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Attachment C

REVISIONS TO SERVICE AGREEMENT NO. 275 (CLEAN)

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The following revision to section 5.7 shall be made to the Service Agreement for Wholesale Distribution Service between Pacific Gas and Electric Company and the City and County of San Francisco).

- 5.7 In Docket No. ER20-2878, PG&E proposed revisions to its WDT ~~in Docket No. ER20-2878~~ (effective April 15, 2021) to, among other things, require all new and significantly modified Points of Delivery to take Distribution Service at primary voltage, including, but not limited to, WDT Sections 1.2, 2.10, 2.15, 2.17, 2.18, 2.46, 10.1, 10.1.1, 10.2.3, and 12.1. Notwithstanding anything to the contrary in the WDT, Distribution Service at secondary voltage levels shall be available to new, changed, and upgraded CCSF Points of Delivery **(i)** pursuant to Appendix H of this Service Agreement, which implements the Commission-approved settlement agreement in Docket No. EL19-38; **or (ii) pursuant to Appendix I of this Service Agreement, which implements the Commission-approved settlement agreement between PG&E and CCSF in Docket Nos. ER20-2878, ER22-619, and ER22-620 (consolidated).**

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The following revisions will be made to the final paragraph appearing before the table in Appendix B.1 of the Service Agreement for Wholesale Distribution Service between Pacific Gas and Electric Company and the City and County of San Francisco.

This Appendix B.1 includes Projects that **(i)** satisfy the requirements set forth in Appendix H: Implementation of Settlement Agreement in Docket No. EL19-38, **or (ii) satisfy the requirements set forth in Appendix I: Implementation of Settlement Agreement in WDT3 (Docket Nos. ER20-2878, ER22-619, and ER22-620 (consolidated))**.

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The following new Appendix I, including the Exhibits thereto, shall be added to the Service Agreement for Wholesale Distribution Service between Pacific Gas and Electric Company and the City and County of San Francisco. This new Appendix I shall immediately follow Appendix H.

**APPENDIX I
IMPLEMENTATION OF SETTLEMENT AGREEMENT
IN WDT3 (DOCKET NOS. ER20-2878, ER22-619, ER22-620 (consolidated))**

Appendix I implements the settlement agreement between PG&E and CCSF approved by the Commission in Docket Nos. ER20-2878, ER22-619, and ER22-620 (consolidated). CCSF may apply for, and PG&E shall provide, Distribution Service at secondary voltage (*i.e.*, Distribution Service below 2.4 kV) subject to the terms contained herein, notwithstanding anything to the contrary in the WDT, including, but not limited to, WDT Sections 1.2, 2.10, 2.15, 2.17, 2.18, 2.46, 10.1, 10.1.1, 10.2.3, and 12.1 (referred to herein as Appendix I treatment). To the extent that the WDT or this Service Agreement otherwise provides for Distribution Service to a Point of Delivery at secondary voltage, such service shall not be considered to be provided pursuant to this Appendix I, and Applications for such service shall not be subject to this Appendix I. In addition, as specified in this Appendix I, certain CCSF loads may receive Distribution Service at secondary voltage without metering, notwithstanding anything to the contrary in the WDT, including, but not limited to, WDT Section 17.

Points of Delivery that initiate and receive Distribution Service pursuant to this Appendix I are referred to as Appendix I Points of Delivery.

I.1 10 Year Term for Appendix I

I.1.1. Appendix I Term

The “Appendix I Term” and the terms and conditions of service thereunder shall terminate ten (10) years after the effective date of the settlement between PG&E and CCSF submitted in Docket Nos. ER20-2878, ER22-619, and ER22-620 (consolidated) (the “WDT 3 Settlement”), on [date to be inserted], unless it is terminated sooner by circumstances described in Section I.1.4, below. After Appendix I terminates, all new

Applications for wholesale load distribution service and ongoing service to all Appendix I Points of Delivery will be governed by the then-effective WDT. Specifically, after Appendix I terminates, all metered Points of Delivery energized at secondary voltage pursuant to Appendix I will be treated as Legacy Secondary Points of Delivery under the WDT, and all unmetered Points of Delivery in service at the time that Appendix I terminates shall be permitted to continue taking unmetered, secondary voltage service so long as they do not increase their loads or relocate.

I.1.2. CCSF Applications for Appendix I Treatment During Appendix I Term

During the Appendix I Term, subject to the terms and conditions described below, CCSF may apply for Distribution Service under the WDT at secondary voltage, notwithstanding any provisions in the WDT that would otherwise require primary voltage (including, but not limited to, WDT Sections 1.2, 2.10, 2.15, 2.17, 2.18, 2.46, 10.1, 10.1.1, 10.2.3, and 12.1). An Application for Distribution Service at secondary voltage shall be eligible for Appendix I treatment, subject to the terms and conditions of this Appendix I, provided that the Application is submitted to PG&E on or before the last day of the Appendix I Term.

During the Appendix I Term, CCSF may apply for Distribution Service under the WDT without metering, for select types of loads identified in this Appendix I, in Sections **I.3.8-I.3.10**, notwithstanding any provisions in the WDT that would otherwise require metering (including, but not limited to, WDT Section 17). An Application for Distribution Service at secondary voltage shall be eligible for Appendix I treatment without metering, subject to the terms and conditions of this Appendix I, provided that the Application is submitted to PG&E on or before the last day of the Appendix I Term.

I.1.3. Designation of Applications Seeking Appendix I Treatment

For any Application for service under this Appendix I, CCSF shall identify to PG&E that it is seeking Appendix I treatment for the Application and shall specify the Qualifying Category (under Section **I.3**) applicable to the particular Application.

I.1.4. Significant Regulatory Change

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A Significant Regulatory Change (“SRC”) shall be deemed to occur if, during the Appendix I Term, the California Legislature, California Energy Commission or the California Public Utilities Commission (“CPUC”) enacts a law, issues an order or decision, or adopts or modifies a tariff regarding wholesale secondary voltage service offered or provided by investor-owned utilities or that proposes to alter the terms and conditions of PG&E’s WDT, CCSF’s Service Agreement or Appendix I (“Settled Terms”) in a manner that conflicts with any of the terms and conditions of the settlement agreement between PG&E and CCSF approved by the Commission in Docket Nos. ER20-2878, ER22-619, and ER22-620 (consolidated).

In response to an SRC, either Party may request a prompt meeting with the other Party to discuss the potential implications of the SRC and the Parties may agree in writing on how to respond to an SRC, including amendment of CCSF’s Service Agreement or Appendix I. In the event the Parties disagree on how to respond to an SRC after sixty (60) calendar days of the date of their first meeting, either Party may seek appropriate relief from FERC regarding the potential impact of the SRC on the obligations of the Parties under the settlement agreement between PG&E and CCSF approved by the Commission in Docket Nos. ER20-2878, ER22-619, and ER22-620 (consolidated). The Parties agree that during the Appendix I Term, any SRC will not impact their implementation of, and adherence to, the Settled Terms unless or until the Commission, which has primary jurisdiction over the Settled Terms, makes a determination that the SRC does not disrupt the balance of the benefits and burdens of the settlement agreement between PG&E and CCSF approved by the Commission in Docket Nos. ER20-2878, ER22-619, and ER22-620 (consolidated), which was negotiated in good faith and carefully balanced by the Parties, and determines that implementation of the SRC is just and reasonable under the circumstances.

I.2 Appendix I Eligibility Requirements

For Applications timely submitted during the Appendix I Term, as set forth in Section **I.1** above, PG&E shall provide Distribution Service at secondary voltage (Appendix I

Treatment) provided that the Application meets applicable WDT requirements (except as stated in Appendix I Section I.2.2) in addition to the following:

I.2.1. Load Limits for Individual Appendix I Points of Delivery. To receive Appendix I treatment, a Point of Delivery must have a Contract Demand that does not exceed 3,000 kW. Appendix I Points of Delivery shall have the same configuration and voltage levels, based on load size, as comparable PG&E retail customers served pursuant to PG&E Electric Rule 2 or any applicable future retail rule approved by the CPUC.

I.2.2. Applicability of WDT Requirements. During the Appendix I Term, Appendix I Points of Delivery shall be subject to the provisions of the WDT, except to the extent those WDT provisions are inconsistent with the provisions set forth in this Appendix I, in which case the provisions in this Appendix I will take precedence. To initiate and receive Appendix I treatment, during the Appendix I Term, a Point of Delivery must meet the requirements of the WDT except for the following:

I.2.2.1. Appendix I Points of Delivery will not be subject to any WDT requirement that the Distribution Service be at primary voltage, including but not limited to those in WDT Sections 1.2, 2.10, 2.15, 2.17, 2.18, 2.46, 10.1, 10.1.1, 10.2.3, and 12.1.

I.2.2.2. Appendix I Points of Delivery will not be subject to the requirement of WDT Section 12.2 that an Eligible Customer demonstrate *bona fide* ownership or control of Intervening Facilities (also referred to in the WDT as Intervening Facilities or Intervening Distribution Facilities (hereinafter “Intervening Facilities”). Applicable requirements in lieu of the WDT’s Intervening Facilities requirement are stated in the third subsection under each Qualifying Category in Section **I.3** of this Appendix I.

I.2.2.3. All Appendix I Points of Delivery are subject to the WDT’s requirements regarding metering except as provided for in Sections I.3.9 (Existing Unmetered Points of Delivery), I.3.10 (New Streetlights, Traffic Signals, and Bus Shelters), and I.3.8 (allowing existing and modified Distributed Antenna System (“DAS”) to be

treated as Existing Unmetered Points of Delivery pursuant to Section [I.3.9](#)) of this Appendix I.

I.2.3. No Separate Treatment of Temporary Power. Temporary power for construction is not available as a service for Appendix I Points of Delivery under the City Department and Agencies Qualifying Category (Section I.3.2) and the 100% Affordable Housing Qualifying Category (Section I.3.5), and such Points of Delivery will be required to comply with the terms of the WDT or to apply for PG&E retail service for temporary power for construction. To the extent that CCSF seeks Appendix I treatment for a Point of Delivery used to serve temporary power for other Qualifying Categories listed under Section I.3, such Application will be subject to the requirements of this Appendix I in the same manner as any other Application, including, but not limited to, Sections [I.2.4.1](#) and [I.2.4.2](#). Energization of an Appendix I Point of Delivery, for any length of time, will be considered against the cumulative load cap, if any, for the applicable Qualifying Category for that Point of Delivery.

I.2.4. Qualifying Category. Each Appendix I Point of Delivery must meet all of the eligibility requirements of one of the Qualifying Categories listed under [Section I.3](#) of this Appendix I. As part of the designation of an Application seeking Appendix I treatment (pursuant to Section [I.1.3](#) above), CCSF shall identify the one Qualifying Category under which it is seeking Appendix I treatment for a given Application. Distribution Service to each Appendix I Point of Delivery will be subject to the provisions of the applicable Qualifying Category.

I.2.4.1. Effect of Termination of Service to an Appendix I Point of Delivery. To the extent that the applicable Qualifying Category for an Appendix I Point of Delivery is subject to a cumulative load cap (as stated in subsection 2 under each Qualifying Category), the energization of that Appendix I Point of Delivery will permanently exhaust or otherwise decrease the remaining available cumulative load cap for the applicable Qualifying Category by the Contract Demand amount of the Point of Delivery. Termination of any Appendix I Point of Delivery will not restore or

otherwise impact the remaining available cumulative load cap for the applicable Qualifying Category.

I.2.4.2. Effect of Reduction in Contract Demand to an Energized Appendix I Point of Delivery. To the extent that the applicable Qualifying Category for an Appendix I Point of Delivery is subject to a cumulative load cap (as stated in subsection 2 under each Qualifying Category), the remaining available cumulative load cap for the applicable Qualifying Category shall be permanently reduced by the Contract Demand associated with that Appendix I Point of Delivery upon energization and thereafter. After energization, a reduction in Contract Demand for any Appendix I Point of Delivery will not restore or otherwise affect the remaining available cumulative load cap for the applicable Qualifying Category and any increase in Contract Demand after energization will be deducted from the load cap.

I.2.4.3. Effect of Changes to Secondary Service Panel. To the extent that the applicable Qualifying Category for an Appendix I Point of Delivery is subject to a cumulative load cap (as stated in subsection 2 under each Qualifying Category), such a Point of Delivery will be required to convert to primary voltage service in order to continue receiving FERC-jurisdictional distribution service from PG&E if the Point of Delivery undergoes any of the following changes to the secondary service panel: (i) an increase in ampacity, (ii) a change in physical location, (iii) a change in voltage, or (iv) a change in delivery method (overhead to underground or underground to overhead). Provided, however, that such a Point of Delivery will not be required to convert to primary voltage service if CCSF submits a new Application during the Appendix I Term seeking service pursuant to this Appendix I, and any increase in Contract Demand at that modified Point of Delivery is deducted from any remaining available cumulative load cap for the applicable Qualifying Category.

I.3. Qualifying Categories

Below are the requirements associated with each of the Qualifying Categories for service pursuant to and during the term of this Appendix I. For convenience, a summary of these

requirements is included in Exhibit B to this Appendix I. Exhibit B is intended to reflect the requirements set forth in this Section I.3, but in the event of any conflict between this Section I.3 and Exhibit B, Section I.3 shall govern.

I.3.1. Existing Secondary Voltage Points of Delivery. Points of Delivery that meet the following requirements during the Appendix I Term will be eligible for Appendix I treatment pursuant to this Existing Secondary Voltage Points of Delivery Qualifying Category. During the Appendix I Term, Points of Delivery that qualify for Appendix I treatment as Existing Secondary Voltage Points of Delivery will not be subject to WDT section 10.1.1. Each such Point of Delivery will continue to be eligible for secondary voltage service notwithstanding any change to its service, including the following changes to the secondary service panel: (i) an increase in ampacity, (ii) a change in physical location, (iii) a change in voltage, or (iv) a change in delivery method (overhead to underground or underground to overhead). Subject to Section **I.2.1**, a request to increase the Contract Demand at an Existing Secondary Voltage Point of Delivery that does not require a change to its service panel (as provided in prior sentence) will also not require primary voltage Distribution Service.

I.3.1.1. Eligibility Requirements. For a Point of Delivery to qualify as an Existing Secondary Voltage Point of Delivery, PG&E must have granted an Application for and energized secondary service for that Point of Delivery prior to the effective date of this Appendix I and not pursuant to this Appendix I.

I.3.1.2. Cumulative Load Cap. None. There is no cumulative load cap on Appendix I Points of Delivery eligible under this Qualifying Category.

I.3.1.3. Requirements in Lieu of WDT's Intervening Facilities Requirement. None. This Qualifying Category shall not be subject to the WDT's Intervening Facilities requirement, or any other requirement that CCSF own or control Intervening Facilities during the Appendix I Term.

I.3.2. City Departments and Agencies. During the Appendix I Term, Points of Delivery that meet the following requirements will be eligible for Appendix I treatment pursuant to this City Departments and Agencies Qualifying Category.

I.3.2.1. Eligibility Requirements. For a Point of Delivery to qualify under this City Departments and Agencies Qualifying Category, the end-use customer at the Point of Delivery must be an entity listed in Exhibit A of this Appendix I. Exhibit A may be updated pursuant to Section **I.5** of this Appendix I.

I.3.2.2. Cumulative Load Cap. None. There is no cumulative load cap on Appendix I Points of Delivery eligible under this Qualifying Category during the Appendix I Term.

I.3.2.3. Requirements in Lieu of WDT's Intervening Facilities Requirement. None. This Qualifying Category shall not be subject to the WDT's Intervening Facilities requirement, or any other requirement that CCSF own or control Intervening Facilities during the Appendix I Term.

I.3.3. Current City-Owned (Including Port of San Francisco) Property. During the Appendix I Term, Points of Delivery that meet the following requirements will be eligible for Appendix I treatment pursuant to this Current City-Owned (Including Port of San Francisco) Property Qualifying Category.

I.3.3.1. Eligibility Requirements.

I.3.3.1.1. For a Point of Delivery to qualify under this Current City-Owned (Including Port of San Francisco) Property Qualifying Category, the Point of Delivery must be located on property owned by CCSF (including Port of San Francisco property) as of the date this Appendix I becomes effective.

I.3.3.1.2. For a Point of Delivery to receive Appendix I treatment pursuant to this Current City-Owned (Including Port of San Francisco) Property Qualifying Category, CCSF's application for service to a new Point of Delivery must be submitted during the Appendix I Term; a Point of Delivery will not qualify

under this Qualifying Category if it would be used to serve or otherwise convert an existing PG&E retail customer to a retail customer of CCSF.

I.3.3.2. Cumulative Load Cap. Collectively, Points of Delivery that receive Appendix I treatment pursuant to this Current City-Owned (Including Port of San Francisco) Property Qualifying Category are subject to a cumulative load cap of ten (10) MW. Any MW amount of the cumulative load cap remaining after the Appendix I Term is forfeited. Appendix I Section I.2.4.3 shall apply to this Current City-Owned (Including Port of San Francisco) Property Qualifying Category.

I.3.3.3. Requirements in Lieu of WDT's Intervening Facilities Requirement. During the Appendix I Term, in lieu of meeting the WDT's Intervening Facilities requirement, CCSF must satisfy one of the following requirements for a Point of Delivery to be eligible for Appendix I treatment pursuant to the City-Owned (Including Port of San Francisco) Property Qualifying Category:

I.3.3.3.1. Pay a Black Box Settlement Charge of \$216 per kW, based on Contract Demand. The Black Box Settlement Charge shall be a one-time, upfront payment due at the same time as payment for final engineering and design work. If after energization CCSF desires to increase the Contract Demand of an Appendix I Point of Delivery in this Qualifying Category, an additional payment of \$216 per kW, based upon the incremental Contract Demand increase, will be due.

I.3.3.3.2. Where CCSF owns the building served by the Point of Delivery, CCSF is deemed to have satisfied the requirement to own or control Intervening Facilities. The service entrance conductor will be the required conductor where CCSF owns the building served by the Point of Delivery, but CCSF will not need to make an individual showing of ownership or control of that (or any) facility where it is deemed to have satisfied the requirement to own or control Intervening Facilities.

- I.3.3.3.3. Where CCSF does not own the building served by the Point of Delivery, CCSF must own or control Intervening Facilities. Where CCSF does not own the building served by the Point of Delivery, the required Intervening Facilities will be: disconnect switch, protective device, pole (if overhead), service lateral (if underground), and the wire between the pole and the weatherhead (if overhead).
- I.3.4. Electric Vehicle Charging. During the Appendix I Term, Points of Delivery that meet the following requirements will be eligible for Appendix I treatment pursuant to this Electric Vehicle Charging Qualifying Category.
- I.3.4.1. Eligibility Requirements. For a Point of Delivery to receive Appendix I treatment pursuant to this Electric Vehicle Charging Qualifying Category, CCSF must submit a complete application during the Appendix I Term for service to a new Point of Delivery that will be used exclusively for the charging of electric vehicle(s) (and any minimal ancillary uses related to electric vehicle charging, such as lighting and signage).
- I.3.4.2. Cumulative Load Cap. Collectively, Points of Delivery that receive Appendix I treatment pursuant to this Electric Vehicle Charging Qualifying Category are subject to a cumulative load cap of twenty (20) MW. Only ten (10) MW of this cumulative load cap will be available during the first five years of the Appendix I Term, and Applications with a requested energization date within the first five years will be subject to this ten (10) MW restriction. (*E.g.*, if an Application is submitted in year four with a requested energization date after the five-year mark, that project will not be subject to this ten (10) MW restriction.) Any MW amount of the cumulative load cap remaining after the Appendix I Term is forfeited. Appendix I Section I.2.4.3 shall apply to this Electric Vehicle Charging Qualifying Category.
- I.3.4.3. Requirements in Lieu of WDT's Intervening Facilities Requirement. In lieu of meeting the WDT's Intervening Facilities requirement, CCSF must pay a Blackbox Settlement Charge of \$216 per kW, based on Contract Demand. The Blackbox Settlement Charge shall be a one-time, upfront payment due at the same time as

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payment for final engineering and design work. If after energization CCSF desires to increase the Contract Demand of an Appendix I Point of Delivery in this Qualifying Category, an additional payment of \$216 per kW, based upon the incremental Contract Demand increase, will be due.

I.3.5. 100% Affordable Housing. Points of Delivery that meet the following requirements and for which a complete application is submitted during the Appendix I Term will be eligible for Appendix I treatment pursuant to this 100% Affordable Housing Qualifying Category.

I.3.5.1. Eligibility Requirements.

I.3.5.1.1. 100% of the residential units in the affordable housing project (“Project”), not including a manager’s unit, must:

I.3.5.1.1.1. have a maximum household income limit set at 120% or less of the unadjusted area median family income (AMI) determined by San Francisco Mayor’s Office of Housing and Community Development (MOHCD) on an annual basis and derived, in part, from the U.S. Department of Housing and Urban Development Metro Fair Market Rent Area (HMFA) that contains San Francisco, as adjusted for household size and bedroom count;

I.3.5.1.1.2. have a maximum affordable rent that shall not exceed 30% of the applicable household income limit for a rental unit, or a maximum affordable purchase price with an annual housing cost that shall not exceed 33% of the applicable income limit for an owner-occupied unit, as each may be adjusted for household size and bedroom count; and

I.3.5.1.1.3. be restricted by the requirements of Sections I.3.5.1.1.1 and I.3.5.1.1.2 above for the life of the Project or a minimum of 55 years, whichever is longer, and be reflected by a recorded document and consistent with any applicable federal, state, or local government regulatory requirements.

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- I.3.5.1.2. Where the building includes ancillary commercial space within the building envelope, it is still considered 100% Affordable Housing for purposes of this Appendix I so long as all residential units (other than a manager's unit) meet the requirements of I.3.5.1.1. above.
- I.3.5.1.3. An Application for Appendix I treatment pursuant to this 100% Affordable Housing Qualifying Category must include a letter from the director of the MOHCD certifying that the Project meets all of the requirements of Appendix I Section **I.3.5.1**. Exhibit C represents a form of this certification letter.
- I.3.5.1.4. All residential, end-use customers served at eligible Projects (except for a manager's unit) shall be billed under the SFPUC's Low-Income Residential Service Schedule R-2 (or successor tariff) if the customer meets eligibility requirements for that program, and under the appropriate SFPUC rate schedule if not.
- I.3.5.1.5. In the event that a Point of Delivery serving a Project under this 100% Affordable Housing Qualifying Category intends to increase its load beyond the Contract Demand value stated in its Specifications for Distribution Service, CCSF will be required to follow the requirements of WDT Section 10.4 (or its successor), which requires submission of a new Application in advance of exceeding Contract Demand and may require a study.
- I.3.5.1.6. Income verification for eligibility of the residential end-use customers (i.e., tenants of Projects) for the SFPUC low-income residential service shall be performed by CCSF in accordance with CCSF practice.
- I.3.5.1.7. For a Point of Delivery to receive Appendix I treatment pursuant to this 100% Affordable Housing Qualifying Category, the Point of Delivery must be on CCSF-owned land or land scheduled to be transferred to CCSF ownership within one (1) year of project completion. Project completion means the date

of energization of the permanent service, after construction has been completed.

- I.3.5.1.8. A Point of Delivery under this 100% Affordable Housing Qualifying Category is not eligible for Appendix I service for temporary construction power. Instead, pursuant to an agreement of the Parties, PG&E will serve temporary power for construction under the terms of PG&E's CPUC jurisdictional service for Projects connected under this 100% Affordable Housing Qualifying Category.
- I.3.5.2. Cumulative Load Cap. None. There is no cumulative load cap on Appendix I Points of Delivery eligible under this Qualifying Category.
- I.3.5.3. Requirements in Lieu of WDT's Intervening Facilities Requirement. CCSF must own or control the following Intervening Facilities:
- I.3.5.3.1. For underground secondary: a disconnect switch, a protective device, and a secondary conductor (*e.g.*, wire, service entrance conductor, bus bar, bus duct, cable, etc.)
- I.3.5.3.2. For overhead secondary: a disconnect switch, a protective device, a pole, and a secondary conductor/wire/service drop, which could include the wire between the pole and the service drop.
- I.3.5.3.3. A single device may function as both the disconnect switch and protective device (*i.e.*, a breaker).
- I.3.5.4. An Appendix I Point of Delivery interconnected pursuant to this 100% Affordable Housing Qualifying Category will be required to convert to primary voltage service in order to continue receiving FERC-jurisdictional distribution service from PG&E if the Point of Delivery undergoes any of the following changes to the secondary service panel: (i) an increase in ampacity, (ii) a change in physical location, (iii) a change in voltage, or (iv) a change in delivery method (overhead to underground or underground to overhead). Such a Point of Delivery will not be required to convert

to primary voltage service if, during the Appendix I Term, CCSF submits a new Application seeking service pursuant to this Settlement, and any increase in Contract Demand at that modified Point of Delivery is deducted from any remaining applicable MW cap for this Qualifying Category.

I.3.6. Other Affordable Housing. Points of Delivery that meet the following requirements and for which a complete application for new service is submitted during the Appendix I Term will be eligible for Appendix I treatment pursuant to this Other Affordable Housing Qualifying Category.

I.3.6.1. Eligibility Requirements.

I.3.6.1.1. At least 60% of the residential units in the affordable housing project (“Project”), not including a manager’s unit, must meet the following affordability criteria:

I.3.6.1.1.1. have a maximum household income limit set at 140% or less of the unadjusted area median family income determined by San Francisco MOHCD on an annual basis and derived, in part, from HMFA that contains San Francisco, as adjusted for household size and bedroom count;

I.3.6.1.1.2. have a maximum affordable rent that shall not exceed 30% of the applicable maximum household income limit for the rental unit, or a maximum affordable purchase price with an annual housing cost that shall not exceed 33% of the applicable maximum income limit for the owner-occupied unit, as each may be adjusted for household size and bedroom count; and

I.3.6.1.1.3. be restricted by the requirements of I.3.6.1.1.1 and I.3.6.1.1.2 above for the life of the Project or a minimum of 55 years, whichever is longer, and be reflected by a recorded document and consistent with any applicable federal, state, or local government regulatory requirements;

- I.3.6.1.2. Where the building includes ancillary commercial space within the building envelope, it will still be considered affordable housing for purposes of this settlement so long as at least 60% of the residential units (other than a manager's unit) meet the requirements of I.3.6.1.1 above.
- I.3.6.1.3. An Application for Appendix I treatment pursuant to this Other Affordable Housing Qualifying Category must include a letter from the director of the MOHCD certifying that the Project meets all of the requirements of Appendix I Section **I.3.6.1.1**. Exhibit C represents a form of this certification letter.
- I.3.6.1.4. All residential end-use customers served at eligible Projects (except for a manager's unit) shall be billed under the SFPUC's Low-Income Residential Service Schedule R-2 (or successor tariff) if the customer meets eligibility requirements for that program, and under the appropriate SFPUC rate schedule if not.
- I.3.6.1.5. Income verification for eligibility of the residential end-use customers (i.e., tenants of Projects) for the SFPUC low-income residential service shall be performed by CCSF in accordance with CCSF practice.
- I.3.6.1.6. For a Point of Delivery to receive Appendix I treatment pursuant to this Other Affordable Housing Qualifying Category, the Point of Delivery must be on (i) CCSF-owned land or land scheduled to be transferred to CCSF ownership within one (1) year of project completion; (ii) State of California-owned land or land scheduled to be transferred to the State of California within one (1) year of project completion; or (iii) land owned by an entity listed in Exhibit A or land scheduled to be transferred to such an entity within one (1) year of project completion. Project completion means the date of energization of the permanent service, after construction has been completed.
- I.3.6.2. Cumulative Load Cap. Collectively, Points of Delivery that receive Appendix I treatment pursuant to this Other Affordable Housing Qualifying Category are subject to a cumulative load cap of thirty (30) MW. Any MW amount of the

cumulative load cap remaining after the Appendix I Term is forfeited. Appendix I Section I.2.4.3 shall apply to this Other Affordable Housing Qualifying Category.

I.3.6.3. Requirements in Lieu of WDT's Intervening Facilities Requirement. None. This Qualifying Category shall not be subject to the WDT's Intervening Facilities requirement, or any other requirement that CCSF own or control Intervening Facilities.

I.3.7. Miscellaneous. Points of Delivery that meet the following requirements will be eligible for Appendix I treatment during the Appendix I Term pursuant to this Miscellaneous Qualifying Category.

I.3.7.1. Eligibility Requirements. For a Point of Delivery to receive Appendix I treatment pursuant to this Miscellaneous Qualifying Category, CCSF must submit a complete application during the Appendix I Term for service to a new Point of Delivery that must meet one of the following requirements:

I.3.7.1.1. The Point of Delivery meets all of the requirements of the Electric Vehicle Charging Qualifying Category and CCSF must have depleted all of the cumulative load cap for the Electric Vehicle Charging Qualifying Category (*i.e.*, treating the Point of Delivery under the Electric Vehicle Charging Qualifying Category would cause the cumulative load cap for the Electric Vehicle Charging Qualifying Category to be exceeded). All load served under this provision (*i.e.*, in excess of the Electric Vehicle Charging Qualifying Category cap) will be deducted from the 8 MW limit described in Section **I.3.7.2.**

I.3.7.1.2. The Point of Delivery is used to serve an Educator Housing Project, as that or an equivalent term is used in the San Francisco Municipal Codes, on property owned by CCSF, the San Francisco Unified School District, or City College of San Francisco. The Point of Delivery may not be used to convert an existing PG&E retail customer to a retail customer of CCSF. All load served under this provision will be deducted from the 8 MW limit described in

Section **I.3.7.2**. An Application for Appendix I treatment pursuant to this category must include a letter from the director of the MOHCD certifying that it is an Educator Housing Project and meets all of the requirements of this section. Exhibit C represents a form of this certification letter.

I.3.7.1.3. The Point of Delivery meets all of the requirements of the Other Affordable Housing Qualifying Category except the reference to “60%” in Section **I.3.6.1.1** of this Appendix I shall be replaced with “50%” for purposes of this Miscellaneous Qualifying Category. The Point of Delivery may not be used to convert an existing PG&E retail customer to a retail customer of CCSF. All load served under this provision will be deducted from the 8 MW limit described in Section **I.3.7.2**. The cumulative load cap for the Other Affordable Housing Qualifying Category shall not apply. An Application for Appendix I treatment pursuant to this category must include a letter from the director of the MOHCD certifying that it meets all of the requirements of this section, including the requirements of Section I.3.6.1.1 incorporated by reference. Exhibit C represents a form of this certification letter.

I.3.7.1.4. The Point of Delivery is located on property acquired by CCSF (including Port of San Francisco property) after the effective date of this Appendix I, provided that if PG&E had served a PG&E retail customer at that location immediately prior to the CCSF’s acquisition of the property (i) the end-use customer must be different from the PG&E retail customer previously served at that location, and (ii) there must be at least one of the following changes to the secondary service panel: (a) an increase in ampacity, (b) a change in physical location, (c) a change in voltage, or (d) a change in delivery method (overhead to underground or underground to overhead). No more than 2 MW of the 8 MW cumulative load cap for this Miscellaneous Category may be used for Points of Delivery that are eligible for Appendix I treatment based on this Section **I.3.7.1.4**. All load served under this provision will be deducted from the 8 MW limit described in Section **I.3.7.2**.

I.3.7.1.5. The Point of Delivery meets both of the following requirements: (i) the Point of Delivery meets the requirements set forth in Section I.3.7.1.4, and (ii) the end-use customer at the Point of Delivery is an entity that has filed articles of incorporation for nonprofit status with the California Secretary of State. No more than 4 MW of the 8 MW cumulative load cap for this Miscellaneous Qualifying Category may be used for Points of Delivery that are eligible for Appendix I treatment based on this Section I.3.7.1.5. For clarity, the four (4) MW referenced in this Section I.3.7.1.5 is separate from, and may be in addition to, the two (2) MW referenced in Section I.3.7.1.4. All load served under this provision will be deducted from the 8 MW limit described in Section I.3.7.2.

I.3.7.2. Cumulative Load Cap. Collectively, Points of Delivery that receive Appendix I treatment pursuant to this Miscellaneous Qualifying Category are subject to a cumulative load cap of eight (8) MW. Four (4) MW of this cumulative load cap will be available during the first five years of the Appendix I Term, and Applications with a requested energization date within the first five years will be subject to this four (4) MW restriction. (E.g., if an Application is submitted in year four with a requested energization date after the five-year mark, that project will not be subject to this four (4) MW restriction for the first five-year period.) Any MW amount of the cumulative load cap remaining after the Appendix I Term is forfeited. Appendix I Section I.2.4.3 shall apply to this Miscellaneous Qualifying Category.

I.3.7.3. Requirements in Lieu of WDT's Intervening Facilities Requirement. In lieu of meeting the WDT's Intervening Facilities requirement, CCSF must satisfy one of the following requirements for a Point of Delivery to be eligible for Appendix I treatment pursuant to the Miscellaneous Qualifying Category:

I.3.7.3.1. Pay a Blackbox Settlement Charge of \$216 per kW, based on Contract Demand. The Blackbox Settlement Charge shall be a one-time, upfront payment due at the same time as payment for final engineering and design work. If after energization CCSF desires to increase the Contract Demand of

an Appendix I Point of Delivery in this Qualifying Category, an additional payment of \$216 per kW, based upon the incremental Contract Demand increase, will be due.

I.3.7.3.2. Where CCSF owns the building served by the Point of Delivery, CCSF is deemed to have satisfied the requirement to own or control Intervening Facilities. The service entrance conductor will be the required conductor where CCSF owns the building served by the Point of Delivery, but CCSF will not need to make an individual showing of ownership or control of that (or any) facility where it is deemed to have satisfied the requirement to own or control Intervening Facilities.

I.3.7.3.3. Where CCSF does not own the building served by the Point of Delivery, CCSF must own or control Intervening Facilities. Where CCSF does not own the building served by the Point of Delivery, the required Intervening Facilities will be: disconnect switch, protective device, pole (if overhead), service lateral (if underground), and the wire between the pole and the weatherhead (if overhead).

I.3.8. New Distributed Antenna Systems and Small Cells. This Qualifying Category applies to distributed antenna systems, small cells, and other similar devices located on CCSF poles, served electricity by CCSF and used by third parties to provide wireless services (collectively, “DAS”) beginning on the effective date of the WDT 3 Settlement. New DAS (*i.e.*, any DAS that did not exist prior to the effective date of the WDT 3 Settlement) and relocated DAS (any DAS that will be served from a CCSF pole that is different from the pole to which it was attached prior to the effective date of the WDT 3 Settlement) will be treated as described in section I.3.8.1 through I.3.8.3. Modified and Existing DAS are defined in section I.3.9 and are subject to section I.3.9.

I.3.8.1. Eligibility Requirements. For CCSF to be eligible to receive secondary voltage Distribution Service under Appendix I to serve new or relocated DAS, such devices must be metered. In the case that a new or relocated DAS cannot be metered because due to the unavailability of meter equipment, the third-party owner of such

DAS is obligated to design and construct its DAS such that a meter can be installed immediately once it becomes available. The owner of any unmetered new or relocated DAS that desires electric service while awaiting availability or installation of a meter will be obligated to pay PG&E a fixed monthly variance fee agreed upon between PG&E and the third-party DAS owner for the entire period for which the DAS receives unmetered service, as set forth in the pro forma Eligible Carrier Option Agreement included as Attachment [E] to the Offer of Settlement (“WDT3 Settlement”), as accepted by FERC in Docket Nos. ER20-2878, ER22-619, and ER22-620 on [REDACTED], 2025. For each new or relocated DAS that is unmetered, an Eligible Carrier’s obligation to pay PG&E a monthly variance fee shall continue indefinitely until it is metered. Prior to energizing any unmetered new or relocated DAS awaiting availability of a meter, CCSF shall notify PG&E of its intention to serve such DAS and will confirm with PG&E that the third-party DAS owner is paying PG&E the fixed variance fee. CCSF agrees that it will not energize or serve any unmetered new or relocated DAS in circumstances where the third-party DAS owner has not paid PG&E the variance fee and PG&E has communicated to CCSF the customers’ failure to pay. CCSF shall inform PG&E of each new or relocated DAS before energizing it.

I.3.8.2. Cumulative Load Cap. None. There is no cumulative load cap on Appendix I Points of Delivery eligible under this Qualifying Category.

I.3.8.3. Requirements in Lieu of WDT’s Intervening Facilities Requirement. None. This Qualifying Category shall not be subject to the WDT’s Intervening Facilities requirement, or any other requirement that CCSF own or control Intervening Facilities.

I.3.9. Existing Unmetered Points of Delivery, Existing DAS, and Modified DAS. Under Appendix I, CCSF will continue to be eligible for Distribution Service for Existing Unmetered Points of Delivery (*i.e.*, those that received service prior to the effective date of the WDT 3 Settlement), including Existing DAS, without any requirement that such loads be metered. Existing DAS means DAS located on a CCSF pole and served

electricity by CCSF, or with an application pending, prior to the effective date of the WDT 3 Settlement that, after the effective date of the WDT 3 Settlement, is not modified as described below in Section I.3.9.1.1 and that does not relocate.

I.3.9.1. Eligibility Requirements. This Existing Unmetered Points of Delivery, Existing DAS and Modified DAS Qualifying Category applies to all CCSF Points of Delivery that received Distribution Service from PG&E without metering prior to the effective date of the WDT 3 Settlement, including any DAS not yet in service but for which an application is pending, but not including any Points of Delivery for which Distribution Service was terminated prior to the effective date of the WDT 3 Settlement.

I.3.9.1.1. Additional Eligibility Requirements for Modified DAS. Modified DAS means any DAS located on a CCSF pole and served electricity by CCSF that, after the effective date of the WDT 3 Settlement, is modified or to which wireless equipment is added and/or replaced such that it: 1) results in an increase of power usage by the DAS, 2) increases nameplate demand of such DAS or 3) that otherwise upgrades the form of service or technology associated with upgrading the form of service (*e.g.*, modifying or upgrading the DAS from 3G service to 4G service). If none of the three aforementioned modification conditions are triggered, routine maintenance or repair of any existing DAS shall not be considered Modified DAS, and instead will be treated as Existing DAS. In order for CCSF to remain eligible to receive unmetered service for Modified DAS under Appendix I, the third-party owner of such Modified DAS will be obligated to pay PG&E a fixed monthly variance fee agreed upon between PG&E and the third-party DAS owner until the Modified DAS is metered, as set forth in the pro forma Eligible Carrier Option Agreement included as Attachment [E] to the WDT3 Settlement. For the sake of clarity, for each unmetered Modified DAS, an Eligible Carrier's obligation to pay PG&E a monthly variance fee shall continue indefinitely until it is metered. No variance fee is required for Existing DAS that has not become Modified DAS. Prior to energizing any Modified DAS, CCSF shall

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notify PG&E of its intention to serve a Modified DAS and will inform PG&E whether the Modified DAS will be metered. In cases where a Modified DAS will not be metered, CCSF will confirm with PG&E that the third-party DAS owner is paying PG&E the fixed variance fee. CCSF agrees that it will not energize or serve any Modified DAS in circumstances where the third-party DAS owner has not paid PG&E the variance fee and PG&E has communicated to CCSF the customers' failure to pay. If the aforementioned conditions are met, CCSF may initiate unmetered service to the Modified DAS and will promptly inform PG&E. There will be no obligation for a third-party DAS owner to pay the variance fee to PG&E for any Modified DAS that is metered. CCSF shall promptly inform PG&E whenever a Modified DAS is metered and interconnected.

I.3.9.2. Cumulative Load Cap. None. There is no cumulative load cap on Appendix I Points of Delivery eligible under this Qualifying Category.

I.3.9.3. Requirements in Lieu of WDT's Intervening Facilities Requirement. None. This Qualifying Category shall not be subject to the WDT's Intervening Facilities requirement, or any other requirement that CCSF own or control Intervening Facilities.

I.3.10. New Streetlights, Traffic Signals, and Bus Shelters.

I.3.10.1. Eligibility Requirements.

I.3.10.1.1. During the term of Appendix I, CCSF is eligible to receive unmetered, secondary voltage Distribution Service for the following loads:

I.3.10.1.1.1. New streetlights.

I.3.10.1.1.2. New traffic signal controllers.

I.3.10.1.1.3. New bus shelters, provided that (i) the electric usage is only for safety lighting, advertisements, and/or other public service displays (e.g., NextBus); and (ii) CCSF pays a Blackbox Settlement Charge of \$216 per

kW, based on Contract Demand, which shall be a one-time, upfront payment due at the same time as payment for final engineering and design work. If after energization CCSF desires to increase the Contract Demand of an Appendix I Point of Delivery in this Qualifying Category, an additional payment of \$216 per kW, based upon the incremental Contract Demand increase, will be due.

I.3.10.1.1.4. Temporary (less than one year) predictable loads on CCSF-owned facilities, such as holiday lighting, provided that (i) the load does not exceed 150 W, and (ii) metering is technically and/or economically infeasible.

I.3.10.1.2. All other new loads must be metered and must meet the requirements of one of the other Qualifying Categories in this Appendix I in order for CCSF to receive Distribution Service at secondary voltage pursuant to this Appendix I.

I.3.10.2. Cumulative Load Cap. None. There is no cumulative load cap on Appendix I Points of Delivery eligible under this Qualifying Category.

I.3.10.3. Requirements in Lieu of WDT's Intervening Facilities Requirement. None. This Qualifying Category shall not be subject to the WDT's Intervening Facilities requirement, or any other requirement that CCSF own or control Intervening Facilities.

I.4 Inclusion of Appendix I Points of Delivery

The Details of Service for each project interconnected under Appendix I are included in Exhibit D to this Appendix I. Updates to Exhibit D to this Appendix I will be made pursuant to Section 14 of the WDT Service Agreement.

I.5 Amendment of Exhibit A

Exhibit A to this Appendix I contains an agreed-upon list of CCSF departments and related public entities. On January 1 and July 1 each year during the Appendix I Term, CCSF may propose to PG&E changes to Exhibit A to reflect newly established City

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departments, City agencies, and/or related public entities; renamed City departments, City agencies, and/or related public entities; and/or successor entities taking on the responsibilities of City departments, City agencies, and/or related public entities. In the event that an Application seeking Appendix I treatment seeks service at a Point of Delivery that the Parties agree will serve an end-use customer of a renamed or successor entity appearing in Exhibit A, or a newly established City department, City agency, or related public entity: (i) the Application shall satisfy the requirement of Section 1.3.2, and (ii) PG&E shall update Exhibit A to reflect the renamed and/or successor organization in the next Quarterly Filing. To the extent CCSF and PG&E disagree about any potential change to Exhibit A, they shall work together in good faith to resolve such disputes and may invoke the Dispute Resolution procedures of the WDT.

**EXHIBIT A TO APPENDIX I
LIST OF EXHIBIT A ENTITIES**

311 Customer Service Center
Access Appeals Commission
Adult Probation
Airport, San Francisco International
Animal Care and Control
Animal Control and Welfare Commission
Appeals, Board of (Permit Appeals)
Arts Commission
Asian Art Museum
Assessment Appeals Board
Assessor-Recorder
Asthma Task Force
Auxiliary Communications Service (ACS)
Back Streets Business Advisory Board
Ballot Simplification Committee
Bayview Hunters Point Citizen's Advisory Committee
Better Neighborhoods
Behavioral Health (DPH)
Bicycle Advisory Committee
Bioscience Task Force
Board of Supervisors
Budget & Legislative Analyst
Building Inspection Commission
Building Inspection, Department of
California Academy of Sciences
Cannabis, Office of
Capital Planning Program
Census 2010
Central Shops
Child Care Health Program (CCHP)
Child Support Services
Children and Families Commission
Children, Youth & Families, Department
Citizen Complaints, Office of (Police Only)
Citizens' Advisory Committee for the Central Market & Tenderloin Area
Citizens' General Obligation Bond Oversight Committee
City Administrator, Office of
City Attorney
City College of San Francisco
City Hall
City Hall Preservation Advisory Commission
City Hall Events Office

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City Non-Profit Contracting Task Force
Citywide Post-Disaster Resilience and Recovery Initiative
Civic Engagement & Immigrant Affairs, Office of
Civil Grand Jury
Civil Service Commission
Clerk of the Board of Supervisors
Code Advisory Commission
Committee On Information Technology
Community Challenge Grant Program
Community Investment & Infrastructure, Office of
Contract Administration, Office of
Contract Monitoring Division
Controller's Office
Convention Facilities Management
County Clerk, Office of the
Cybersecurity, Office of (Dept. of Technology)
DataSF (City Administrator)
Department of Disability and Aging Services (formerly Aging and Adult Services)
Department of Public Health Office of Compliance and Privacy Affairs
Digital Inclusion
Digital Services (City Administrator)
Disaster Service Worker Programs
District Attorney
Earthquake Safety Implementation Program
Economic & Workforce Development, Office of
Elections Commission
Elections, Department of
Emergency Management, Department of
Emergency Medical Services Agency (Department of Emergency Services)
Employees' Retirement System
Entertainment Commission
Environment Commission
Environment Department
Environmental Health (DPH)
Ethics Commission
Examiners, Board of
Fair Lending Working Group
Film Commission
Film SF (Office of Economic and Workforce Development)
Financial Empowerment, Office of
Fine Arts Museums of San Francisco
Fire Commission
Fire Department
Fleet Management Program
Floodplain Management Program
Food Service Waste Reduction Ordinance

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Food Security Task Force (Board of Supervisors)
General Services Agency
Give2SF Program
Grants for the Arts
Health Service System
Historic Preservation Commission
Historic Preservation Fund Committee
Homelessness and Supportive Housing, Department of
Housing Authority
Human Resources
Human Rights Commission
Human Services Agency
Immigrant Rights Commission
Inspector General, Office of
Jury Commissioner (Jury Duty)
Justice Tracking Information System (JUS.T.I.S)
Juvenile Probation Commission
Juvenile Probation Department
Juvenile Justice Coordinating Council
Labor Standards Enforcement, Office of
Law Library, San Francisco
Laguna Honda Hospital and Rehabilitation Center (DPH)
Library Citizens Advisory Committee
Library, San Francisco Public
Lifelines Council
Local Agency Formation Commission
Local Homeless Coordinating Board
Marijuana Offenses Oversight Committee
Mayor's Disability Council
Mayor's Office
Mayor's Office of Community Investment
Mayor's Office of Criminal Justice
Mayor's Office of Education
Mayor's Office of Housing and Community Development
Mayor's Office of Neighborhood Services
Mayor's Office of Innovation
Mayor's Office on Disability
Medical Cannabis Task Force
Medical Examiner, Office of the
Mental Health Board
Mission Bay Pavilion Project
Municipal Transportation Agency
NERT (Neighborhood Emergency) Program
Office of Community Investment and Infrastructure (OCII)
Planning Commission
Planning Department

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Police Commission
Police Department
Police Accountability, Department of
Population Health Division, Disease Prevention and Control (DPH)
Port Of San Francisco
Power Plant Task Force
Permit Center (City Administrator)
Presidio & CCSF Transportation Work Group
Presidio Neighborhood Representative Work Group
Project Pull
Public Access TV Contract Renewal
Public Defender
Public Finance, Office of
Public Health Commission
Public Health, Department of
Public Utilities Commission (SFWater)
Public Works, Department of
Real Estate Division
Real Estate Fraud Prosecution Trust Fund Committee
Recreation & Park Commission
Recreation and Park Department
Redistricting Task Force
Reentry Council
Relocation Appeals Board
Rent Board
Risk Management
Sanctuary Ordinance
San Francisco Department of Early Childhood
School District, S.F. Unified
SFBiz Tax
SFFood
SFGovTV - Cable TV (Government Access)
San Francisco Health Network
Shelter Monitoring Committee
Sheriff Department
Short Term Rental, Office of
Single Room Occupancy (SRO) Task Force
Slavery Era Disclosure Ordinance
Small Business Commission
Small Business, Office of
Smart Money Network
Southeast Community Facility Commission
State Legislation Committee
Status of Women, Commission on
Status of Women, Department on
Sunshine Ordinance Task Force

Superior Court
Technology, Department of
Transbay Joint Powers Authority
Transgender Initiatives, Office of
Transportation Authority, San Francisco County
Treasure Island Development Authority
Treasurer/Tax Collector
Unreinforced Masonry Appeals Board
Utility Undergrounding Task Force
Veterans Affairs Commission
Veterans' Service Office
Voting Systems Task Force
War Memorial and Performing Arts Center
Western SoMa Citizens Planning Task Force
Youth Commission
Zoo, San Francisco

EXHIBIT B TO APPENDIX I

Summary of Qualifying Category Requirements*

Qualifying Category	Key Eligibility Requirements (§ I.3. __.1)	Cumulative Load Cap (§ I.3. __.2)	Requirements in Lieu of WDT's Intervening Facilities Requirement (§ I.3. __.3)
Existing Secondary Voltage Points of Delivery § I.3.1	Point of Delivery eligible if receiving secondary voltage Distribution Service prior to Appendix I. Point of Delivery eligible for continued secondary voltage service notwithstanding any change to its service, including the following changes to the secondary service panel: 1) increase in ampacity, 2) change in physical location, 3) change in voltage, or 4) change in delivery method (overhead to underground or underground to overhead).	None	None
City Departments and Agencies § I.3.2	Point of Delivery eligible if end-use customer is an entity listed in Exhibit A to Appendix I.	None	None
Current City-Owned (Including Port of San Francisco) Property	Point of Delivery eligible if located on property owned by CCSF (including Port of San Francisco property) as of the effective date of Appendix I.	10 MW	Meet one of the following: 1. Blackbox Settlement Charge of \$216/kW of Contract Demand.

* This Exhibit B summary of the requirements set forth in Section I.3 of Appendix I. This Exhibit B is intended to reflect the requirements set forth in this Section I.3, but in the event of any conflict between Section I.3 and Exhibit B, Section I.3 shall govern.

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<p>§ I.3.3</p>	<p>Point of Delivery must be for new electrical service; no conversions of PG&E retail customer to CCSF retail customer is permitted.</p>		<ol style="list-style-type: none"> 2. If CCSF owns building, CCSF deemed to have satisfied requirement to own or control Intervening Facilities (no need to demonstrate ownership or control of facility that constitutes service entrance conductor). 3. If CCSF does not own the building, CCSF must own or control the following Intervening Facilities: disconnect switch, protective device, pole (if overhead), service lateral (if underground), and the wire between the pole and the weatherhead (if overhead)..
<p>Electric Vehicle Charging § I.3.4</p>	<p>Point of Delivery eligible if used for charging electric vehicle(s).</p>	<p>20 MW (10 MW available for projects with requested energization date in first 5 years)</p>	<p>Blackbox Settlement Charge of \$216/kW of Contract Demand.</p>
<p>100% Affordable Housing § I.3.5</p>	<p>Point of Delivery eligible if: 100% of residential units (not including manager's unit) must meet affordability requirements defined</p>	<p>None</p>	<p>CCSF must own or control the following Intervening Facilities:</p>

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	<p>in § I.3.5.1.1. The inclusion of ancillary commercial space does not disqualify a Point of Delivery, so long as all residential units (other than manager’s unit) meet the defined affordability criteria. § I.3.5.1.2.</p> <p>Residential customers (excluding manager’s unit) to be billed at SFPUC’s Low-Income Residential Service Schedule R-2, if eligible; if not eligible, under appropriate SFPUC rate schedule.</p> <p>§ I.3.5.1.4. Income verification shall be performed in accordance with CCSF practice. § I.3.5.1.6.</p> <p>Must be located on land owned by CCSF, or land to be transferred to CCSF within one year of project competition. § I.3.5.1.7.</p> <p>PG&E to provide retail service for temporary construction power. § I.3.5.1.8.</p>		<p>For underground secondary: a disconnect switch, a protective device, and a secondary conductor (e.g., wire, service entrance conductor, bus bar, bus duct, cable, etc.)</p> <p>For overhead secondary: a disconnect switch, a protective device, a pole, and a secondary conductor/wire/service drop, which could include the wire between the pole and the service drop.</p> <p>A single device may function as both the disconnect switch and protective device (i.e., a breaker).</p>
<p>Other Affordable Housing § I.3.6</p>	<p>At least 60% of residential units (not including manager’s unit) must meet affordability requirements under § I.3.6.1.1.</p> <p>Must be on land owned by or that ownership will be transferred to within one year of project completion: (i) CCSF, (ii) State of California, or (iii) an entity listed in Exhibit A.</p> <p>Other requirements applicable to Other Affordable Housing generally track the other requirements for 100% Affordable Housing. See § I.3.6.1 for details.</p>	<p>30 MW</p>	<p>None</p>
<p>Miscellaneous</p>	<p>Point of Delivery eligible if it meets one of the following requirements:</p>	<p>8 MW</p>	<p>Meet one of the following:</p>

<p>§ I.3.7</p>	<ol style="list-style-type: none">1. Qualifies under Electric Vehicle Charging Qualifying Category <u>except</u> that it would otherwise exceed the cumulative load cap for Electric Vehicle Charging Qualifying Category.2. Serves Educator Housing Project and is located on property owned by the City, San Francisco unified School District, or City College of San Francisco. The Point of Delivery may not be used to convert an existing PG&E retail customer to a retail customer of CCSF.3. The Point of Delivery meets all of the requirements for Other Affordable Housing Qualifying Category <u>except</u> that (i) the cumulative load cap for Other Affordable Housing shall not apply, and (ii) 50% (rather than 60%) shall be used for affordability criteria.4. Up to 2 MW can be used for Points of Delivery located on property acquired by CCSF (including Port property) after the effective date of this Appendix I, <u>provided that</u> if PG&E had served a PG&E retail customer at that location immediately prior to the CCSF's acquisition of the property: (i) the end-use customer must be different from the PG&E retail customer previously served at that location, and (ii) there must be at least one of the following changes to the secondary service panel: (a) an increase in ampacity, (b) a change in physical location, (c) a change in voltage, or (d) a	<p>(4 MW available for projects with requested energization date in first 5 years)</p>	<ol style="list-style-type: none">1. Blackbox Settlement Charge of \$216/kW of Contract Demand.2. If CCSF owns building, CCSF deemed to have satisfied requirement to own or control Intervening Facilities (no need to demonstrate ownership or control of facility that constitutes service entrance conductor).3. If CCSF does not own the building, CCSF must own or control the following Intervening Facilities: disconnect switch, protective device, pole (if overhead), service lateral (if underground), and the wire between the pole and the weatherhead (if overhead).
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	<p>change in delivery method (overhead to underground or underground to overhead).</p> <p>5. An additional 4 MW is available for Points of Delivery (i) that satisfy #4 above, and (ii) where the end-use customer at the Point of Delivery is an entity that has filed articles of incorporation for nonprofit status with the California Secretary of State</p>		
<p>New Distributed Antenna Systems and Small Cells</p> <p>§ I.3.8</p>	<p>New distributed antenna system and small cells (“DAS”) are eligible for service at secondary voltage, but they must be metered.</p> <p>Relocated DAS are treated as new DAS and require metering.</p>	None	None
<p>Existing Unmetered Points of Delivery, Existing DAS, and Modified DAS</p> <p>§ I.3.9</p>	<p>Existing Points of Delivery are eligible for continued service without metering if they were receiving unmetered Distribution Service from PG&E prior to the effective date of the WDT 3 Settlement.</p> <p>In order for CCSF to remain eligible to receive unmetered service for Modified DAS (as defined in Section I.3.9) under Appendix I, the third-party owner of such Modified DAS will be obligated to pay PG&E a fixed monthly variance fee agreed upon between PG&E and the third-party DAS owner until the DAS is metered.</p>	None	None

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<p>New Streetlights, Traffic Signals, and Bus Shelters § I.3.10</p>	<p>New streetlights and traffic signals are eligible for unmetered, secondary voltage service.</p> <p>New bus shelters are eligible for unmetered, secondary voltage service <u>provided that</u>: (i) the electric usage is only for safety lighting, advertisements, and/or other public service displays (<i>e.g.</i>, NextBus); and (ii) CCSF pays a Blackbox Settlement Charge of \$216 per kW, based on Contract Demand.</p> <p>Temporary (less than one year) predictable loads on CCSF-owned facilities are eligible for unmetered, secondary voltage service <u>provided that</u>: (i) the load does not exceed 150 W, and (ii) metering is technically and/or economically infeasible. The availability of unmetered, secondary voltage Distribution Service to temporary loads shall also apply to holiday lighting.</p>	<p>None</p>	<p>None</p> <p>(But, as noted in second column, bus shelters subject to Blackbox Settlement Charge of \$216/kW of Contract Demand.)</p>
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EXHIBIT C TO APPENDIX I

Form Certification Letter for 100% Affordable Housing

(letter from MOHCD director to SFPUC for inclusion in the Application for Service)

Subject: 100% Affordable Housing Project located at [ADDRESS]

Dear [.....],

This letter certifies that the project identified above meets the conditions included in the Settlement Agreement between PG&E and CCSF in Docket Nos. ER20-2878, ER22-619, and ER22-620 (consolidated) related to 100% Affordable Housing Projects in San Francisco. See Appendix I, Section I.3.5.1 of the PG&E-CCSF WDT Service Agreement for details.

I confirm that this project is a 100% Affordable Housing Project.

- 100% of the residential units in this project, excluding a manager's unit, meet the following conditions:
 - maximum purchase price or rent will be set at 120% or less of the unadjusted area median family income (AMI).
 - rent will not exceed 30% of the applicable household income limit for a rental unit, or purchase price with an annual housing cost that will not exceed 33% of the applicable income limit for an owner-occupied unit.
- All residential, end-use customers at the project, excluding a manager's unit, will be charged for electricity under the SFPUC's Low-Income Residential Service Schedule R-2, if the customer meets eligibility requirements for that program.
- The project is located on City-owned land or land scheduled to be transferred to City ownership within 1 year of project completion.

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Form Certification Letter for Other Affordable Housing Qualifying Category

(letter from MOHCD director to SFPUC for inclusion in the Application for Service)

Subject: Other Affordable Housing Project located at [ADDRESS]

Dear [.....],

This letter certifies that the project identified above meets the conditions included in the Settlement Agreement between PG&E and CCSF in Docket Nos. ER20-2878, ER22-619, and ER22-620 (consolidated) related to Other Affordable Housing Projects in San Francisco. See Appendix I Section I.3.6.1 of the PG&E-CCSF WDT Service Agreement for details.

I confirm that this project is a [Insert Applicable Details Here.].

- At least 60% of residential units (not including manager's unit) must meet affordability requirements under Appendix I, § I.3.6.1.1.
- Must be on land owned by or that ownership will be transferred to within one year of project completion: (i) CCSF, (ii) State of California, or (iii) an entity listed in Appendix I, Exhibit A.
- Other requirements applicable to Other Affordable Housing generally track the other requirements for 100% Affordable Housing. See Appendix I, § I.3.6.1 for details.

DRAFT

Form Certification Letter for Educator Housing Qualifying Category

(letter from MOHCD director to SFPUC for inclusion in the Application for Service)

Subject: Educator Housing Project located at [ADDRESS]

Dear [.....],

This letter certifies that the project identified above meets the conditions included in the Settlement Agreement between PG&E and CCSF in Docket Nos. ER20-2878, ER22-619, and ER22-620 (consolidated) related to Educator Housing Projects in San Francisco. See Appendix I Section I.3.7.1.2 of the PG&E-CCSF WDT Service Agreement for details.

I confirm that this project is a [Insert Applicable Details Here.].

- Must be used to serve an Educator Housing Project, as that or an equivalent term is used in the San Francisco Municipal Codes.
- Must be on property owned by CCSF, the San Francisco Unified School District, or City College of San Francisco.
- Other requirements applicable to Educator Housing generally track the other requirements of Appendix I, § I.3.7.1.2.
- The Point of Delivery may not be used to convert an existing PG&E retail customer to a retail customer of CCSF.

DRAFT

Form Certification Letter for Miscellaneous (Affordable Housing) Qualifying Category

(letter from MOHCD director to SFPUC for inclusion in the Application for Service)

Subject: Other Affordable Housing Project located at [ADDRESS]

Dear [.....],

This letter certifies that the project identified above meets the conditions included in the Settlement Agreement between PG&E and CCSF in Docket Nos. ER20-2878, ER22-619, and ER22-620 (consolidated) related to the Affordable Housing Projects in San Francisco subcategory under the Miscellaneous Qualifying Category. See Appendix I Section I.3.7.1.3 of the PG&E-CCSF WDT Service Agreement for details.

I confirm that this project is a [Insert Applicable Details Here].

- At least 50% of residential units (not including manager's unit) must meet affordability requirements under Appendix I, § I.3.7.1.3 (cross-referencing § I.3.6.1.1).
- Must be on land owned by or that ownership will be transferred to within one year of project completion: (i) CCSF, (ii) State of California, or (iii) an entity listed in Appendix I, Exhibit A.
- Other requirements applicable to Appendix I, § I.3.7.1.3 (cross-referencing § I.3.6.1.1) are met.