## AMENDED IN COMMITTEE 2/16/2017 ORDINANCE NO.

FILE NO. 161179

1	[Environment Code - Revisions to the Solar Energy Incentive Program]
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3	Ordinance amending the Environment Code to adjust the incentives in the Solar
4	Energy Incentive Program and revise certain program requirements; and affirming the
5	Planning Department's determination under the California Environmental Quality Act.
6 7	NOTE: Unchanged Code text and uncodified text are in plain Arial font.  Additions to Codes are in <u>single-underline italics Times New Roman font</u> .
8	Deletions to Codes are in strikethrough italics Times New Roman font.  Board amendment additions are in double-underlined Arial font.
9	Board amendment deletions are in strikethrough Arial font.  Asterisks (* * * *) indicate the omission of unchanged Code subsections or parts of tables.
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11	Be it ordained by the People of the City and County of San Francisco:
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13	Section 1. The Planning Department has determined that the actions contemplated in
14	this ordinance comply with the California Environmental Quality Act (California Public
15	Resources Code Sections 21000 et seq.). Said determination is on file with the Clerk of the
16	Board of Supervisors in File No. 161179 and is incorporated herein by reference. The Board
17	affirms this determination.
18	Section 2. The Environment Code is hereby amended by revising Sections 18.1, 18.2
19	18.3, 18.4, 18.5, and 18.6, and deleting Section 18.7 (including its component sections 18.7-
20	through 18.7-7), to read as follows:
21	SEC. 18.1. FINDINGS.
22	(a)A. In 2007, Over the past year the San Francisco Solar Task Force (the "Solar Task
23	Force"), was convened by then Assessor-Recorder Phil Ting to provide analysis and policy
24	proposals on how best to increase the development of solar energy in San Francisco,
25	recommended creating the Solar Energy Incentive Program.

1	(b)B. The Solar Task Force report noted recent California Energy Commission data
2	that show showing that average cost per kilowatt of solar energy installed in San Francisco was
3	is currently above the average cost of seven surrounding Bay Area counties; and C. According
4	heta data collected from the California Energy Commission and the California Public Utilities
5	Commission, showed that San Francisco now ranks ranked last in the Bay Area in terms of the
6	solar energy installed per capita.
7	(c)D. The San Francisco Public Utilities Commission (the "SFPUC") serves 17 %16
8	percent of the City's electrical demand, electric service providers serve 8% percent and Pacific
9	Gas & Electric <u>Company</u> serves the remaining <u>75%76 percent</u> . The SFPUC has installed <u>eight2</u>
10	megawatts of solar generating capacity as well as three4 megawatts of methane gas
11	cogeneration capacity, which projects have bolstered the in-City renewable energy portfolio.
12	In addition, the SFPUC is supplementing its renewable energy generation portfolio with 25 MW of
13	purchased geothermal generation.
14	(d)E. The SFPUC continues to evaluate is currently undertaking the development of
15	additional large scale renewable energy generation assets within the City with the objectives
16	of expanding and diversifying the renewable energy resources available to City departments
17	and other SFPUC customers, boosting the City's clean energy industry, and improving overall
18	in-City energy reliability. However, there is a need for further initiatives to stimulate the growth in the
19	City's supply of renewable energy.
20	(e)F. The SFPUC has launched CleanPowerSF, a is pursuing the establishment of
21	Community Choice Aggregation program, ("CCA") within the City. Implementation of
22	<u>CleanPowerSFCCA</u> <u>allowswill allow</u> the SFPUC to partner with private enterprise, leverage the
23	purchasing power of a wider customer base and access the capital markets on a broader
24	scale in order to expand its renewable energy generation asset portfolio.

1	(f)G. The Solar Task Force recommended implementation of a Solar Energy
2	Incentive Program as one method to address this cost trend, in that an increase in private
3	demand combined with appropriate measures to attract investment in the City's solar
4	manufacturing and installation industries over the long term could reduce the overall cost of
5	solar energy as costs of importing such manufacturing technology and installation expertise
6	are reduced or eliminated and economies of scale are introduced to the in-City solar industry.
7	$\underline{\hspace{0.1cm}}(g)H.$ A successful solar incentive program would increase the installation of solar
8	power, thus providing greater supply during peak demand times during the day and improving
9	the reliability of in-City generation capacity using clean solar energy.
10	(h)4. The development of a more efficient and cost-effective in-City solar
11	manufacturing and installation industry over the long term would result in savings for the
12	SFPUC's solar projects.
13	(i) The SFPUC has paid over \$23 million in solar energy incentives since 2008. These
14	incentive payments supported almost 3,800 installations that produce more than 13 megawatts of solar
15	power, and created 172 new jobs for disadvantaged San Franciscans.
16	(j) Since 2008, the cost of solar power has declined significantly in San Francisco and the
17	rest of the world.
18	(k) The Solar Energy Incentive Program is supporting more projects than ever before with
19	less money. The annual budgets in fiscal years 2013-2014 and 2014-2015 were not fully subscribed but
20	the kilowatts of solar power installed in San Francisco in those years was more than double the
21	kilowatts of solar power installed in San Francisco in fiscal years 2011-2012 and 2012-2013.
22	(l) California's Solar Initiative ("CSI") has been ramping down its incentives and in 2014,
23	the California Public Utilities Commission concluded that CSI has largely achieved its goal of
24	stimulating widespread solar adoption and creating a self-sustaining market.

1	(m) The 30% federal tax credit for solar power has been extended, and the California Public
2	<u>Utilities Commission has put into place favorable net-energy metering terms for Pacific Gas and</u>
3	Electric Company customers installing solar power. San Francisco offers similar net-energy metering
4	terms for its CleanPowerSF customers.
5	(n) In 2016, the Office of the Controller audited the Solar Energy Incentive Program and
6	recommended improvements to the qualifications for additional incentives for low-income customers.
7	(o) Section 908 of the Environment Code requires San Francisco to reduce greenhouse gas
8	emissions by 25% below 1990 levels by 2017; by 40% below 1990 levels by 2025; and by 80% below
9	1990 levels by 2050. The City has established a goal of reducing greenhouse gas emissions to 20
10	percent below 1990 levels by 2012.
11	(p)K. In view of the City's objectives in addressing the challenge of climate change,
12	the positive benefits for the City's overall power consumption market and the particular
13	benefits for the SF-PUC's Power Enterprise, the SFPUC intends to allocate <u>\$41 7.275 million</u>
14	of power revenues, including \$2 million of Solar Energy Incentive Program surplus funds from fiscal
15	year 2014-2015, certain power revenues previously budgeted to renewable energy development and
16	energy efficiency projects towards funding the implementation of the solar incentive program
17	described in this Chapter 18, with the objective of providing declining annual appropriations
18	through fiscal year 2023-2024 an appropriation of \$2 million to \$5 million annually over the ten years
19	commencing with fiscal year 2008-2009.
20	(q) To maximize the value of this investment, and in light of the reduced cost of solar power
21	and the maturation of the solar power market in San Francisco, the SFPUC should simplify and reduce
22	the solar incentives over time, while maintaining additional incentives for low income residents,
23	Environmental Justice Districts, and use of installers maintaining their principal place of business in
24	San Francisco.

1	(r)L. The City and the SFPUC intend this program to complement the SFPUC's
2	renewable energy capital programs, including <u>CleanPowerSFCCA</u> , by attracting additional
3	investment that will expand the development of renewable energy within the City and will
4	spread the costs and risks of that development across a more diverse range of stakeholders.
5	(s) The SFPUC finds it beneficial to its customers and the environment to have
6	financial incentive programs that will continue to be replenished during future budget cycles to
7	support renewable energy and energy efficiency programs.
8	(st)M. As a complement to this initiative, the SFPUC, the Mayor, and the Board of
9	Supervisors are pursuing intend to pursue the establishment of a stable rate structure for all of
10	the SFPUC's power customers, to which would enable the SFPUC to become a creditworthy
11	bond issuer and to finance the City's own renewable energy development projects on a more
12	advantageous tax-exempt basis.
13	SEC. 18.2. INCENTIVE PAYMENTS.
14	(a) The Program Administrator shall make incentive payments to applicants in
15	respect of solar systems installed by qualifying applicants on the basis of the provisions of this
16	Chapter <u>18</u> , from the funds appropriated to the program from time to time.
17	(b) Applicants must be the owner of the system to be eligible to receive the
18	incentive.
19	(c) To be eligible for the incentive, a system must be installed by an individual, firm,
20	or organization that participates in San Francisco's First Source Hiring program, operated qualified

as a workforce development installer by the Office of Economic and Workforce Development,

City's overall workforce development efforts, will be responsible for developing and ensuring

compliance with workforce criteria for the incentive payments.

unless subsection (d) applies. The Office of Economic and Workforce Development, which directs the

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1	(d) Subsection (c) does not apply if the individual, firm or organization installing the
2	system:
3	(i) is a non-profit installer of solar generation systems;
4	— (ii) employees a total of three employees or less, is a state-licensed contractor and has is
5	principal office or offices within the boundaries of the City and County of San Francisco.
6	SEC. 18.3. TYPES OF SYSTEMS ELIGIBLE FOR ASSISTANCE.
7	(a) Photovoltaic panel systems. Photo-voltaic panel systems that produce electricity
8	from sunlight, installed on single and multifamily residential, commercial, and industrial
9	buildings, with generating capacity of at least one (1) kilowatt, and replacement parts for such
10	systems, are eligible for assistance under this program.
11	(b) Other systems. The Program Administrator may extend program eligibility to
12	other types of customer-owned distributed storage and/or renewable energy generation
13	systems, energy efficiency, and electric vehicle infrastructure, so long as such an extension is
14	accompanied by publication of criteria for allocating incentive payments for such purpose and
15	the limits on such incentives. Such an extension must be accompanied by analysis
16	demonstrating that the projected positive market effects of the incentive on the in-City market
17	for the development of <i>energy storage</i> , renewable energy, <i>and</i> energy efficiency, <i>and electric</i>
18	vehicle infrastructure, are comparable to those attributes of the photovoltaic panel program.
19	(c) No limit on generating capacity. There shall be no maximum generating capacity
20	limitation on systems that are eligible for the incentive.
21	SEC. 18.4. <u>INCENTIVES AND</u> LIMITS ON AMOUNTS OF ASSISTANCE.
22	(a) Limits for all types of systems. No applicant may receive assistance in excess of
23	the cost to design, purchase, and install the system, net of incentives, rebates, tax credits, or

(b) <u>Incentives and limits</u> for photovoltaic panel systems for residential property.

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other payments received from other governmental entities.

(i1) Residential applicants Except as further provided in this clause (b), no residential
applicant may receive incentives assistance in excess of \$500 per kilowatt 3,000 toward the cost to
design, purchase and install photovoltaic panels. Commencing on January 1, 2017, every year for
the remaining term of the Solar Energy Incentive Program, this incentive shall be reduced by \$100 per
kilowatt until the incentive is zero, except as further provided in this subsection (b). If the property is a
multifamily residential project, the applicant may apply for and receive an incentive payment
corresponding to each electricity meter served by the system, so long as the system provides each such
electricity meter with a generating capacity of at least one kilowatt or financial credits that result from
a generating capacity of at least one kilowatt from the energy generation system.

- (2ii) Applicants The limit of assistance shall be \$5,000 for applicants residing in an Environmental Justice District, as such district or districts are determined by the Program Administrator, shall be eligible for an additional \$100 per kilowatt toward the cost to design, purchase and install photovoltaic panels, or for applicants that are recipients of the California Public Utilities Commission's CARE (California Alternative Rates for Energy) rates that provide rate discounts for qualified low or fixed income households, or for building owners that are recipients of the California Department of Housing and Community Development's CalHome loan program, which provides low-interest, deferred rehabilitation loans to low-income homeowners.
- (3iii) Applicants that are a building owner and a recipient of the California Department of Housing and Community Development's CalHome loan program, which provides low-interest, deferred rehabilitation loans to low-income homeowners, shall be eligible for an additional \$100 per kilowatt toward the cost to design, purchase and install photovoltaic panels—CARE and CalHome participants or participants in the CPUC Low Income program under CSI, as well as households with incomes that are certified by the Mayor's Office of Housing pursuant to Section 18.7-5, shall be eligible for an additional \$5,000 if the application for the low income incentive is received before February 1, 2009.

(iv4) Applicants who are householdsCARE and CalHome participants or participants in
the CPUC Low Income program under the CSI, as well as households with incomes that are certified
by the Mayor's Office of Housing and Community Development as earning at or below the San
<u>Francisco median income</u> pursuant to <u>Section 18.7-5</u> , shall be eligible for an additional \$2,000 per
kilowatt toward the cost to design, purchase and install photovoltaic panels 7,000 if the application for
the low income incentive is received by the Program Administrator on or after February 1, 2009. No
later than December 31, 2018, the Program Administrator shall evaluate this additional incentive and
may revise it upon consideration of any changes in the applicable markets, the remaining program
funds and how these can best be used to achieve the objectives of the program, and the goal of making
solar energy accessible to low income San Francisco residents.

- (5+) An incentive applicant whose system is installed by an individual, firm, or organization whose principal office or offices are located within the City shall be eligible for an additional incentive of \$250 per kilowatt up to a total additional incentive of \$1,000, subject to the limitations of Section 18.3. If in implementing the program the Program Administrator determines that the incentive identified in this paragraph does not provide the intended stimulus for the in-City installation industry, then the Program Administrator may amend the terms of this incentive to make it more effective in achieving the in-City job creation and installation market objectives of the program.
- (6) Notwithstanding subsections (b)(1)-(5), no applicant may receive assistance in excess of \$50,000 and no incentive may exceed \$50,000 per building. Further, if the property is a multifamily residential building, the total incentive shall be limited to no more than \$500 per unit in the building plus \$10,000 for the building as a whole, and the system must provide each unit with a generating capacity of at least one kilowatt or financial credits that result from a generating capacity of at least one kilowatt from the energy generation system.
- (c) <u>Incentives and limitsLimits</u> for photovoltaic panel systems for commercial, industrial, or manufacturing property. <u>Applicants No applicant</u> may receive <u>incentives assistance in</u>

excess of \$5001,500 per kilowatt of electric power a photovoltaic panel system is designed to generate. Regardless of system generating capacity, no applicant may receive assistance in excess of \$10,000. Commencing on January 1, 2017, this limit shall be reduced by \$100 per kilowatt every year for the remaining term of the Solar Energy Incentive Program until the limit is zero.

(d) Adjustments in incentives and limits.

(<u>l</u>i) The Program Administrator may adjust limits on the incentives paid for systems installed on commercial, industrial or manufacturing property upon a finding that such an adjustment advances the objectives of the program. Such adjustments may include an increase in the limit on the incentive paid in respect of (A) systems installed within an Environmental Justice District or (B) systems installed by an individual, firm or organization with an office or offices within the City (or bearing some other linkage to the in-City installation market as deemed appropriate by the Program Administrator).

— (ii)—Upon a <u>finding by the SFPUC that such reduction is in the public</u>

<u>interest demonstration of a reduction in average costs of solar improvements, including but not limited</u>

<u>to an increase in incentives, rebates, tax credits or other payments provided by other government</u>

<u>entities that serve to reduce the system costs borne by the consumer</u>, the SFPUC shall have the discretion to decrease the <u>incentives and</u> limits set forth above by an amount reflective of the reduced need for the incentive payments.

(2iii) With the concurrence of the Board of Supervisors <u>and subject to the budgetary</u> and fiscal provisions of the Charter, the Program Administrator may increase any of the <u>incentives and</u> limits set forth in this Section <u>18.4</u> in connection with efforts to stimulate the development of a competitive in-City solar market, such as the establishment of an in-City photovoltaic panel production facility.

SEC. 18.5. ALLOCATION OF PROGRAM FUNDING AMONG TYPES OF BUILDINGS.

For each year of this program, <u>the Program Administrator shall allocate the available</u> <u>funds to the targeted market sectors, and, within such sectors,</u> available funds shall be allocated on a first come, first served basis <u>regardless of the type of applicant</u>.

## SEC. 18.6. PROGRAM ADMINISTRATION.

- (a) The program will be administered by the Program Administrator, which shall be the SFPUC, acting by and through its Power Enterprise. SFPUC shall coordinate administration of the Solar Energy Incentive Program with the implementation and administration of <u>CleanPowerSFCCA</u> to maximize its efficiency in achieving the renewable energy expansion goals contemplated under <u>CleanPowerSFCCA</u>.
  - (b) The Program Administrator shall develop rules and application procedures.
- (c) The Program Administrator shall establish reasonable eligibility criteria for the incentive payments so that the program is available <u>only</u> to <u>all-applicants who are receiving</u> <u>electric service from the SFPUC (either directly or through CleanPowerSF) or who have applied and are eligible for such service; applicants must commit to take such service for a least one year after installing the system or commencing SFPUC service, whichever occurs later, within the City regardless of their customer relationship with any particular electric service provider. For ease of administration these criteria shall be deemed satisfied when an applicant provides appropriate evidence that the applicant is entitled to payments under the California Solar Initiative as authorized by the California Public Utilities Commission and the State of California under SB1 (Chapter 132, Statutes of 2006) (as such program may be amended from time to time, the "California Solar Initiative"); provided, however, that demonstrating eligibility for the California Solar Initiative shall not be the sole means of establishing eligibility. The Program Administrator shall also establish reasonable and clear eligibility criteria for approving incentive payments to applicants who are not beneficiaries of the California Solar Initiative, which Such criteria shall also include (but are not limited to) confirmation that the</u>

- applicant has installed the system in compliance with all applicable laws, including
   Department of Building Inspection inspections and approvals.
  - (d) If there are applications for assistance in excess of appropriated funds <u>within a market sector</u>, the Program Administrator shall grant applications in the order they were filed. The Program Administrator shall develop a reservation system which will allow applicants to request that the Program Administrator reserve funds for a proposed project. Such reservation system may be patterned after that utilized by the California Solar Initiative.
  - (e) <u>Subject to the budgetary and fiscal provisions of the Charter, the</u> Program

    Administrator shall maintain annual program funding as identified within the SFPUC Power

    Enterprise budget as the Solar Energy Incentive Fund. At the end of each fiscal year, any
    program funds that were not expended shall be carried forward to the next fiscal year. Upon a
    finding as to the continuing effectiveness of the Solar Energy Incentive program in achieving
    its objectives such funds shall be appropriated then or thereafter for the purposes specified in
    this Chapter <u>18</u>.
  - (f) The Program Administrator shall determine and implement payment procedures for incentives under the program. Such payment procedures may include the option to make payments on applicants' behalf directly to installers or other entities. Such payments shall not be considered contracts or grants of the City for <u>purposes of</u> any City procedural contracting ordinances, and no requirements shall be imposed as a condition of receipt of such incentive payments aside from those specifically referenced in this <u>ordinance</u> <u>Chapter 18</u> and as necessary to protect the City from legal liabilities and promote the goals of this ordinance.
  - (g) The Program Administrator shall monitor the effective costs of renewable energy system installation and other related market information for purposes of making the adjustments described in Section 18.4(d)(ii).

1	(h) The Program Administrator shall establish boundaries for any Environmental
2	Justice District identified for purposes of Section 18.4(b)(2iii). Any such district shall satisfy
3	the goals, objectives, and definitions of environmental justice and Environmental Justice
4	Districts, as such concepts are set forth at any given time under state and local law.
5	(i) The Program Administrator shall submit to the Board of Supervisors a status report on
6	the first six-months of the program, within 45 days of the end of the first six months of the program. The
7	Program Administrator may submit an interim status report upon the exhaustion of either of the
8	funding pools described in Section 18.7-5 and shall otherwise provide written monthly status reports.
9	The Program Administrator shall submit to the Board of Supervisors a report evaluating the first year
10	of program operation, within 90 days after the end of the first year. The report shall provide an
11	analysis of the impacts of the program, including, without limitation, the number and location by
12	district of the projects funded, the amount of energy generated by the projects, and the amount of time
13	and money spent on program administration. The report shall evaluate the economic and other benefits
14	of the program and provide a cost-benefit analysis. The data and analysis presented in this report shall
15	inform future program funding, operation, and amendments.
16	-(j) In the context of funding appropriations for this program in future years, the Board
17	of Supervisors will ( $\underline{1}i$ )-Consider the Program Administrator's first-year report, identified in
18	subsection 18.6 (i) above; (ii) Rreview and approve the Environmental Justice District
19	boundaries established by the Program Administrator pursuant to subsection 18.6 (h); and
20	$(\underline{2}iii)$ <u>review</u> and approve any new or modified criteria or incentives established by the
21	Program Administrator.
22	SEC. 18.7. SOLAR ENERGY INCENTIVE PILOT PROGRAM.
23	Section 18.7-1. Findings.
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1	A. California has set a goal to create 3,000 megawatts (MW) of new, solar-produced
2	electricity by 2017, moving the state toward a cleaner energy future and helping lower the cost of solar
3	systems for consumers.
4	B. The California Public Utilities Commission, through its California Solar Initiative (CSI),
5	provides \$2.2 Billion in incentives over the next decade for existing residential homes and existing and
6	new commercial, industrial, and agricultural properties of which 10% will be set aside to assist
7	installation of solar for low-income residents and affordable housing developments.
8	—C. On November 17, 2007, the CPUC adopted the CSI Single-Family Low-Income Incentive
9	Program. The Single-Family Low-Income Incentive Program will provide incentives for solar PV
10	systems from \$4.75 to \$7.00 per watt to qualifying low-income homeowners. The Program will also
11	provide full-subsidy systems to very low-income households who financed their home through local,
12	state and federal housing assistance programs and whose household income is at or below the 50
13	percent of the area median income.
14	-D. The CSI Single-Family Low-Income Program will not begin accepting applications until
15	after a statewide Program Manager has been selected. A Request For Proposals for the CSI Single-
16	Family Low-Income Program Manager was released on April 16th, 2008 and the final date for
17	Proposal submission is May 28th, 2008. Once the Program Manager is selected, the Single-Family
18	Low-Income Program will be implemented throughout the state of California and will assist applicants
19	in determining their individual eligibility.
20	—E. Establishing a pilot program will enable the City to immediately implement this program
21	and evaluate the effectiveness of the program and determine the best policy for allocation of public
22	funds before deciding how or whether to continue the program.
23	Section 18.7-2. Incentive Payments.
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1	(a) A pilot program is established for a period of one-year from the date of this ordinance or
2	until funds allocated under Section 18.7-5 are expended. The incentives paid under this program shall
3	not exceed the amounts set forth in Section 18.7-5 below.
4	(b) Applicants must be the owner of a system installed on or after December 11, 2007, to be
5	eligible to receive the incentive.
6	(c) To be eligible for the incentive, a system must be installed by an individual, firm or
7	organization qualified as a workforce development installer by the Office of Economic and Workforce
8	Development, unless subsection (d) applies. The Office of Economic and Workforce Development,
9	which directs the City's overall workforce development efforts, will be responsible for developing and
10	ensuring compliance with workforce criteria for the incentive payments.
11	(d) Subsection (c) does not apply if the individual, firm or organization installing the system:
12	— (i) is a non-profit installer of solar generation systems;
13	— (ii) employs a total of three employees or less, is s state-license contractor and has its
14	principal office or offices located within the boundaries of the City and County of San Francisco.
15	Section 18.7-3. Types of Systems Eligible for Assistance.
16	(a) Photovoltaic panel systems. Photo-voltaic panel systems that produce electricity from
17	sunlight, installed on residential buildings, with generating capacity of at least one (1) kilowatt are
18	eligible for assistance under this program.
19	(b) Other systems. The Program Administrator may extend program eligibility to customer-
20	owned distributed renewable energy generation systems other than photovoltaic panel systems, so long
21	as such an extension is accompanied by publication of criteria for allocating incentive payments for
22	such purpose and the limits on such incentive. Such an extension must be accompanied by analysis
23	demonstrating that the projected positive market effects of the incentive on the in-City market for the
24	development of renewable energy and energy efficiency are comparable to those attributes of the

photovoltaic panel program.

1 (c) No limit on generating capacity. There shall be no maximum generating capacity limitation on systems that are eligible for the incentive. 2 3 Section 18.7-4. Limits on Amounts of Assistance. (a) Limits for all types of systems. No applicant may receive assistance in excess of the cost 4 to design, purchase and install the system, net of incentives, rebates, tax credits or other payments 5 6 received from other governmental entities. 7 (b) Limits for photovoltaic panel systems. 8 (i) Except as further provided in this clause (b), no residential applicant may receive 9 assistance in excess of \$3,000 toward the cost to design, purchase and install photovoltaic panels. If the property is a multifamily residential project, the applicant may apply for and receive an incentive 10 payment corresponding to each electricity meter served by the system, so long as the system provides 11 12 each such electricity meter with a generating capacity of at least one kilowatt or financial credits that 13 result from a generating capacity of at least one kilowatt from the energy generation system. (ii) The limit of assistance shall be \$5,000 for applicants residing in an Environmental 14 15 Justice District, as such district or districts are determined by the Program Administrator, or for 16 applicants that are recipients of the California Public Utilities Commission's CARE (California 17 Alternative Rates for Energy) rates that provide rate discounts for qualified low or fixed income 18 households, or for building owners that are recipients of the California Department of Housing and 19 Community Development's CalHome loan program, which provides low-interest, deferred 20 rehabilitation loans to low-income homeowners. 21 (iii) CARE and CalHome participants or participants in the CPUC Low Income program under CSI, as well as households with incomes that are certified by the Mayor's Office of Housing 22 23 pursuant to Section 18.7-5, shall be eligible for an additional \$5,000 if the application for the low 24 income incentive is received before February 1, 2009, subject to the limitations of Section 18.7-4(a)

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above.

— (iv)—CARE and CalHome participants or participants in the CPUC Low Income program
under the CSI, as well as households with incomes that are certified by the Mayor's Office of Housing
pursuant to Section 18.7-5, shall be eligible for an additional \$7,000 if the application for the low
income incentive is received by the Program Administrator on or after February 1, 2009, subject to the
limitations of Section 18.7-4(a) above.

(v) An incentive applicant whose system is installed by an individual, firm or organization whose principal office or offices are located within the City shall be eligible for an additional incentive up to \$1,000, subject to the limitations of Section 18.3. If in implementing the program the Program Administrator determines that the incentive identified in this paragraph does not provide the intended stimulus for the in-City installation industry, then the Program Administrator may amend the terms of this incentive to make it more effective in achieving the in-City job creation and installation market objectives of the program.

(c) Limits for photovoltaic panel systems for non-residential buildings owned by non-profits and non-residential buildings occupied by non-profits and owned by governmental entities.

No applicant may receive assistance in excess of \$1,500 per kilowatt of electric power a photovoltaic panel system is designed to generate.

owned and operated by non-profit organizations. No applicant may receive assistance in excess of \$4,500 per kilowatt of electric power a photovoltaic panel system is designed to generate, up to a total of \$150,000. An applicant may receive up to an additional \$100,000 in matching funds on a dollar per dollar basis, subject to a maximum of \$4,500 per kilowatt. Regardless of system generating capacity or matching funds, no applicant may receive assistance in excess of \$250,000. Buildings owned by forprofit entities may be eligible for the incentive designated in this paragraph if at least 75% of the residential units, excluding a manager's unit, are designated as affordable housing units under a

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1 Federal, State, or local government restriction recorded against the property on which the building is 2 located in a manner that maintains affordability for a term no less than 30 years. 3 (e) Adjustments in limits. (i) If the program is continued after the one-year pilot, the Program Administrator may 4 5 adjust limits on the incentives paid for systems installed on commercial, industrial or manufacturing 6 property upon a finding that such an adjustment advances the objectives of the program. Such 7 adjustments may include an increase in the limit on the incentive paid in respect of (A) systems 8 installed within an Environmental Justice District or (B) systems installed by an individual, firm or 9 organization with an office or offices within the City or bearing some other linkage to the in-City installation market as deemed appropriate by the Program Administrator). 10 (ii) Upon a demonstration of a reduction in average costs of solar improvements, including 11 12 but not limited to an increase in incentives, rebates, tax credits or other payments provided by other 13 government entities that serve to reduce the system costs borne by the consumer, the SFPUC shall have the discretion to decrease the limits set forth above by an amount reflective of the reduced need for the 14 15 incentive payments. 16 (iii) With the concurrence of the Board of Supervisors, the Program Administrator may 17 increase any of the limits set forth in this Section in connection with efforts to stimulate the 18 development of a competitive in-City solar market, such as the establishment of an in-City photovoltaic 19 panel production facility. 20 Section 18.7-5. Allocation of Program Funding Among Types of Buildings. 21 For this pilot program, funds shall be allocated as follows: 1,500,000 to buildings that are owned and operated by non-profit organizations or single and multifamily residential applicants that 22 23 are certified by the Mayor's Office of Housing as earning at or below the San Francisco median income 24 or CARE and CalHome participants or participants in the CPUC Low income program under CS1.

Section 18.7-6. Program Administration.

—(a) The program will be administered by the Program Administrator, which shall be the
SFPUC, acting by and through its Power Enterprise. SFPUC shall coordinate administration of the
Solar Energy Incentive Pilot Program with the implementation and administration of CCA to maximize
its efficiency in achieving the renewable energy expansion goals contemplated under CCA.
(h) The Program Administrator shall develop rules and application procedures

(b) The Program Administrator shall develop rules and application procedures.

-(c) The Program Administrator shall establish reasonable eligibility criteria for the incentive payments so that the program is available to all applicants within the City regardless of their customer relationship with any particular electric service provider. For ease of administration these criteria shall be deemed satisfied when an applicant provides appropriate evidence that the applicant is entitled to payments under the California Solar Initiative as authorized by the California Public Utilities Commission and the State of California under SB1 (Chapter 132, Statutes of 2006) (as such program may be amended from time to time, the "California Solar Initiative"); provided, however, that demonstrating eligibility for the California Solar Initiative shall not be the sole means of establishing eligibility. The Program Administrator shall also establish reasonable and clear eligibility criteria for approving incentive payments to applicants who are not beneficiaries of the California Solar Initiative, which criteria shall include (but are not limited to) confirmation that the applicant has installed the system in compliance with all applicable laws, including Department of Building Inspection inspection and approvals.

-(d) If there are applications for assistance in excess of appropriated funds, the Program Administrator shall grant applications in the order they were filed. The Program Administrator shall develop a reservation system which will allow applicants to request that the Program Administrator reserve funds for a proposed project. Such reservation system may be patterned after that utilized by the California Solar Initiative.

(e) The Program Administrator shall determine and implement payment procedures for incentives under the program. Such payment procedures may include the option to make payments on

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applicants' behalf directly to installers or other entities. Such payments shall not be considered	
contracts or grants of the City for any City procedural contracting ordinances, and no requirements	
shall be imposed as a condition of receipt of such incentive payments aside from those specifically	
referenced in this ordinance and as necessary to protect the City from legal liabilities and promote the	
goals of this ordinance.	
(f) The Program Administrator shall monitor the effective costs of renewable energy system	

- (f) The Program Administrator shall monitor the effective costs of renewable energy system installation and other related market information for purposes of making the adjustments described in Section 18.7-4(e)(i).

—(g) The Program Administrator shall establish boundaries for any Environmental Justice District identified for purposes of Section 18.7(b)(iii). Any such district shall satisfy the goals, objectives and definitions of environmental justice and Environmental Justice Districts, as such concepts are set forth at any given time under state and local law.

(h) The Program Administrator shall submit to the Board of Supervisors a status report on the first six-months of the pilot program, within 45 days of the end of the first six months of the program. The Program Administrator may submit an interim status report upon the exhaustion of either of the funding pools described in Section 18.7-5 and shall otherwise provide written monthly status reports.

(i) The Program Administrator shall submit to the Board of Supervisors a report evaluating the one-year pilot program, within 90 days after the end of the first year. The report shall provide an analysis of the impacts of the program, including, without limitation, the number and location by district of the projects funded, the amount of energy generated by the projects, and the amount of time and money spent on program administration. The report shall evaluate the economic and other benefits of the program and provide a cost-benefit analysis. The data and analysis presented in this report shall inform future program funding, operation, and amendments.

1	(j) In the context of considering appropriations for a solar incentive program in future years,
2	the Board of Supervisors will (i) Consider the Program Administrator's first-year report, identified in
3	subsection 18.7-6(i) above; (ii) Review and approve the Environmental Justice District boundaries
4	established by the Program Administrator pursuant to subsection 18.7-6(h); (iii) Review and approve
5	any new or modified criteria or incentives established by the Program Administrator.
6	Section 18.7-7. Reserved.
7	Section 3. Effective Date. This ordinance shall become effective 30 days after
8	enactment. Enactment occurs when the Mayor signs the ordinance, the Mayor returns the
9	ordinance unsigned or does not sign the ordinance within ten days of receiving it, or the Board
10	of Supervisors overrides the Mayor's veto of the ordinance.
11	Section 4. Scope of Ordinance. In enacting this ordinance, the Board of Supervisors
12	intends to amend only those words, phrases, paragraphs, subsections, sections, articles,
13	numbers, punctuation marks, charts, diagrams, or any other constituent parts of the Municipal
14	Code that are explicitly shown in this ordinance as additions, deletions, Board amendment
15	additions, and Board amendment deletions in accordance with the "Note" that appears under
16	the official title of the ordinance.
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19	APPROVED AS TO FORM:
20	DENNIS J. HERRERA, City Attorney
21	By:
22	JEANNE M. SOLE Deputy City Attorney
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