

1 [Emergency Declaration - Restoration of Uninterruptible Standby Power Supply System for  
2 Tesla Treatment Facility - \$700,000]

3 **Resolution approving an emergency declaration of the San Francisco Public Utilities**  
4 **Commission, pursuant to Administrative Code, Section 6.60, to contract resources to**  
5 **restore the Tesla Treatment Facility’s uninterruptible standby power supply system,**  
6 **which has become obsolete and was found to have failed on December 11, 2024,**  
7 **during routine maintenance, with a total estimated cost of \$700,000.**

8  
9 WHEREAS, The San Francisco Public Utilities Commission’s (SFPUC) Tesla  
10 Treatment Facility (Facility) provides primary disinfection and fluoridation for the SFPUC  
11 Regional Water System’s Hetch Hetchy source of supply, which provides drinking water for  
12 2.7 million people in the San Francisco Bay Area; and

13 WHEREAS, Primary disinfection at the Facility includes ultraviolet light disinfection and  
14 chlorine disinfection, both of which are required to meet drinking water regulations; and

15 WHEREAS, The Facility is equipped with an uninterruptible power supply system and  
16 standby generators that provide a seamless transfer of power when a Pacific Gas and Electric  
17 Company (PG&E) power outage occurs; and

18 WHEREAS, The Facility’s uninterruptible standby power control system components  
19 have become obsolete and were found to have failed on December 11, 2024, during routine  
20 maintenance; and

21 WHEREAS, Without a functioning uninterruptible standby power control system, any  
22 future PG&E power outage at the Facility will result in a complete loss of power to the  
23 treatment systems, putting the Facility at risk of regulatory violations and creating a risk for the  
24 SFPUC’s drinking water supplies; and

1           WHEREAS, The Facility is currently offline due to a planned Hetch Hetchy outage for  
2 the SFPUC’s Mountain Tunnel Improvements Project that will last until March 14, 2025; and

3           WHEREAS, Once the Facility returns to service in March, it will require a functioning  
4 uninterruptible standby power supply system to maintain continuous water treatment in  
5 compliance with drinking water regulations when unforeseen PG&E power outages occur  
6 requiring the use of the Facility’s uninterruptible standby power supply system; and

7           WHEREAS, Under Administrative Code, Section 6.60, an “actual emergency” means “a  
8 sudden, unforeseeable, and unexpected occurrence involving a clear and imminent danger,  
9 demanding immediate action to prevent or mitigate loss of or damage to, life, health, property,  
10 or essential public services”; and

11           WHEREAS, On December 23, 2024, in accordance with Administrative Code,  
12 Section 6.60, the SFPUC General Manager declared an emergency, which the President of  
13 the San Francisco Public Utilities Commission approved, to contract for resources to restore  
14 the Facility’s uninterruptible standby power supply system, based on a finding that: (1) not  
15 having a functioning uninterruptible standby power supply at the Facility will put the safety of  
16 our drinking water at risk; and (2) prompt replacement of obsolete uninterruptible standby  
17 power control system components and restoration of the Facility’s uninterruptible standby  
18 power supply system will eliminate the risk of regulatory violation for the SFPUC’s Regional  
19 Water System in the event of a loss of PG&E power at the Facility; and

20           WHEREAS, Under Administrative Code, Section 6.60(d), the SFPUC General Manager  
21 must seek the Board of Supervisors’ approval in all cases where the estimated cost of the  
22 emergency work exceeds \$250,000; and

23           WHEREAS, This request for an emergency declaration is for contract resources to  
24 restore the Facility’s uninterruptible standby power supply system; and

25

1           WHEREAS, The emergency work needs to be completed before March 14, 2025, if  
2 possible, and is beyond the capabilities of City forces; and

3           WHEREAS, The SFPUC General Manager’s declaration of emergency initially  
4 estimated that the cost of the emergency work would be \$600,000, but the vendor has since  
5 provided an updated estimate based on the inclusion of prevailing wage, additional insurance  
6 requested, and additional resources to expedite production; and

7           WHEREAS, The updated estimated cost of this emergency work is \$700,000; and

8           WHEREAS, The Controller has certified that funds are available for this emergency  
9 work; now, therefore, be it

10          RESOLVED, That this Board of Supervisors approves the SFPUC declaration of  
11 emergency dated December 23, 2024, to contract resources to restore the Tesla Treatment  
12 Facility’s uninterruptible standby power supply system, which has become obsolete and was  
13 found to have failed on December 11, 2024, during routine maintenance, with a total  
14 estimated cost of \$700,000; and, be it

15          FURTHER RESOLVED, That the Board of Supervisors ratifies actions taken by the  
16 San Francisco Public Utilities Commission to remediate the emergency condition.

1 \$700,000 Available

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	Description	Number
Fund ID:	Water Regional Revenue Fund	26603
Department ID:	WTR0503 WST Maint Engr	232423
Project ID:	SVWTP R&R	10036524
Authority ID:	Reg Water Fac & Infra-Budget	22641
Account ID:	UW Reg Water Facilities and In	542110
Activity ID:	SVWTP R&R	0001

RECOMMENDED:

FUNDS AVAILABLE:

/s/ \_\_\_\_\_  
Dennis Herrera  
General Manager of the SFPUC

/s/ \_\_\_\_\_  
Greg Wagner  
Controller

<b>Item 7</b> <b>File 25-0085</b>	<b>Department:</b> San Francisco Public Utilities Commission (SFPUC)
<b>EXECUTIVE SUMMARY</b>	
<p style="text-align: center;"><b>Legislative Objectives</b></p> <ul style="list-style-type: none"> <li>• The proposed resolution would approve SFPUC’s emergency declaration with an estimated total cost of \$700,000. The emergency contracting authority would be used for a contract with Holt of California to repair the SFPUC Tesla Treatment Facility’s standby power supply system, which failed on December 11, 2024.</li> <li>• Any contracts entered under the emergency authority are exempt from the requirements of Administrative Code Chapters 6 (public works contracting policies and procedures), 12A (human rights commission), and 14B (local business enterprise utilization), as well as Articles 131 and 132 of the Labor and Employment Code (non-discrimination in contracts and property contracts).</li> </ul> <p style="text-align: center;"><b>Key Points</b></p> <ul style="list-style-type: none"> <li>• In December 2024, the SFPUC’s Tesla Treatment Facility’s standby power control system, which transfers power to the facility’s standby generators when a PG&amp;E power outage occurs, failed during routine maintenance. The failure did not interrupt or otherwise impact water treatment operations.</li> <li>• Holt of California was selected by SFPUC to be the contractor because of their familiarity with the treatment facility’s electrical equipment and previous experience providing facility maintenance services. The components that failed were beyond their useful life and made Caterpillar, Inc. SFPUC did not conduct a competitive solicitation process because Holt of California is the only Caterpillar dealer in central Northern California.</li> </ul> <p style="text-align: center;"><b>Fiscal Impact</b></p> <ul style="list-style-type: none"> <li>• The total estimated cost for repair services is \$700,000.</li> <li>• The total estimated cost will be fully sourced from SFPUC Water Supply and Treatment Division Treatment Repair and Replacement (R&amp;R) capital funds, which include Water customer revenues, Water revenue bonds, and capital grants.</li> </ul> <p style="text-align: center;"><b>Recommendation</b></p> <ul style="list-style-type: none"> <li>• Approve the proposed resolution.</li> </ul>	

**MANDATE STATEMENT**

Administrative Code Section 6.60(d) states that emergency work that costs more than \$250,000 is subject to Board of Supervisors approval. Prior to the commencement of emergency work above the \$250,000 threshold, the Department must also secure approval in writing from the Mayor or the President of the appropriate Board or Commission. If the emergency does not permit approval of the emergency determination by the Board of Supervisors before work begins, the Department must submit a resolution approving the emergency determination to the Board of Supervisors within 60 days of the Department head's declaration of emergency.

**BACKGROUND**

On December 11, 2024, the San Francisco Public Utilities Commission's (SFPUC) Tesla<sup>1</sup> Treatment Facility's standby power control system, which transfers power to the facility's standby generators when a PG&E power outage occurs, was found to have failed during routine maintenance. The failure did not interrupt or otherwise impact water treatment operations.

According to SFPUC, a faulty ethernet switch disrupted communications between the switchgear and generator controls, which prevents the standby generator from starting during a utility power outage. SFPUC states that the generator switchgear installation occurred in 2011, and many of the power control system components and equipment are obsolete and no longer supported by the original manufacturer (Caterpillar, Inc.).

The Tesla treatment facility provides ultraviolet light and chlorine disinfection<sup>2</sup> and fluoridation of the San Francisco Public Utilities Commission's (SFPUC) Hetch Hetchy water supply, which provides drinking water to the San Francisco Bay Area. Because of a planned Hetch Hetchy water delivery suspension to support the Mountain Tunnel Improvements Project<sup>3</sup>, the Tesla treatment facility is currently offline until March 14, 2025 and will need a functioning standby power supply system once the facility returns to service.

On December 23, 2024, the SFPUC General Manager requested, and the SFPUC President approved, a declaration of emergency for contract resources to repair the treatment facility's standby power supply system. The SFPUC considered the declaration necessary because the repair work was beyond the capacity of City staff and needed to be completed as soon as possible to ensure the safety of the City's drinking water and comply with drinking water regulations.

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<sup>1</sup> According to SFPUC, the facility's name originated from the previous Tesla Portal facility, which is now the site of the current Tesla Treatment Facility in Tracy, CA. The name has no connection to Tesla, Inc.

<sup>2</sup> Both are requirements to meet drinking water regulations.

<sup>3</sup> According to SFPUC, these outages stop the flow of water through the Tesla Treatment Facility from Hetch Hetchy Reservoir and support the Mountain Tunnel Improvements Project by allowing the contractor to perform repair work inside the Mountain Tunnel. The project includes five winter shutdowns. The fourth tunnel outage is in effect as of this writing (December 16, 2024 to March 14, 2025) and a fifth outage is scheduled for a similar period in Winter 2025-2026.

According to the proposed resolution, the cost of the work is estimated to be \$700,000, and the Controller has certified that funds are available. Per Administrative Code 6.60, if the emergency repair costs exceed \$700,000, the SFPUC must submit a report to the Board of Supervisors detailing the final costs, which will be included in the legislative file for this item.

The proposed resolution was introduced on February 4, 2025, within the sixty-day timeframe required by Administrative Code Section 6.60(d).

## DETAILS OF PROPOSED LEGISLATION

The proposed resolution would approve SFPUC's emergency declaration with an estimated total cost of \$700,000. The emergency contracting authority would be used for a contract with Holt of California to repair and restore the SFPUC Tesla Treatment Facility's standby power supply system, which failed on December 11, 2024. Any contracts entered under the emergency authority are exempt from the requirements of Administrative Code Chapters 6 (public works contracting policies and procedures), 12A (human rights commission), and 14B (local business enterprise utilization), as well as Articles 131 and 132 of the Labor and Employment Code (non-discrimination in contracts and property contracts).

### Procurement

According to SFPUC staff, Holt of California was selected to be the contractor because of their familiarity with the treatment facility's electrical equipment and previous experience providing facility repair and maintenance services. In addition, Holt of California is a dealer<sup>4</sup> of Caterpillar, Inc., the original manufacturer of the treatment facility's power supply equipment and components, and provides a range of repair, equipment and maintenance services. Consequently, SFPUC did not conduct a competitive solicitation process because Holt of California is the only Caterpillar dealer in central Northern California. SFPUC states that a draft contract with Holt of California is currently pending review and execution by the City Attorney's Office.

### Scope of Work

The contractor will replace the controllers and ethernet switches and upgrade the communications network to ensure the standby generators start in the event of a power outage. Specifically, the scope of work for the repair services includes the following:

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<sup>4</sup> Holt is the exclusive dealer for Caterpillar systems and equipment in San Joaquin County. According to SFPUC, the department has a maintenance contract with Holt to provide routine maintenance on Caterpillar equipment at the facility. Holt engages with Caterpillar directly if the vendor needs Caterpillar employees to work on Caterpillar equipment. The contract for the proposed emergency declaration is between Holt and SFPUC because Caterpillar uses their exclusive dealers to work with customers directly, and it is not a City-compliant vendor.



- Replacing the obsolete controllers with new ethernet Programmable Logic Controller (PLC<sup>5</sup>) processors;
- Replacing existing ethernet switches and transducers;<sup>6</sup>
- Replacing the existing network with a new ethernet network topology;<sup>7</sup>
- Replacing the existing touchscreen processor with new software and touchscreen;
- Replacing the existing remote PC server for monitoring the system; and
- System testing and end-user training.

### Project Timeline

According to SFPUC staff, the project team has conducted pre-assessment efforts with Holt of California and Caterpillar, Inc., and the contractor has begun working on programming, production drawings, and hardware design. SFPUC anticipates the completion of repair and restoration services by April 30, 2025.<sup>8</sup>

### Mitigation of Future Power Supply System Failure

To mitigate any future failure of the facility's power system components, SFPUC states that a capital improvement project to replace the uninterrupted power supply system<sup>9</sup> is currently in the planning phase. According to the SFPUC Water Enterprise 10-year Capital Plan, approximately \$11.5 million has been budgeted from 2025 to 2034 for this project.

## FISCAL IMPACT

The emergency declaration and resulting proposed resolution states that the total estimated cost to repair the treatment facility is \$700,000.

SFPUC estimates that restoration and repair costs would total approximately \$624,000 with the remaining \$76,000 available as an approximately 12 percent construction contingency, which SFPUC states is consistent with industry standards. According to the SFPUC, the \$624,000 cost estimate is based on a February 2025 proposal from Holt of California, which details the labor,

<sup>5</sup> PLCs monitor inputs from switches, sensors and other devices and uses logic functions to decide what to do based on the inputs.

<sup>6</sup> The ethernet transducers are used to monitor circuit breaker status and transformer loads and for synchronizing and automating between the various devices.

<sup>7</sup> A network topology governs how data flows between devices.

<sup>8</sup> The SFPUC memo in the legislative file states that the work must be completed before March 14, 2025. According to SFPUC, this has changed to April 30, 2025 because of the additional time necessary for Holt and Caterpillar to replace the components and restore the power system. SFPUC states that a temporary power supply is in place to provide backup power should the facility have a utility power outage between March 14 and April 30, 2025.

<sup>9</sup> This system provides uninterrupted power to the UV treatment reactors between the loss of utility power and the startup of standby power generators. According to SFPUC, this project will upgrade select components of the uninterrupted power supply units that are known to be obsolete. Regular testing is conducted to ensure the uninterrupted power supply system remains operational. SFPUC states the emergency repairs (which addresses the control system) would not have been addressed by the flywheel project because the systems include different components. The flywheel project will ensure the overall reliability of the entire standby power system.

parts and materials, taxes and equipment rental charge needed to restore and upgrade the end-of-life switchgear components, as determined by the scope of work. There have been no actual expenditures to date.

Exhibit 1 below provides the details of the approximately \$700,000 cost estimate.

**Exhibit 1: Estimated Cost of Emergency Work**

<b>Cost Items</b>	<b>Estimate</b>
Labor	\$351,600
Additional Labor to Expedite Work <sup>10</sup>	64,074
Parts & Materials	182,011
Taxes for Parts & Materials	14,106
Load Bank Equipment <sup>11</sup> Rental Charge	6,900
Professional Liability Insurance Procurement	5,159
Contingency (approximately 12%)	76,150
<b>Total</b>	<b>\$700,000</b>

Source: SFPUC

The \$700,000 estimated cost will be fully sourced from SFPUC Water Supply and Treatment Division Treatment Repair and Replacement (R&R) funds, which include Water customer revenues, Water revenue bonds, and capital grants. According to SFPUC, the proposed emergency work will not delay any current projects.

**RECOMMENDATION**

Approve the proposed resolution.

<sup>10</sup> According to SFPUC, this was included to account for additional labor (an engineer and project manager) to expedite the work for completion by the end of April 2025. SFPUC states that Holt’s original proposal had a completion date of September 2025.

<sup>11</sup> The Load bank simulates an electrical load and will be used to test the standby generators without the need for a facility power outage. According to SFPUC staff, some facilities have permanent load banks, but the Tesla Treatment Facility does not.



**INTER-OFFICE MEMORANDUM**

**Date:** December 23, 2024

**To:** Commissioner Kate H. Stacy  
 President, San Francisco Public Utilities Commission

**From:** Dennis J. Herrera *DJH*  
 General Manager

**Subject:** **Declaration of Emergency – Restoration of Standby Power System for Tesla Treatment Facility**

In accordance with Chapter 6, Article IV, Section 6.60(d) of the San Francisco Administrative Code, I am declaring an emergency on behalf of the San Francisco Public Utilities Commission (SFPUC).

Tesla Treatment Facility (Facility) provides primary disinfection and fluoridation for the Hetch Hetchy source of supply. Primary disinfection at the Facility includes ultraviolet light disinfection and chlorine disinfection, both are required to meet drinking water regulations. The Facility is equipped with an uninterruptable power supply system and standby generators that provide a seamless transfer of power when a PG&E power outage occurs. The Facility's standby power control system components have become obsolete and were found to have failed on December 11 during routine maintenance. Without a functioning standby power control system, any future PG&E power outage will result in a complete loss of power to the treatment systems, putting the Facility at risk of regulatory violations.

The Facility is currently offline due to a planned Hetch Hetchy outage for the Mountain Tunnel Improvements Project until March 14, 2025. Once the Facility returns to service in March, a functioning standby power supply system will be necessary at the Facility to maintain water treatment when unforeseen PG&E power outages occur.

Under Administrative Code section 6.60, an "actual emergency" means a sudden, unforeseeable, and unexpected occurrence involving a clear and imminent danger, demanding immediate action to prevent or mitigate loss of or

- London N. Breed**  
Mayor
- Kate H. Stacy**  
President
- Joshua Arce**  
Vice President
- Avni Jamdar**  
Commissioner
- Steve Leveroni**  
Commissioner
- Dennis J. Herrera**  
General Manager



damage to, life, health, property, or essential public services. Not having a functioning standby power supply at the Facility will put the safety of our drinking water at risk. Prompt replacement of obsolete standby power control system components and restoration of the Facility's standby power supply system will eliminate the risk of regulatory violation for the SFPUC's Regional Water System in the event of a loss of PG&E power at the Facility.

This request for an emergency declaration is for contract resources to restore Tesla Treatment Facility's standby power supply system. The work must be completed before March 14, 2025 and is beyond the capabilities of City forces. The estimated cost of this emergency work is \$600,000.

I am therefore declaring the existence of an emergency. I trust that this meets with your concurrence and approval.

CONCUR AND APPROVE:

A handwritten signature in blue ink that reads "Kate H. Stacy". The signature is written in a cursive style with a horizontal line underneath the name.

Kate H. Stacy – President  
San Francisco Public Utilities Commission

cc: J. Arce  
A. Jamdar  
S. Leveroni  
R. Flynn  
S. Ritchie  
S. Robinson  
N. Hom



**San Francisco Ethics Commission**

25 Van Ness Avenue, Suite 220, San Francisco, CA 94102  
 Phone: 415.252.3100 . Fax: 415.252.3112  
[ethics.commission@sfgov.org](mailto:ethics.commission@sfgov.org) . [www.sfethics.org](http://www.sfethics.org)

Received On:

File #: 250085

Bid/RFP #:

**Notification of Contract Approval**

SFEC Form 126(f)4  
 (S.F. Campaign and Governmental Conduct Code § 1.126(f)4)  
 A Public Document

Each City elective officer who approves a contract that has a total anticipated or actual value of \$100,000 or more must file this form with the Ethics Commission within five business days of approval by: (a) the City elective officer, (b) any board on which the City elective officer serves, or (c) the board of any state agency on which an appointee of the City elective officer serves. For more information, see: <https://sfethics.org/compliance/city-officers/contract-approval-city-officers>

1. FILING INFORMATION	
<b>TYPE OF FILING</b>	<b>DATE OF ORIGINAL FILING (for amendment only)</b>
Original	
<b>AMENDMENT DESCRIPTION – Explain reason for amendment</b>	

2. CITY ELECTIVE OFFICE OR BOARD	
<b>OFFICE OR BOARD</b>	<b>NAME OF CITY ELECTIVE OFFICER</b>
Board of Supervisors	Members

3. FILER'S CONTACT	
<b>NAME OF FILER'S CONTACT</b>	<b>TELEPHONE NUMBER</b>
Angela Calvillo	415-554-5184
<b>FULL DEPARTMENT NAME</b>	<b>EMAIL</b>
office of the Clerk of the Board	Board.of.Supervisors@sfgov.org

4. CONTRACTING DEPARTMENT CONTACT	
<b>NAME OF DEPARTMENTAL CONTACT</b>	<b>DEPARTMENT CONTACT TELEPHONE NUMBER</b>
Angela Cheung	408-313-8085
<b>FULL DEPARTMENT NAME</b>	<b>DEPARTMENT CONTACT EMAIL</b>
PUC Water Enterprise	ACheung@sflower.org

5. CONTRACTOR	
<b>NAME OF CONTRACTOR</b> Holt of California	<b>TELEPHONE NUMBER</b> 916-416-2921
<b>STREET ADDRESS (including City, State and Zip Code)</b> 1521 West Charter Way, Stockton CA 95206	<b>EMAIL</b>

6. CONTRACT		
<b>DATE CONTRACT WAS APPROVED BY THE CITY ELECTIVE OFFICER(S)</b>	<b>ORIGINAL BID/RFP NUMBER</b>	<b>FILE NUMBER (If applicable)</b> 250085
<b>DESCRIPTION OF AMOUNT OF CONTRACT</b> \$700,000		
<b>NATURE OF THE CONTRACT (Please describe)</b> This emergency contract is for Holt of California to replace Tesla Treatment Facility's emergency switchgear and generator control system, which has obsolete programmable logic controllers and was found to have failed on December 11, 2024. This system provides uninterruptible standby power supply to the facility when there is a loss of power from PG&E.		

7. COMMENTS

8. CONTRACT APPROVAL	
This contract was approved by:	
<input type="checkbox"/>	<b>THE CITY ELECTIVE OFFICER(S) IDENTIFIED ON THIS FORM</b>
<input checked="" type="checkbox"/>	<b>A BOARD ON WHICH THE CITY ELECTIVE OFFICER(S) SERVES</b> Board of Supervisors
<input type="checkbox"/>	<b>THE BOARD OF A STATE AGENCY ON WHICH AN APPOINTEE OF THE CITY ELECTIVE OFFICER(S) IDENTIFIED ON THIS FORM SITS</b>

**9. AFFILIATES AND SUBCONTRACTORS**

List the names of (A) members of the contractor’s board of directors; (B) the contractor’s principal officers, including chief executive officer, chief financial officer, chief operating officer, or other persons with similar titles; (C) any individual or entity who has an ownership interest of 10 percent or more in the contractor; and (D) any subcontractor listed in the bid or contract.

#	LAST NAME/ENTITY/SUBCONTRACTOR	FIRST NAME	TYPE
1	Monroe/Holt of CA	Ken	CEO
2	Hjelmstad/Holt of CA	Jason	Other Principal Officer
3	Ratto/Holt of CA	Terry	Other Principal Officer
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**9. AFFILIATES AND SUBCONTRACTORS**

List the names of (A) members of the contractor’s board of directors; (B) the contractor’s principal officers, including chief executive officer, chief financial officer, chief operating officer, or other persons with similar titles; (C) any individual or entity who has an ownership interest of 10 percent or more in the contractor; and (D) any subcontractor listed in the bid or contract.

#	LAST NAME/ENTITY/SUBCONTRACTOR	FIRST NAME	TYPE
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**9. AFFILIATES AND SUBCONTRACTORS**

List the names of (A) members of the contractor’s board of directors; (B) the contractor’s principal officers, including chief executive officer, chief financial officer, chief operating officer, or other persons with similar titles; (C) any individual or entity who has an ownership interest of 10 percent or more in the contractor; and (D) any subcontractor listed in the bid or contract.

#	LAST NAME/ENTITY/SUBCONTRACTOR	FIRST NAME	TYPE
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<input type="checkbox"/>	Check this box if you need to include additional names. Please submit a separate form with complete information. Select "Supplemental" for filing type.		

**10. VERIFICATION**

I have used all reasonable diligence in preparing this statement. I have reviewed this statement and to the best of my knowledge the information I have provided here is true and complete.

**I certify under penalty of perjury under the laws of the State of California that the foregoing is true and correct.**

<p><b>SIGNATURE OF CITY ELECTIVE OFFICER OR BOARD SECRETARY OR CLERK</b></p>  <p>BOS Clerk of the Board</p>	<p><b>DATE SIGNED</b></p>
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**FROM: Jeremy Spitz, Policy and Government Affairs**

**DATE: January 24, 2025**

**SUBJECT: [Emergency Declaration - Restoration of Uninterruptible Standby Power Supply System for Tesla Treatment Facility - \$700,000]**

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Please see attached a proposed Resolution approving an emergency declaration of the San Francisco Public Utilities Commission, pursuant to Administrative Code Section 6.60, to contract resources to restore the Tesla Treatment Facility's uninterruptible standby power supply system, which has become obsolete and was found to have failed on December 11, 2024, during routine maintenance, with a total estimated cost of \$700,000.

The following is a list of accompanying documents:

- Proposed Resolution (Word Doc Version)
- Form 126 (PDF Version)
- Controller Approval (PDF Version)
- Signed Emergency Declaration (PDF Version)

Please contact Jeremy Spitz at [jspitz@sfgwater.org](mailto:jspitz@sfgwater.org) if you need any additional information on these items.

**Daniel L. Lurie**  
Mayor

**Kate H. Stacy**  
President

**Joshua Arce**  
Vice President

**Avni Jamdar**  
Commissioner

**Steve Leveroni**  
Commissioner

**Dennis J. Herrera**  
General Manager

