File No.	180251

Committee Item No.	3	
Board Item No.		

COMMITTEE/BOARD OF SUPERVISORS

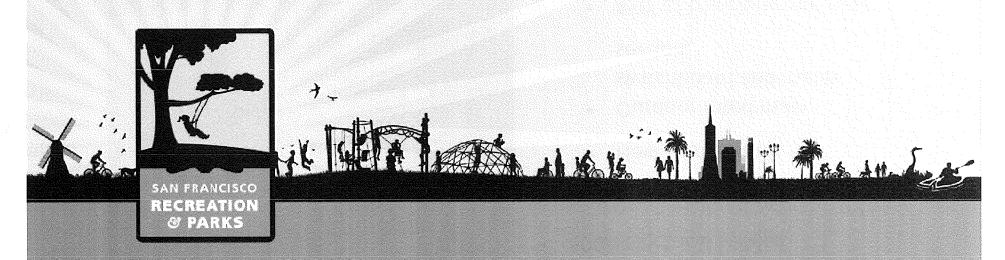
AGENDA PACKET CONTENTS LIST

Comm: Pub	<u>olic Safety & Neighborhood Servic</u>	<u>es</u>	Date:	February 14, 2019
Board of Supervisors Meeting: Date:				
Cmte Board	d			
	Motion			
	Resolution			
	Ordinance			
	Legislative Digest			
	Budget and Legislative Analyst Report			
=	Youth Commission Report			
	Introduction Form			
	Department/Agency Cover Lette	er and/o	or Rep	ort
	MOU			
= =	Grant Information Form			
=	Grant Budget			
=	Subcontract Budget			
	Contract/Agreement			
=	Form 126 – Ethics Commission			
= =	Award Letter			
=	Application			
	Public Correspondence			
OTHER				
\bowtie	Rec and Park Presentation - Jun	e 13, 2	018	
	SFPUC Presentation - June 13,			
	Referral FYI - March 21, 2018			
Prepared by:	John Carroll	Date:	Febru	ıary 8, 2019
•		Date:	. 0.010	<u> </u>
-				

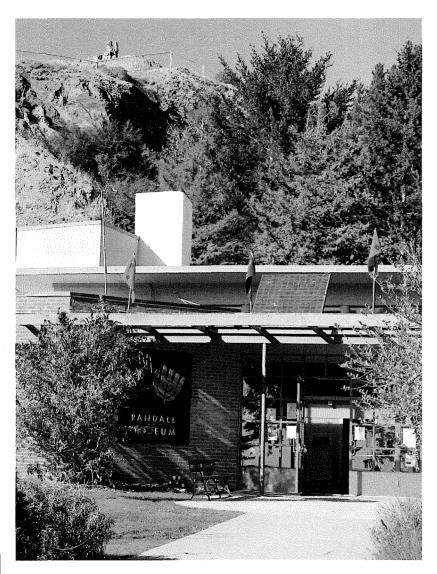
Recreation and Park Department

PG&E Project Impacts

June 13, 2018



Inspire, Connect, Play!



- 600A electrical service
- PG&E required installation of:
 - New transformer,
 - Outdoor rated main switchboard and meter section,
 - 450' of trenching and new subgrade conduit.
- Cost Impact: \$814,000
- Schedule Impact: 12 month construction delay

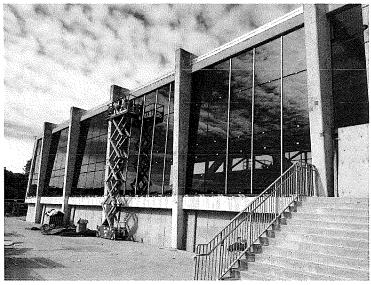




Balboa Pool

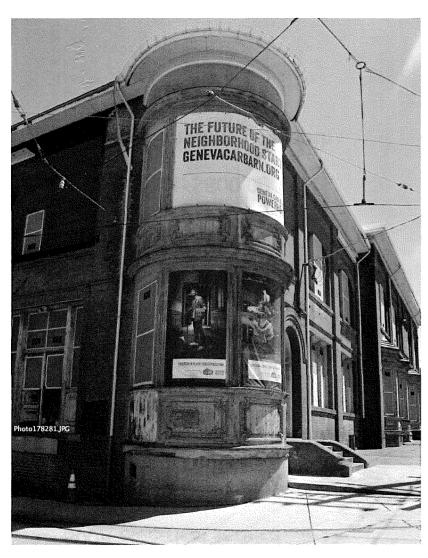
- 600A electrical service
- PG&E required installation of:
 - New transformer with max threshold of 75kVa connected electrical load,
 - New outdoor rated main switchboard and meter section,
 - 200' of trenching and new subgrade conduit.
- Cost Impact: \$800,000
- **Schedule Impact:** 13 month construction delay







Summary of PG&E Electrical Application Project Impacts



- 800A electrical service
- PG&E required installation of:
 - New transformer with max threshold of 75kVa connected electrical load,
 - Outdoor rated main switchboard and meter section,
 - 400' of trenching and new subgrade conduit.
- **Cost Impact:** \$500,000
- **Schedule Impact:** 3 month construction delay





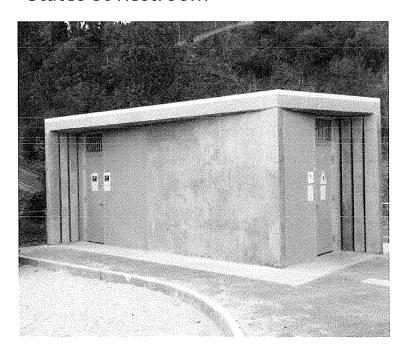
Other Projects

Stow Lake



- Site lost power in December 2016
- Dispute over ownership of the power line
- Cost Impact: >\$100,000
- Schedule Impact: Site ran a temporary generator from Dec 2016 to April 2018.
 Currently on utility-provided power. Future repair needed on power lines to Stow Lake.

States St Restroom



- Site lost power in September 2017
- Dispute over ownership of the power line
- Cost Impact: minimal
- Schedule Impact: RPD made a repair to bathroom wiring in March 2018 per the request of PG&E. RPD is still waiting for PG&E to restore power to bathroom.







Services of the San Francisco Public Utilities Commission

Public Safety Committee Hearing Affordable Access to the Power Distribution Grid

June 13, 2018

Barbara Hale
Assistant General Manager, Power





Agenda

- 1. Background on Hetch Hetchy Power
- 2. History of Overcoming Challenges
- Benefits of Hetch Hetchy Power and Lost Opportunities
- 4. Examples and Impacts of Roadblocks to Affordable Grid Access



Hetch Hetchy Power Has Powered San Francisco for 100 Years

SFPUC provides 100% greenhouse gas-free power to City facilities and some new green communities





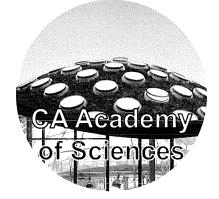






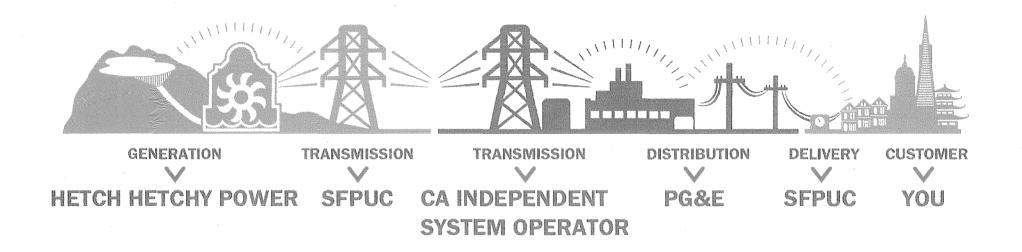








How Hetch Hetchy Power Works



The City pays PG&E about \$10 million per year to deliver Hetch Hetchy Power to over 2,500 metered and over 9,000 unmetered electric service points.



Power Business Plan: Six Priority Strategies

PROTECT PROTECT PASE PASE	Contain Costs	1. Distribution: Ensure affordable access to PG&E's distribution grid for SF residents and businesses
	Increase Revenue	2. Customers: Grow sale to maximize Hetch Hetchy value for San Francisco
道色	Contain Costs	3. Supply: Pace spending with customer growth
<u> </u>		4. Transmission: Streamline spending
		5. Distribution: Invest strategically to reduce costs and ensure customer stability
	Operational Excellence	6. Cross Functional: Invest to ensure commercial speed and high levels of service for SF residents and businesses



Long History of the City Working to Overcome Challenges

1910

1920

1930

1940

1950

1960

1970

1980

1990

2000

2010

2020

1913: The Raker Act requires San Francisco to produce and distribute hydropower.

1925-1945: PG&E refuses to deliver Hetch Hetchy Power to City customers. City agrees to sell the power to PG&E while working to find alternatives.

1940: U.S. Supreme Court rules City can't sell Hetch Hetchy Power to PG&E.

1945: PG&E finally agrees to deliver Hetch Hetchy Power to certain City customers, establishing first Interconnection Agreement.

1945-2015: City uses an Interconnection Agreement to deliver power, always subject to limits PG&E imposed on which customers the City could serve.

1990s: Federal and State laws change to require open, fair access to private utilities' transmission and distribution.

2015: Interconnection Agreement expires; City switches to open access service. PG&E refuses to serve long-term City customers. PG&E's arbitrary technical requirements create delays and increase costs.



Benefits to the City and Lost Opportunity

IN THE PAST YEAR, HETCH HETCHY POWER HAS **SAVED** THE CITY

\$40 MILLION in energy costs

387 MILLION POUNDS of carbon dioxide emissions

the equivalent of **37,589** passenger vehicles driven for one year



BUT PROJECTS NOT SERVED BY THE SFPUC DUE TO DIFFICULTIES WITH PG&E HAVE **COST** THE CITY

\$6 MILLION in forfeited City revenue

20 MILLION POUNDS of carbon dioxide emissions

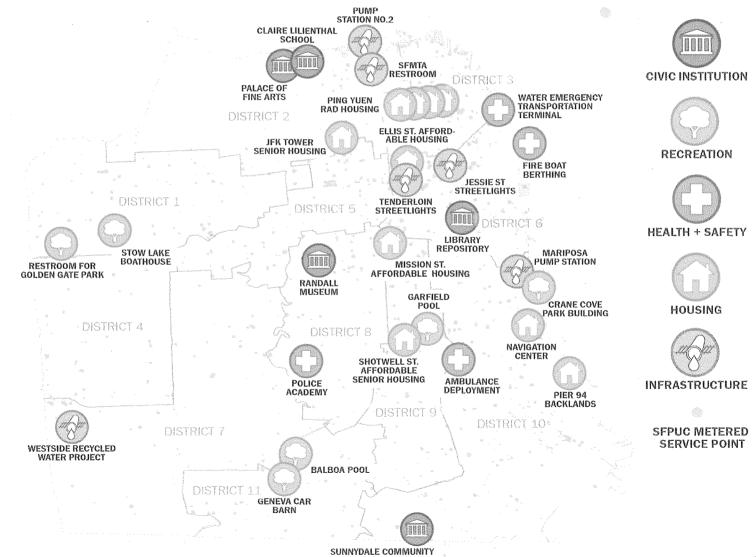
the equivalent of **1,943** passenger vehicles driven for one year



When SF is able to use Hetch Hetchy power, it saves the City money and reduces its greenhouse gas emissions.



Projects Hitting Roadblocks to Affordable Grid Access



SERVICES BUILDING

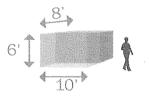


Roadblocks Unnecessarily Increase Costs





ELECTRICAL EQUIPMENT REQUIRED:



80 SQUARE FEET \$100,000

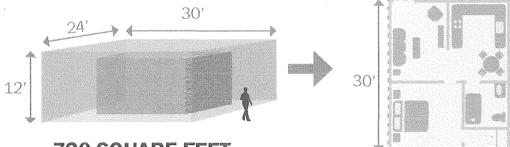


(half the size of a parking space)

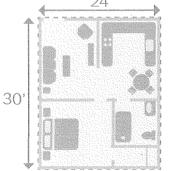
MORE APPROPRIATE FOR MOST ELECTRICAL LOADS.

PRIMARY SERVICE (HIGH VOLTAGE)

ELECTRICAL EQUIPMENT REQUIRED:



720 SQUARE FEET \$600,000



(the size of a one bedroom apartment) **USEFUL FOR VERY** LARGE ELECTRICAL LOADS.

Not needed for:

- Meeting legal requirements
- Safety
- Reliability



PG&E's Arbitrary Requirements

PG&E ARBITRARILY REQUIRES SFPUC TO TAKE PRIMARY SERVICE AT 75 kVA PG&E REQUIRES OTHER
CUSTOMERS TO TAKE PRIMARY
SERVICE AT 3,000 kVA

SIZE OF ELECTRIC LOAD

Signatura (

PING YUEN NORTH HOUSING: 558 kVA

JFK TOWERS SENIOR HOUSING: 424 kVA



RANDALL MUSEUM: 100 kVA







ZUCKERBERG GENERAL HOSPITAL: 3,381 kVA

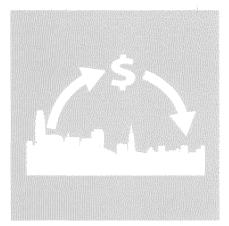


Examples and Impacts of Roadblocks to Affordable Grid Access

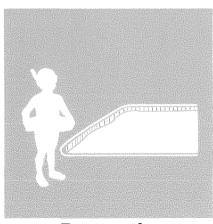
Project	Roadblock Delay	Potential Loss of Public Benefit
SFMTA Employee Toilet (7 kVA)	4 months	Loss of public space
Balboa Pool (75 kVA)	Over 1 year and counting	Loss of recreation space
Randall Museum (100 kVA)	Over 1 year	Loss of recreation and parking space
JFK Towers Senior Housing (424 kVA)	6 months and counting	Loss of residential units
Ping Yuen North Housing (558 kVA)	Over 1.5 years and counting	Loss of improved community room



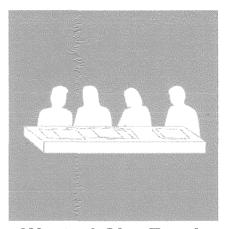
Impacts to San Francisco



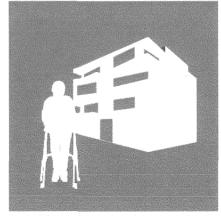
Loss of City Revenue and Reinvestment



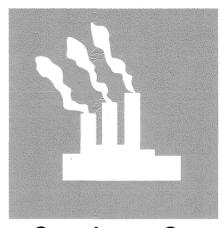
Recreation Opportunities



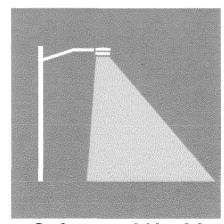
Wasted City Funds on Staff Time to Remove Roadblocks



Affordable Housing



Greenhouse Gas Emissions

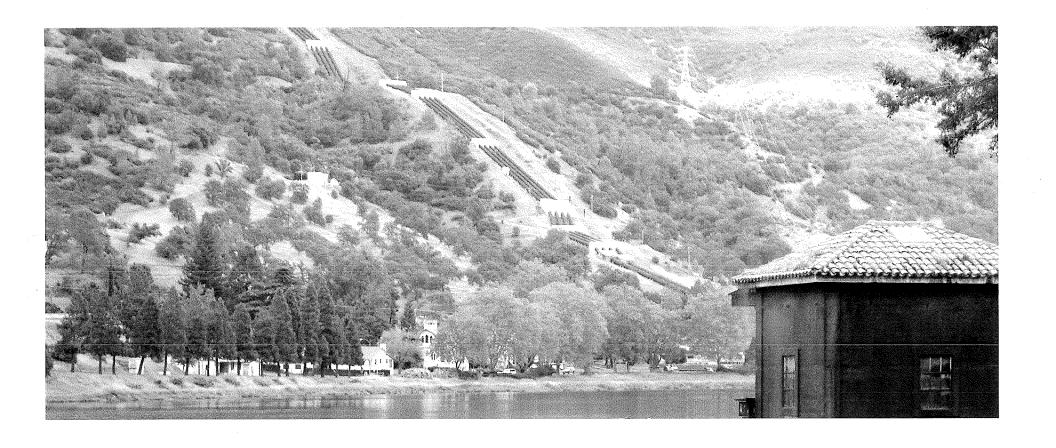


Safety and Health

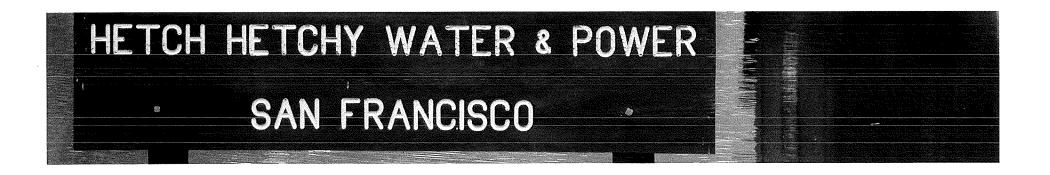


Water Hetch Hetchy Power: Critical to Reaching Power Our Goals and Living Our Values





THANK YOU



BOARD of SUPERVISORS



City Hall
1 Dr. Carlton B. Goodlett Place, Room 244
San Francisco 94102-4689
Tel. No. 554-5184
Fax No. 554-5163
TDD/TTY No. 554-5227

MEMORANDUM

TO:

Sebastian Conn, Pacific Gas and Electric Company Ramneek Saini, Pacific Gas and Electric Company

Harlan Kelly, Jr., General Manager, San Francisco Public Utilities Commission Kate Hartley, Director, Mayor's Office of Housing and Community Development

Phil Ginsburg, General Manager, Recreation and Parks Department

Jeff Kositsky, Director, Department of Homelessness and Supportive Housing

Mohammed Nuru, Director, Public Works

FROM:

John Carroll, Assistant Clerk,

Public Safety and Neighborhood Services Committee

DATE:

March 21, 2018

SUBJECT:

HEARING MATTER INTRODUCED

The Board of Supervisors' Public Safety and Neighborhood Services Committee has received the following hearing request, introduced by Supervisor Ronen on March 13, 2018:

File No. 180251

Hearing to learn more about Pacific Gas and Electric Company (PG&E) and San Francisco Public Utilities Commission roles in providing power to City projects and affordable housing and about the impact of PG&E requirements on project timelines, budgets, and power source decisions; and requesting PG&E, San Francisco Public Utilities Commission, Mayor's Office of Housing and Community Development, Department of Recreation and Parks, Department of Homelessness and Supportive Housing, and Public Works to report.

If you have any comments or reports to be included with the file, please forward them to me at the Board of Supervisors, City Hall, Room 244, 1 Dr. Carlton B. Goodlett Place, San Francisco, CA 94102.

c: Juliet Ellis, San Francisco Public Utilities Commission
John Scarpulla, San Francisco Public Utilities Commission
Eugene Flannery, Mayor's Office of Housing and Community Development
Amy Chan, Mayor's Office of Housing and Community Development
Sarah Madland, Recreation and Parks Department
Emily Cohen, Department of Homelessness and Supportive Housing
David Steinberg, Public Works
Jeremy Spitz, Public Works
Jennifer Blot, Public Works

Print Form

Introduction Form

By a Member of the Board of Supervisors or Mayor

SANIFRAMCISCO

ZOIE MAR 13 PM 2: 10

Time stamp
or meeting date

I hereby submit the following item for introduction	on (select only one):
1. For reference to Committee. (An Ordinan	nce, Resolution, Motion or Charter Amendment).
2. Request for next printed agenda Without I	
✓ 3. Request for hearing on a subject matter at	Committee.
4. Request for letter beginning: "Supervisor	inquiries"
5. City Attorney Request.	
6. Call File No.	from Committee.
7. Budget Analyst request (attached written r	motion).
8. Substitute Legislation File No.	
9. Reactivate File No.	
10. Question(s) submitted for Mayoral Appea	arance before the BOS on
Please check the appropriate boxes. The proposition Small Business Commission Planning Commission	sed legislation should be forwarded to the following: Youth Commission Building Inspection Commission
	
Note: For the Imperative Agenda (a resolution	not on the printed agenda), use the Imperative Form.
Sponsor(s):	
Ronen	
Subject:	
City project access to City-owned clean, affordal	ble power
The text is listed:	
housing and about the impact of PG&E requirem	SFPUC roles in providing power to City projects and affordable nents on project timelines, budgets, and power source decisions. E, SFPUC, MOHCD, and Departments of Recreation and Parks, lic Works.
Signature of Sp	oonsoring Supervisor:

For Clerk's Use Only