## AMENDED IN COMMITTEE 10/30/2019

FILE NO. 190997

## RESOLUTION NO.

| 1 2 | [Purchase Agreement - Retroactive - Pacific Gas & Electric Company - Electricity-Related Products - Not to Exceed \$11,070,118] |
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| 3   | Resolution retroactively authorizing an agreement for CleanPowerSF to purchase  |
| 4   | electricity-related products from Pacific Gas & Electric Company for a term of January  |
| 5   | 1, 2020 through December 31, 2022, for a total cost of \$11,070,118.  |
| 6   |   |
| 7   | WHEREAS, State law allows cities and counties to develop community choice   |
| 8   | aggregation (CCA) programs, through which local governments supply electricity to serve the                                     |
| 9   | needs of participating customers within their jurisdictions while the existing utility continues to                             |
| 10  | provide services such as customer billing, transmission, and distribution; and  |
| 11  | WHEREAS, In May 2016, the San Francisco Public Utilities Commission (PUC)   |
| 12  | launched a CCA program called CleanPowerSF to provide San Francisco residents and   |
| 13  | businesses the option to receive cleaner, more sustainable electricity at rates comparable to                                   |
| 14  | those offered by Pacific Gas & Electric Company (PG&E); CleanPowerSF uses clean and   |
| 15  | renewable energy purchased from various facilities, including energy from the City's municipal                                  |
| 16  | utility, Hetch Hetchy Power; and  |
| 17  | WHEREAS, State law requires load serving entities (LSEs) that provide electric service  |
| 18  | to customers, such as CleanPowerSF and Hetch Hetchy Power, to own or procure certain  |
| 19  | quantities of an electricity-related product known as Resource Adequacy (RA); the RA  |
| 20  | compliance obligations include annual requirements established by the California Public   |
| 21  | Utilities Commission (CPUC) for specific quantities of different types of RA and specific                                       |
| 22  | quantities of RA located in a number of different geographical areas; and   |
| 23  | WHEREAS, On July 26, 2019, the CPUC provided each LSE, including  |
| 24  | CleanPowerSF, with a preliminary notice of the estimated volumes of RA the LSE is required                                      |
| 25  | to own or procure for the 2020 through 2022 period; on September 20, 2019, the CPUC   |

| 1  | provided final notice to each LSE, including CleanPowerSF, of the actual volumes of RA that        |
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| 2  | the LSE is required to procure by October 31, 2019 in order to meet its RA compliance              |
| 3  | obligations for the period 2020 through 2022; and  |
| 4  | WHEREAS, CleanPowerSF has issued multiple requests for offers for RA for the 2020                  |
| 5  | through 2022 time period and has executed RA contracts with several suppliers, but the PUC         |
| 6  | has determined that in order to procure sufficient amounts of RA for the 2020 through 2022         |
| 7  | time period, CleanPowerSF has no choice but to contract with PG&E and                              |
| 8  | WHEREAS, To timely meet state law requirements, the PUC executed an agreement                      |
| 9  | with PG&E for RA supply for the period January 1, 2020 through December 31, 2022 in the            |
| 10 | amount of \$11,070,118; and  |
| 11 | WHEREAS, PG&E requires the use of the Edison Electric Institute (EEI) form power                   |
| 12 | purchase agreement for its RA purchase and sale agreements; that form agreement is                 |
| 13 | already on file with the Clerk of the Board of Supervisors in File No. 190997; and                 |
| 14 | WHEREAS, In Ordinance Nos. 75-15, 223-15, and 8-18, the Board of Supervisors                       |
| 15 | authorized the PUC to use certain pro forma contracts, including the EEI form power purchase       |
| 16 | agreement, for the purchase and sale of electricity and electricity related products including     |
| 17 | the PG&E agreement; and  |
| 18 | WHEREAS, PG&E requires binding arbitration in its RA agreements; the Board of                      |
| 19 | Supervisors in Ordinance No. 227-18 delegated to the General Manager of the PUC the                |
| 20 | authority to enter into contracts for electricity and electricity-related products that contain a  |
| 21 | binding arbitration provision, subject to certain conditions which are satisfied in this instance; |
| 22 | and  |
| 23 | WHEREAS, The PUC considered the agreement to purchase RA from PG&E during its                      |

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public meeting on October 8, 2019; and

| Board of Supervisors to      |
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